KOLAR Document ID: 1851724

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: Idania.Medina@meritenergy.com
Field Contact Person: Serio Rios
Field Contact Person Phone: (620) 655-1872

API No. 15- 15-175-22113-00-00
Spot Description:
SW - NE - NE Sec. 10 Twp. 32 S. R. 34 ☐ E ☑ W
4266 feet from ☐ N / ☑ S Line of Section
979 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: Hickman A Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/06/2007 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		647	2938			2746
Amount of Cement		325	570			N/A
Top of Cement		0	1762			N/A
Bottom of Cement		647	2938			N/A

Casing Fluid Level from Surface: 2433 How Determined? echometer Date: 06/11/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 2940 Plug Back Depth: 2880 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chase	At:	to Feet	Perforation Interval 2520 to 2700 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 07/17/2025

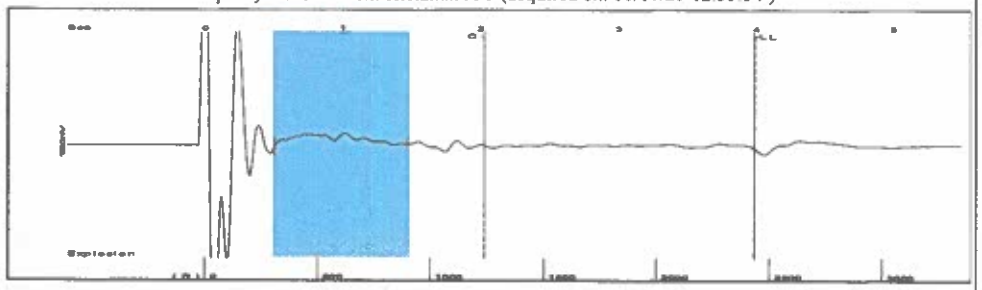
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

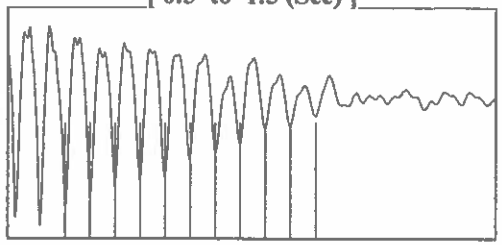
Shot @ 300# SR

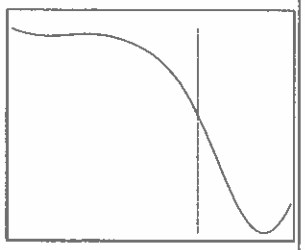
Group: MyWells Well: Hickman A-3 (acquired on: 06/11/25 12:35:54)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.991 sec
Manual Acoustic Velo	1231.07 ft/s	Manual JTS/sec	19.4175	Joints	76.75 Jts
				Depth	2432.97 ft

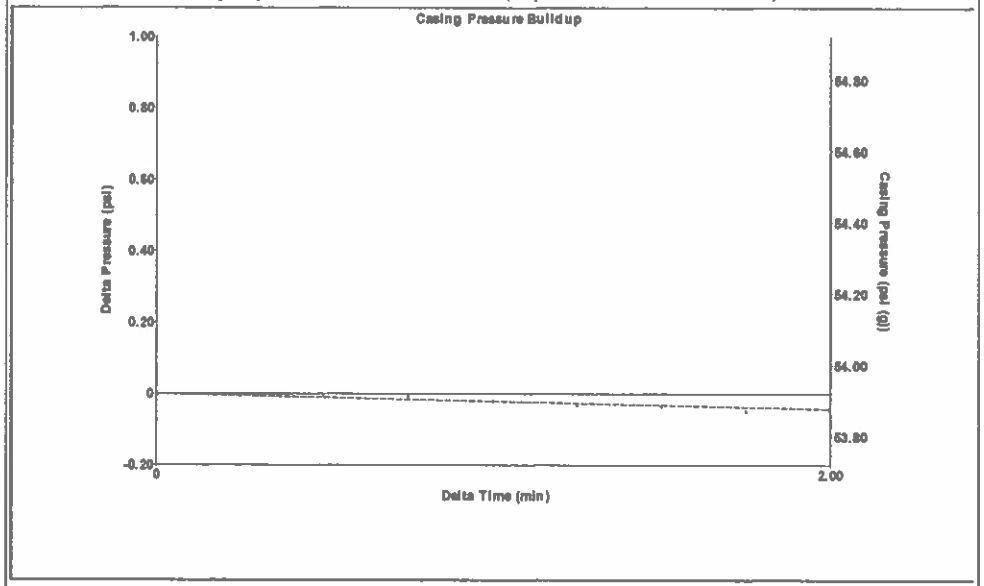
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

