KOLAR Document ID: 1851789

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31434
Name: McGinness Energy Company, Inc.
Address 1: 9330 E Central Ave Suite 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 6628
Contact Person: Douglas H McGinness II
Phone: (316) 267-6065
Contact Person Email:
Field Contact Person: Keith Bright
Field Contact Person Phone: (316) 2398593

API No. 15- 15-097-21328-00-00
Spot Description:
__ - __ - NW - NE Sec. 5 Twp. 28 S. R. 17 ☐ E ☑ W
4697 feet from ☐ N / ☑ S Line of Section
1960 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: ☐ GL ☐ KB
Lease Name: VGM Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/20/1992 Date Shut-In: 07/14/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		420	4849			4703
Amount of Cement		225	200			NA
Top of Cement		0	4320			NA
Bottom of Cement		420	4849			NA

Casing Fluid Level from Surface: 3244 How Determined? Shot fluid level Date: 07/10/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4850 Plug Back Depth: 4820 Plug Back Method: BP

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 4722 to 4751 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/17/2025

Mail to the Appropriate KCC Conservation Office:



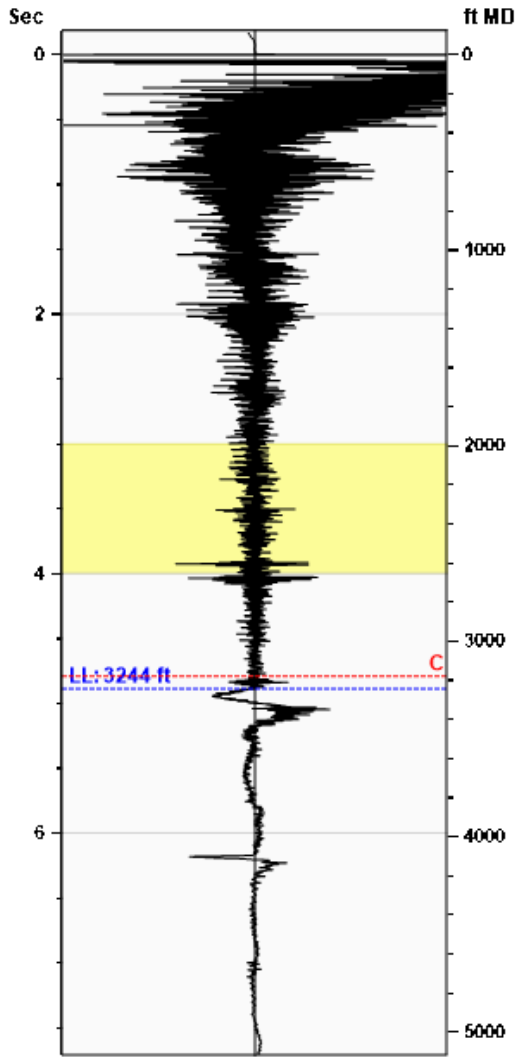
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

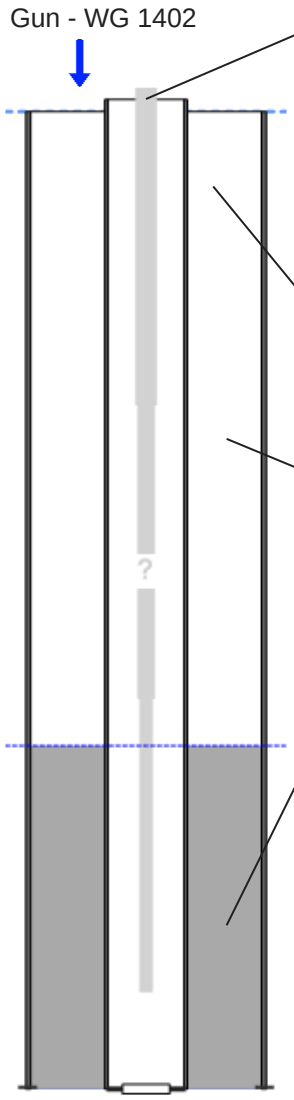
ECHOMETER

VGM 1 07/10/2025 06:05:29PM

Liquid Level	3244 ft MD

Fluid Above Pump	**1756 ft TVD**
Equivalent Gas Free Above Pump	**1756 ft TVD**





Production

Date Entered			07/10/25
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	0.0 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

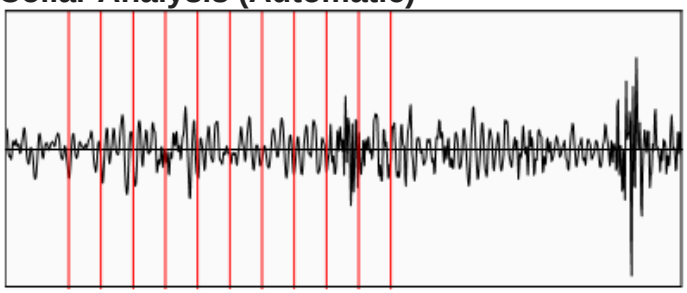
Depths

Pump Intake Depth	5000 ft
Formation Depth	5000 ft

Wellbore Pressures

PIP	586.8 psi (g)
PBHP	586.8 psi (g)
SBHP	*.*
Gas/Liq Interface	1.1 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1327 ft/s
Average Joints Per Sec.	20.94 Jts/sec
Joints To Liquid	102.33 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	0.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Collar Analysis (Automatic)	0.6732 Air = 1

Comments and Recommendations

Acoustic Test

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/17/2025

Douglas H McGinness II
McGinness Energy Company, Inc.
9330 E Central Ave Suite 300
WICHITA, KS 67206-6628

Re: Temporary Abandonment
API 15-097-21328-00-00
VGM 1
NE/4 Sec.05-28S-17W
Kiowa County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"