

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

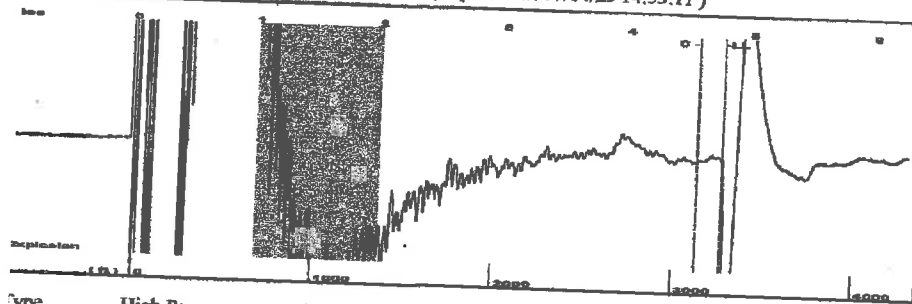
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

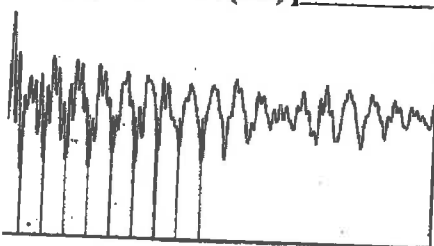
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: Cross 2-27 (acquired on: 07/14/25 14:53:11)

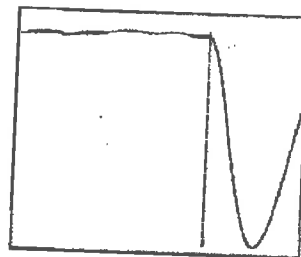


Type High Pass
1 Acoustic Velocity 1372.29 ft/s
Automatic Collar Count Yes
Manual JTS/sec 21.645
Time 4.769 sec
Joints 103.143 Jts
Depth 3269.65 ft

[1.0 to 2.0 (Sec)]

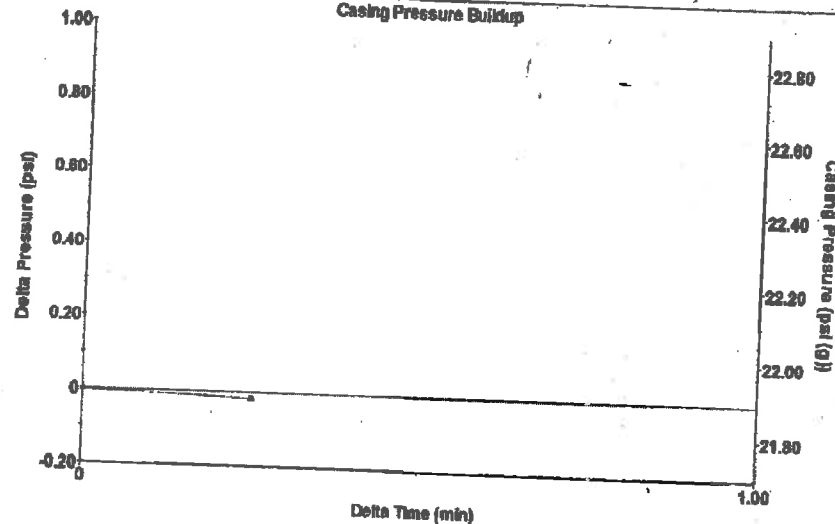


Analysis Method: Automatic



Group: Belpre Well: Cross 2-27 (acquired on: 07/14/25 14:53:11)

Casing Pressure Buildup



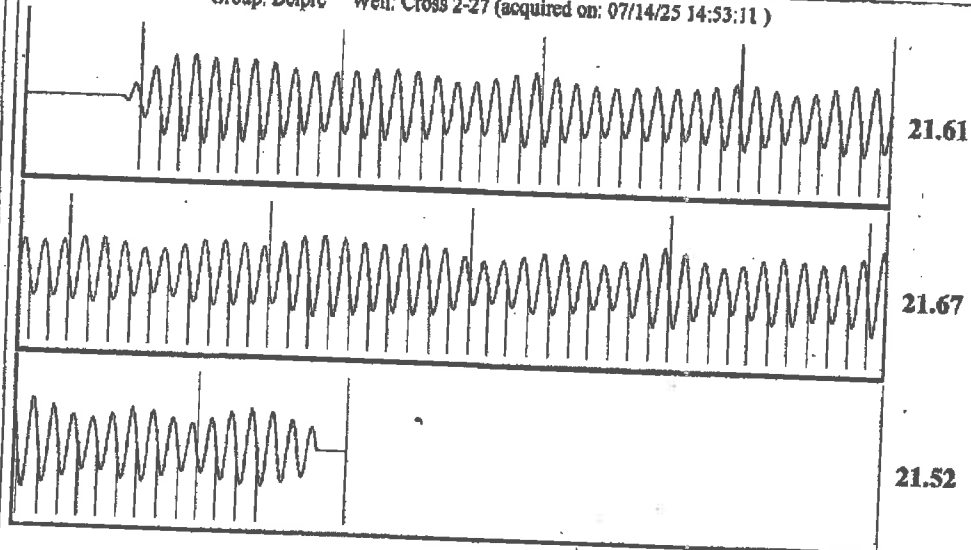
Change in Pressure -0.02 psi PT13440
Change in Time 0.25 min Range 0 - 7 psi

Group: Belpre Well: Cross 2-27 (acquired on: 07/14/25 14:53:11)

action	Potential	Casing Pressure	Producing
Current	-* BBL/D	21.9 psi (g)	
-*	-* BBL/D	Casing Pressure Buildup	
-*	-* Mscf/D	-0.018 psi	
		0.25 min	
Method	Vogel	Gas/Liquid Interface Pressure	Annular
P/SBHP	-*	24.6 psi (g)	Gas Flow
action Efficiency	0.0		0 Mscf/D
		Liquid Level Depth	% Liquid
40 deg API		3269.65 ft	100 %
1.05 Sp.Gr.H2O		Pump Intake Depth	
0.64 Sp.Gr.AIR		4362.00 ft	
Acoustic Velocity	1371.21 ft/s	Formation Depth	
		4378.00 ft	
ation Submergence		Pump Intake	
Gaseous Liquid Column HT (TVD)	1092 ft	389.9 psi (g)	
valent Gas Free Liquid HT (TVD)	1092 ft	Producing BHP	
		397.2 psi (g)	
istic Test		Static BHP	
		- psi (g)	



Group: Belpre Well: Cross 2-27 (acquired on: 07/14/25 14:53:11)



Acoustic Velocity	1371.21 ft/s	Joints counted	93
Joints Per Second	21.6279 jts/sec	Joints to liquid level	103.143
Depth to liquid level	3269.65 ft	Filter Width	19.645
Automatic Collar Count	Yes	Time to 1st Collar	0.264
			4.564

07/17/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20665-00-00
CROSS 2-27
NW/4 Sec.27-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"