KOLAR Document ID: 1845956

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: lmpanje@fgholl.com
Field Contact Person: Rob Long
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-009-26096-00-01
Spot Description:
__ - W2 - SE - NW Sec. 12 Twp. 19 S. R. 14 ☐ E ☑ W
1815 feet from ☑ N / ☐ S Line of Section
1675 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: 1886 ☐ GL ☑ KB
Lease Name: G.B.F. Well #: 1-12
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/13/2015 Date Shut-In: 10/19/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	5.5	N/A	N/A	2.3750
Setting Depth		834	3696			3389
Amount of Cement		175	180			0
Top of Cement		0	2690			0
Bottom of Cement		834	3696			0

Casing Fluid Level from Surface: 751 How Determined? Survey Date: 07/09/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3700 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC	At:	to Feet	Perforation Interval 3377 to 3401 Feet or Open Hole Interval to Feet
2. Conglomerate	At:	to Feet	Perforation Interval 3472 to 3476 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

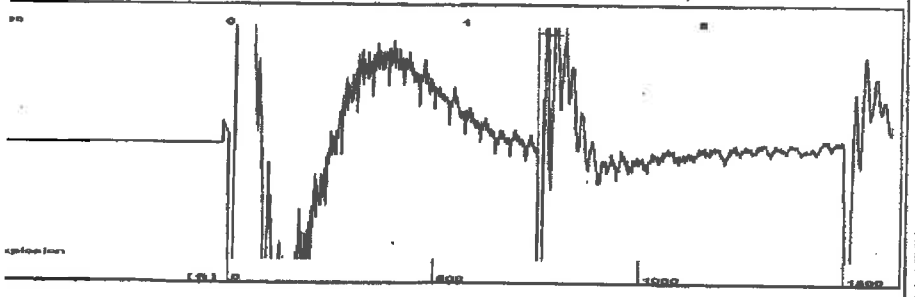
Review Completed by: SHANE JONES Comments: T/A #4-005,958
TA Approved: ☐ Yes ☑ Denied Date: 07/15/2025

Mail to the Appropriate KCC Conservation Office:

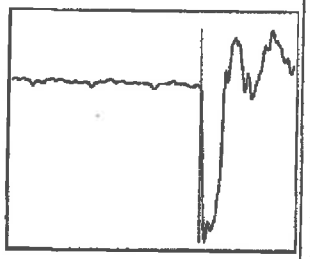


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Radium Well: GBF #1-12 (acquired on: 07/09/25 12:07:17)



Time 1.307 sec
Joints 24.1726 Jts
Depth 751.52 ft

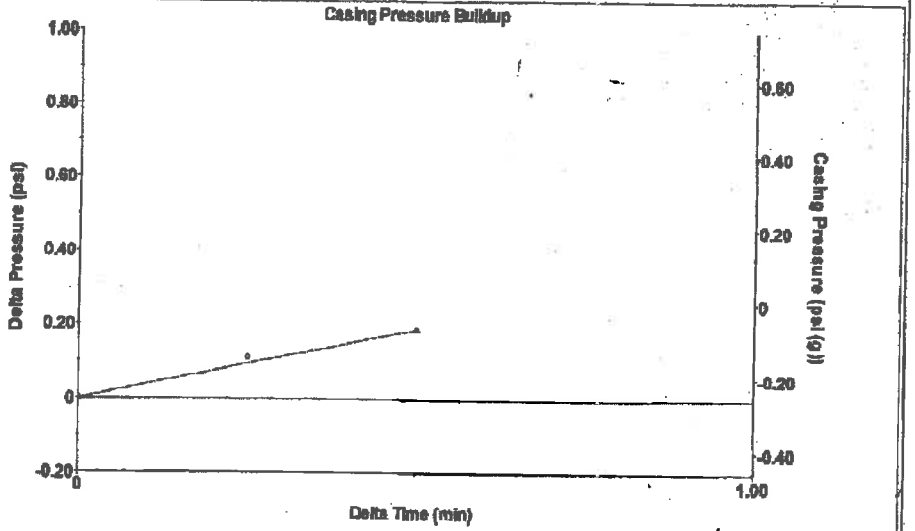


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: Radium Well: GBF #1-12 (acquired on: 07/09/25 12:07:17)