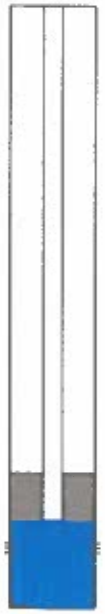
Group: MyWells Well: Hickman A-3 (acquired on: 06/11/25 12:35:54)



Change in Pressure	-0.04 psi			PT11249	
				Range	0 - ? psi
Change in Time	2.00 min				

Group: MyWells Well: Hickman A-3 (acquired on: 06/11/25 12:35:54)

Production					
	Current	Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	53.9 psi (g)	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup	
Gas	- * -	- * -	Mscf/D	-0.0 psi	
				2.00 min	
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP		- * -		58.4 psi (g)	
Production Efficiency		0.0			
				Liquid Level Depth	
Oil	40 deg.API			2432.97 ft	
Water	1.05 Sp.Gr.H2O				
Gas	0.77 Sp.Gr.AIR			Pump Intake Depth	
				2719.00 ft	
Acoustic Velocity		1219.23 ft/s		Formation Depth	
				2880.00 ft	



Static

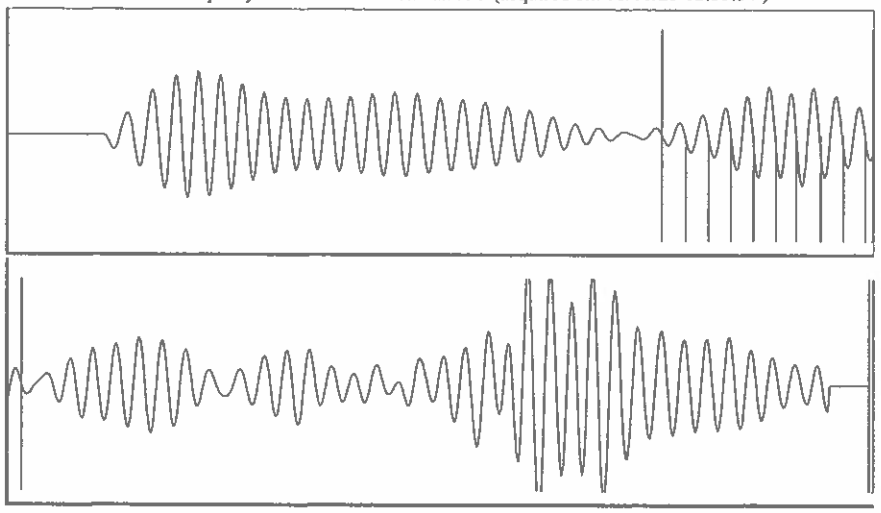
Oil Column Height
MD 0 ft

Water Column Height
MD 447 ft

Static BHP
261.7 psi (g)

Acoustic Test

Group: MyWells Well: Hickman A-3 (acquired on: 06/11/25 12:35:54)



19.23

19.23

Acoustic Velocity	1219.23 ft/s		Joints counted	10	
Joints Per Second	19.2308 jts/sec		Joints to liquid level	76.75	
Depth to liquid level	2432.97 ft		Filter Width	17.4175	21.4175
Automatic Collar Count	Yes		Time to 1st Collar	1.512	2.032

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/17/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-22113-00-00
Hickman A 3
NE/4 Sec.10-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"