KOLAR Document ID: 1852512

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35639 Name: Daylight Petroleum, LLC

Address 1: PO BOX 52070

Address 2:

City: HOUSTON State: TX Zip: 77027 + 2952

Contact Person: Patrick Ihme Phone: (620) 432-1192

API No.: 15-205-20642-00-01 Permit No.: E10231.2

_ - SW - NE - NW Sec. 27 Twp. 30 S. R. 16 ☑ East ☐ West

4281 Feet from ☐ North / ☑ South Line of Section

3423 Feet from ☑ East / ☐ West Line of Section

Lease: BENEDICT Well No.: 17

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	7	N/A	2.5	N/A	N/A
Set at:		40		832		
Sacks of Cement:		10		94		
Cement Top:		0		0		
Cement Bottom:		40		832		

Packer Type: N/A Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 832 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 800 Bottom Feet: 813 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.410778 Long: -95.645239 Date Acquired: 06/15/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	55	55	55			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/16/2025 Using: Kepley Well Service, LLC Company's Equipment

The zone tested for this well is between 0 feet and 800 feet.

The test results were verified by operator's representative:

Name: Catlin Sallee Title: Foreman Phone: (620) 473-0518

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/15/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at 672'. 800-672=128-50=78x.43=33.54

No ACO-1 located. All information came from permit (Pg 5).