KOLAR Document ID: 1852310

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36168
Name: Bonanza Carbon Capture, LLC
Address 1: 1701 N KANSAS AVE
Address 2:
City: LIBERAL State: KS Zip: 67901 + 2076
Contact Person: STEPHANIE DECKER
Phone: (720) 746-5025
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-21647-00-01
Spot Description:
NW NE NW Sec. 11 Twp. 23 S. R. 31 ☐ E ☑ W
269 feet from ☑ N / ☐ S Line of Section
3545 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: SHERMAN Well #: 8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/20/2016 Date Shut-In: 05/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		492	4881			4802
Amount of Cement		300	300			NA
Top of Cement		0	3500			NA
Bottom of Cement		492	4881			NA

Casing Fluid Level from Surface: 1088 How Determined? ECHOMETER Date: 07/10/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☑ Port Collar: 2050 (depth) w / 260 sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4860 Plug Back Depth: 4837 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MORROW	At:	to Feet	Perforation Interval 4757 to 4779 Feet or Open Hole Interval to Feet
2. MISSISSIPPIAN	At:	to Feet	Perforation Interval 4850 to 4860 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

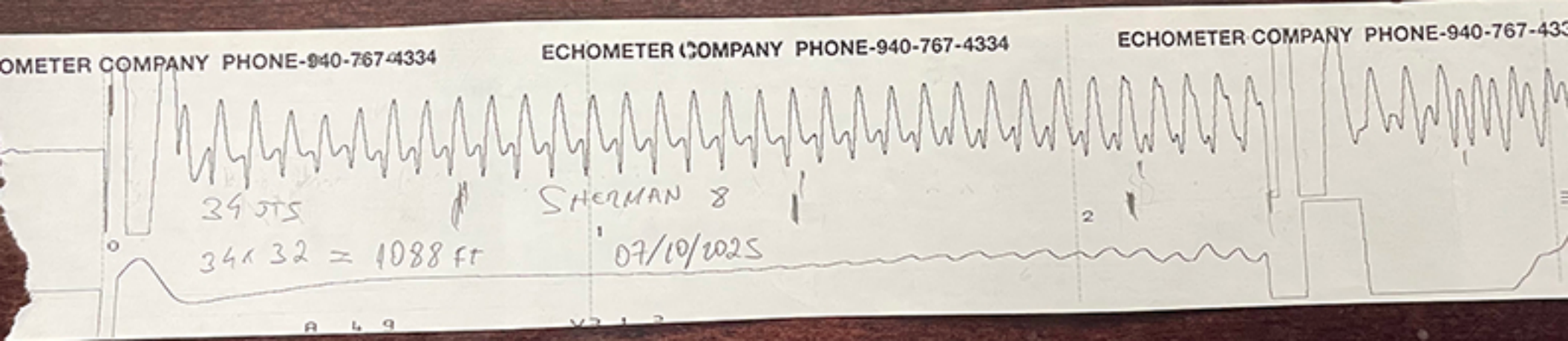
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 07/17/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


OMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-433
34 JTS
SHERMAN 8
34 x 32 = 1088 ft
07/10/2025
0
1
2

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/17/2025

STEPHANIE DECKER
Bonanza Carbon Capture, LLC
1701 N KANSAS AVE
LIBERAL, KS 67901-2076

Re: Temporary Abandonment
API 15-055-21647-00-01
SHERMAN 8
NW/4 Sec.11-23S-31W
Finney County, Kansas

Dear STEPHANIE DECKER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/16/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1