

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W____ feet from N / S Line of Section____ feet from E / W Line of Section

GPS Location: Lat: _____ (e.g. xx.xxxxxx) Long: _____ (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84County: _____ Elevation: _____ GL KB

Lease Name: _____ Well #: _____

Well Type: (check one) Oil Gas OG WSW Other: _____ SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): (top) to (bottom) w / _____ sacks of cement, (top) to (bottom) w / _____ sacks of cement. Date: _____Do you have a valid Oil & Gas Lease? Yes NoDepth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

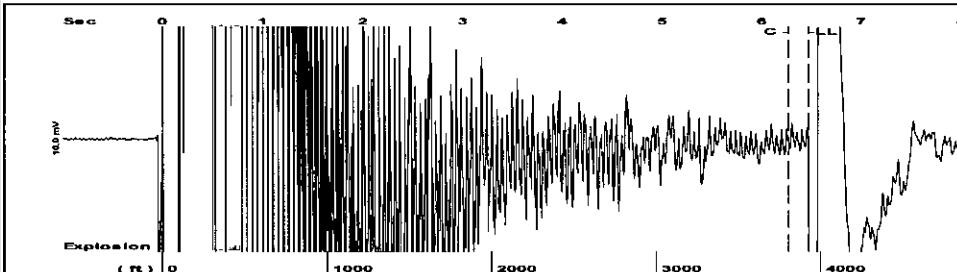
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

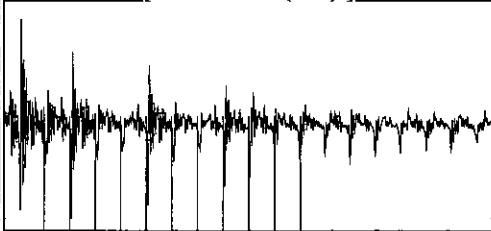
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Schnackenberg 1 (acquired on: 07/02/25 13:44:17)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velocity 1200 ft/s Manual JTS/sec 19.0476

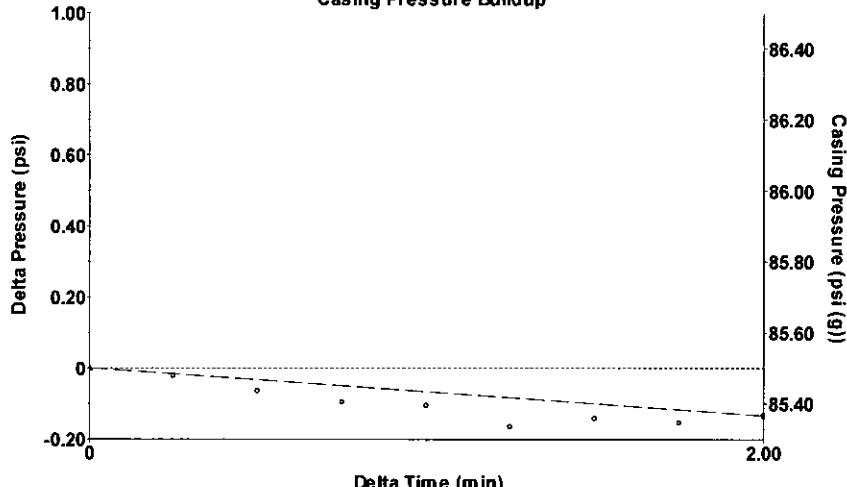
[0.5 to 1.5 (Sec)]



Time 6.469 sec
Joints 124.654 Jts
Depth 3926.60 ft

Group: MyWells Well: Schnackenberg 1 (acquired on: 07/02/25 13:44:17)

Casing Pressure Buildup



Change in Pressure -0.13 psi PT15565
Range 0 - ? psi
Change in Time 2.00 min

Analysis Method: Automatic

Group: MyWells Well: Schnackenberg 1 (acquired on: 07/02/25 13:44:17)

Production	Current	Potential	Casing Pressure
Oil	- * -	- * - BBL/D	85.5 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mcsf/D	-0.1 psi
			2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
Oil	40	deg.API	Liquid Level Depth
Water	1.05	Sp.Gr.H2O	3926.60 ft
Gas	0.77	Sp.Gr.AIR	Pump Intake Depth
Acoustic Velocity	1213.97	ft/s	4720.00 ft
			Formation Depth
			4638.00 ft

Producing

Annular Gas Flow	- * - Mcsf/D
% Liquid	100 %

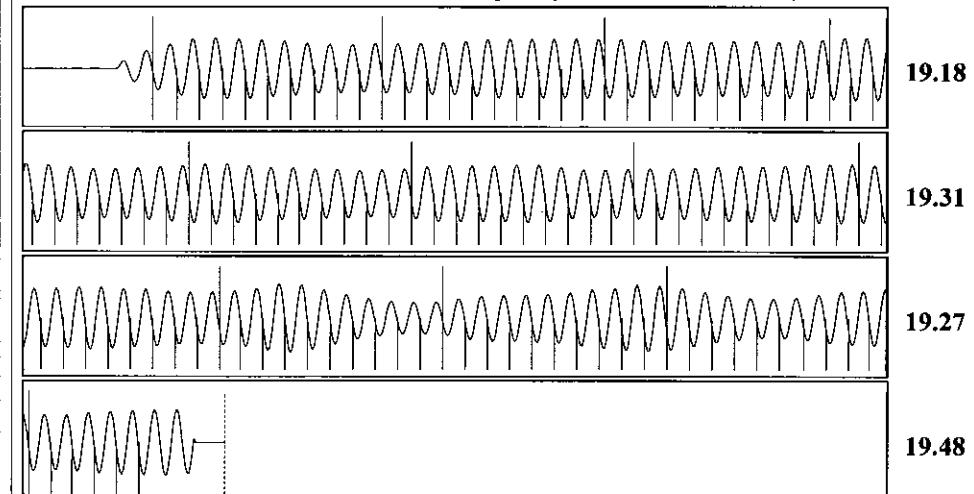
Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

- * - ft
- * - ft

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

7-2-25

Group: MyWells Well: Schnackenberg 1 (acquired on: 07/02/25 13:44:17)



Acoustic Velocity	1213.97 ft/s	Joints counted	115
Joints Per Second	19.2694 jts/sec	Joints to liquid level	124.654
Depth to liquid level	3926.6 ft	Filter Width	17.0476 21.0476
Automatic Collar Count	Yes	Time to 1st Collar	0.3 6.268

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/14/2025

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-21114-00-00
SCHNACKENBERG A 1-11
NW/4 Sec.11-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"