KOLAR Document ID: 1848514

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5TH ST.
Address 2: PO BOX 124
City: KIOWA State: KS Zip: 67070 + 0124
Contact Person: Ryan Molz
Phone: (620) 886-1816
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-00103-00-00
Spot Description:
NE - SW - NE - Sec. 9 Twp. 33 S. R. 11 ☐ E ☑ W
3630 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: COLBORN A Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/24/1955 Date Shut-In: 04/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	5.5	N/A	N/A	2.375
Setting Depth		250	4535			4419
Amount of Cement		175	250			N/A
Top of Cement		0	2473			N/A
Bottom of Cement		250	4535			N/A

Casing Fluid Level from Surface: 4359 How Determined? Accustic Fluid Level Date: 06/18/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4536 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4420 to 4458 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

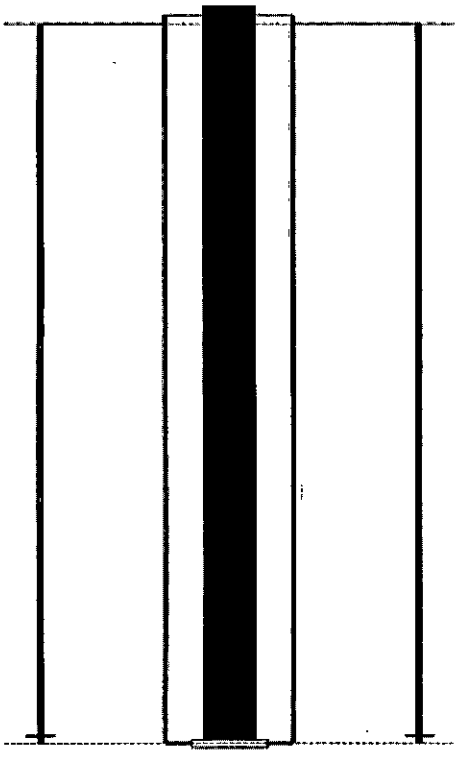
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/17/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) Colborn A #1 06/18/2025 01:51:00PM

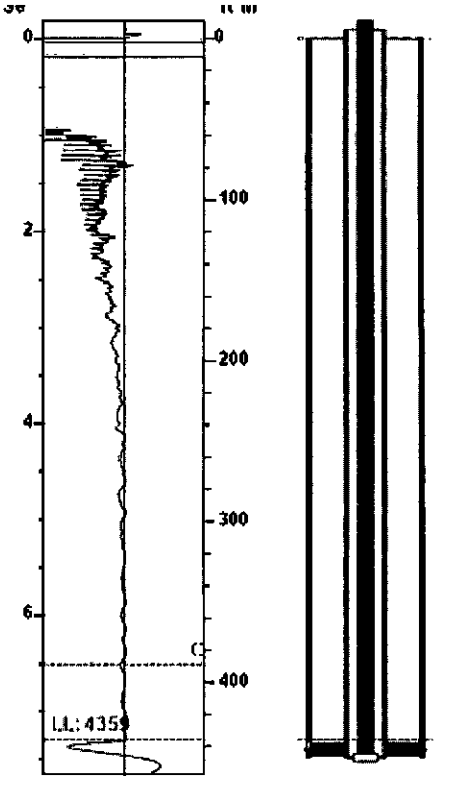
Producing Shot
Manual Input



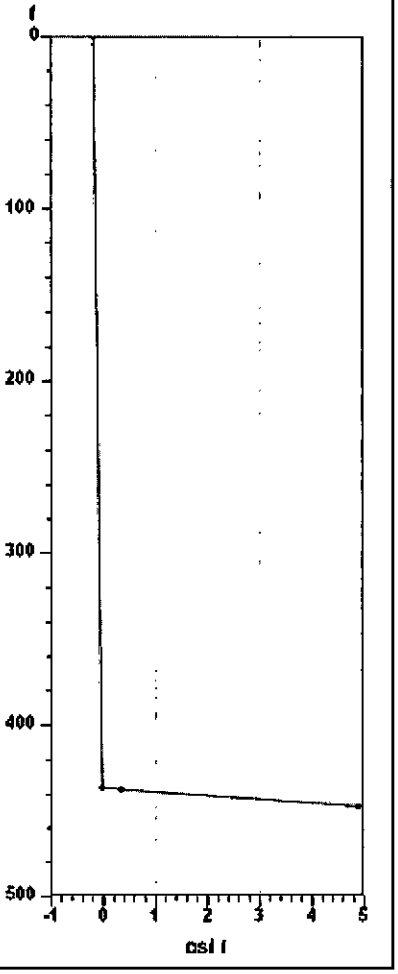
Static Bottomhole Pressure
26.1 psi (g) @ 4420 ft TVD

Static Liquid Level	4359 ft MD
Oil Column Height	11 ft MD
Water Column Height	50 ft MD

Static Shot
06/18/2025 01:51:00PM



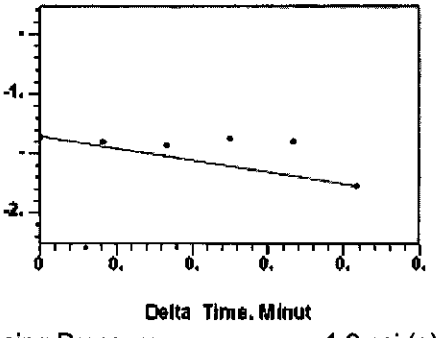
Pressure Profile (TVD)



Manually Entered Production

Liquid Level	4470 ft
Percent Liquid	100.00%

Casing Pressure Buildup



Casing Pressure	-1.9 psi (g)
Buildup	-0.4 psi (g)
Buildup Time	25 sec
Gas Gravity	0.8076 Air = 1

Well Test

Oil	10 BBL/D
Water	90 BBL/D

Comments and Recommendations

Casing Pressure

Pressure	-1.9 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/17/2025

Ryan Molz
Chieftain Oil Co., Inc.
101 S. 5TH ST.
PO BOX 124
KIOWA, KS 67070-0124

Re: Temporary Abandonment
API 15-007-00103-00-00
COLBORN A 1
NE/4 Sec.09-33S-11W
Barber County, Kansas

Dear Ryan Molz:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"