Change in Pressure 0.19 psi
Change in Time 0.50 min

PT13440
Range 0 - ? psi

ction
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-*- -*- BBL/D
-*- -*- BBL/D
-*- -*- Mscf/D

lethod Vogel
/SBHP -*-
ction Efficiency 0.0

40 deg.API
1.05 Sp.Gr.H2O
0.85 Sp.Gr.AIR

tic Velocity 1150 ft/s

tion Submergence
Gaseous Liquid Column HT (TVD) 2679 ft
alent Gas Free Liquid HT (TVD) 2263 ft

tic Test

Casing Pressure
-0.3 psi (g)
Casing Pressure Buildup
0.186 psi
0.50 min
Gas/Liquid Interface Pressure
0.1 psi (g)
Liquid Level Depth
751.52 ft
Pump Intake Depth
3431.00 ft
Formation Depth
3377.00 ft



Producing

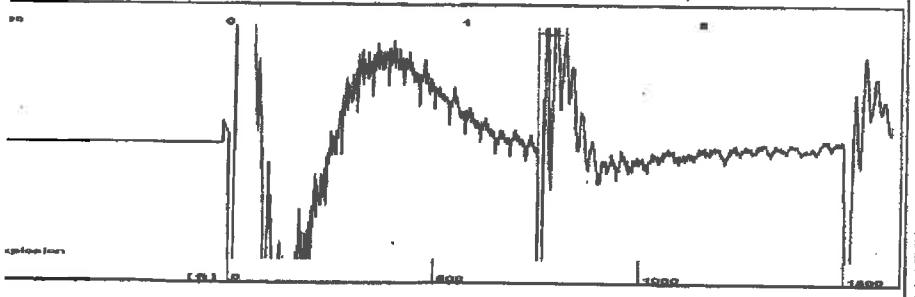
Annular
Gas Flow
4 Mscf/D
% Liquid
84 %

Pump Intake
755.4 psi (g)
Producing BHP
738.3 psi (g)
Static BHP
-*- psi (g)

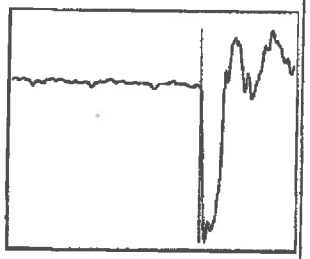
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Entered Acoustic Velocity for Liquid Level depth determination

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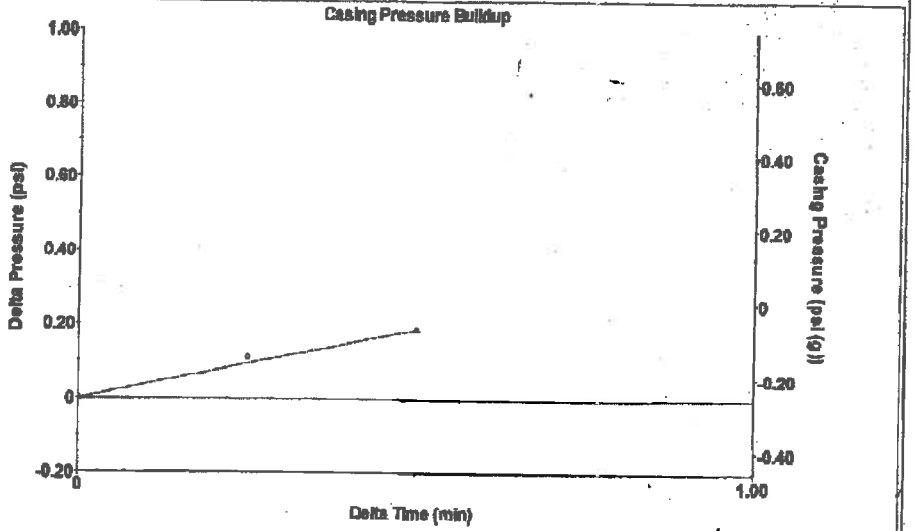


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Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/15/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-26096-00-01
G.B.F. 1-12
NW/4 Sec.12-19S-14W
Barton County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level
Lack of Lease
Need Oil & Gas lease ratification .

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/14/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4