

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
 Operator License No.: 33497 Name: Finrock, Michael F. dba Rocky Road Oil Company
 Address 1: 2189 45TH ST
 Address 2: _____
 City: BRONSON State: KS Zip: 66716 + 9117
 Contact Person: Jackie Windisch Phone: (620) 939-4360

API No.: 15-011-21974-00-01 Permit No.: E19329.16
 SW NW SE Sec. 18 Twp. 24 S. R. 22 ☒ East ☐ West
 _____ 1771 _____ Feet from ☐ North / ☒ South Line of Section
 _____ 2034 _____ Feet from ☒ East / ☐ West Line of Section
 Lease: ERMEL A Well No.: 32
 County: Bourbon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 625 psi Maximum Injection Rate: 2000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.625	NA	2.875	NA	NA
Set at:		20		662		
Sacks of Cement:		5		115		
Cement Top:		0		0		
Cement Bottom:		20		662		
Packer Type:	<u>NA</u>					Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 662 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 619 Bottom Feet: 624 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.955366 Long: -95.031676 Date Acquired: 08/26/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	100	100	100			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/11/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 619 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/10/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Fluid level was 403' from surface $619 - 403 = 216 \times .43 = 93$
 ACO-1 not located, casing and cement information came from permit (pg. 3). Perforation information came from most recent U7.