

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

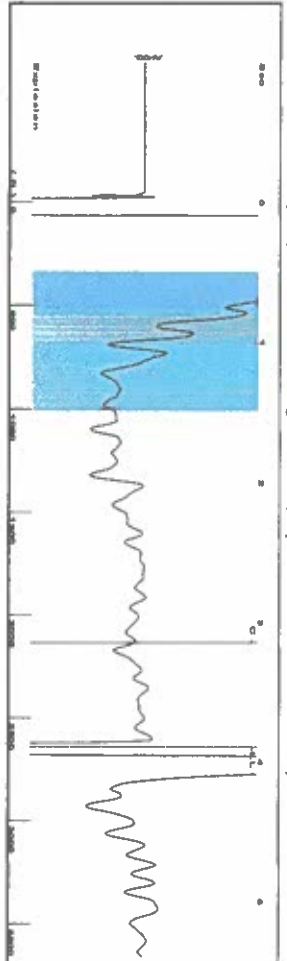
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

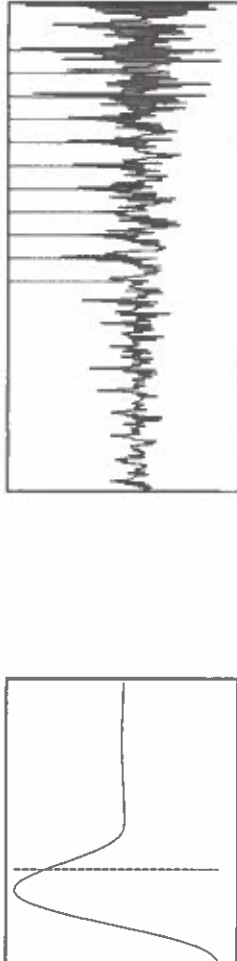
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

8ms @ 3058 SR

Group: MyWells Well: Baughman H-2 (acquired on: 06/10/25 13:53:14)



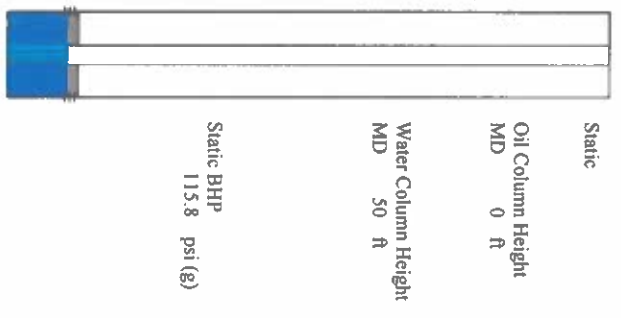
Filter Type High Pass Automatic Collar Count Yes Time 3.892 sec
 Manual Acoustic Velocity 1337.55 f/s Manual JTS/sec 21.097 Joints 83.2083 Jis
 Depth 2637.70 ft



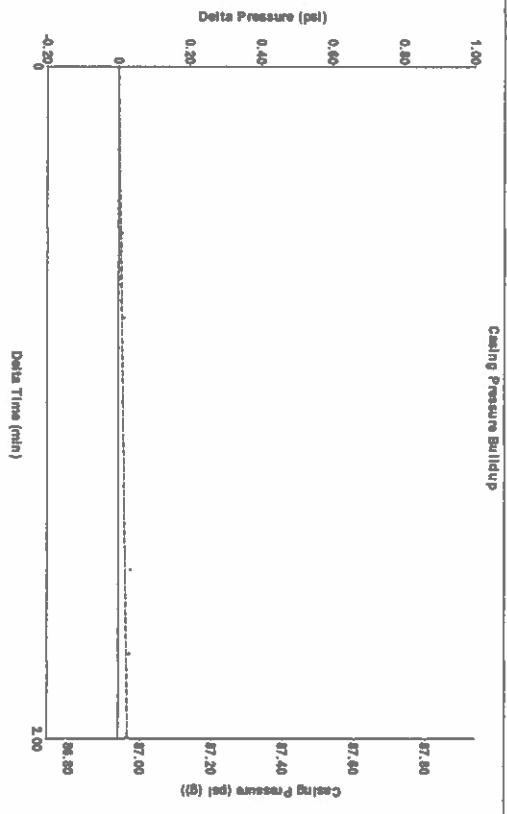
Analysis Method: Automatic

Group: MyWells Well: Baughman H-2 (acquired on: 06/10/25 13:53:14)

Production Current	Potential	Casing Pressure	Static
Oil --*	BBL/D	86.9 psi (g)	Oil Column Height
Water --*	BBL/D	Casing Pressure Buildup	MD 0 ft
Gas --*	Mscf/D	2.00 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD 50 ft
PBHP/SBHP	--*	93.0 psi (g)	Static BHP
Production Efficiency	0.0	Liquid Level Depth	115.8 psi (g)
Oil 40 deg API		2637.70 ft	
Water 1.05 Sp.Gr:H2O		Pump Intake Depth	
Gas 0.65 Sp.Gr:AIR		2699.00 ft	
Acoustic Velocity	1335.45 f/s	Formation Depth	
		2688.00 ft	

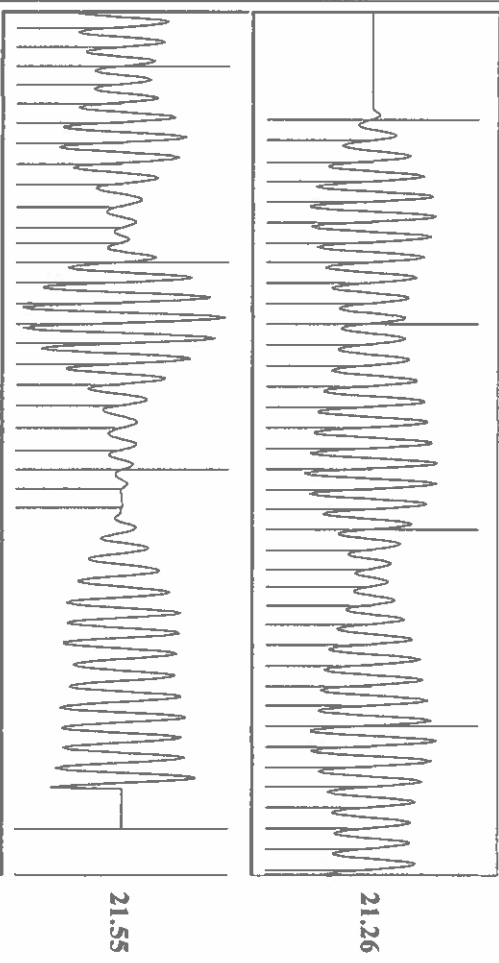


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Change in Pressure 0.03 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Baughman H-2 (acquired on: 06/10/25 13:53:14)



Acoustic Velocity 1335.45 f/s Joints counted 62
 Joints Per Second 21.3793 Jis/sec Joints to liquid level 83.2083
 Depth to liquid level 2637.7 ft Filter Width 19.097
 Automatic Collar Count Yes Time to 1st Collar 3.148

07/17/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21502-01-00
Baughman H 2
NE/4 Sec.30-32S-32W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"