

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

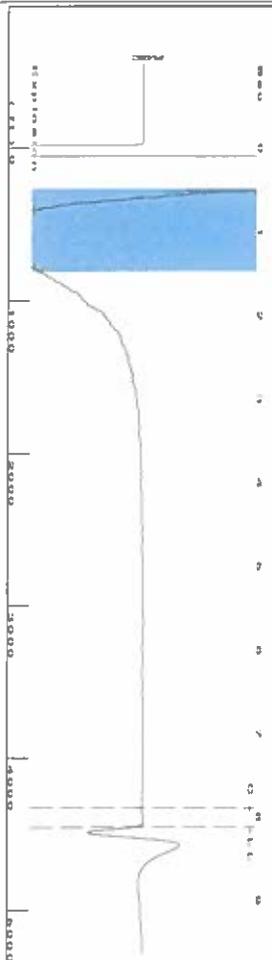
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

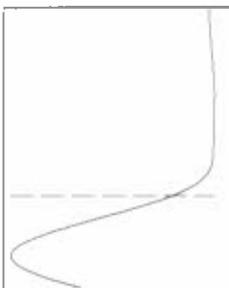
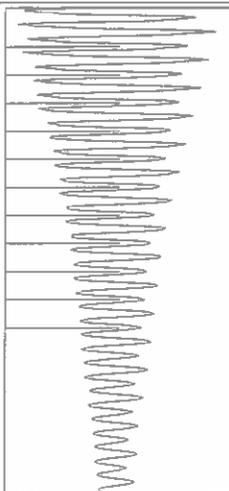
Group: SUBLETTE Well: Williams G-1 (acquired on: 06/27/25 11:08:44)



Filter Type High Pass
Manual Acoustic Velocity 1093.1 ft/s
Automatic Collar Count Yes
Manual JTS/sec 17.2414

Time 8.134 sec
Joints 140.682 JIS
Depth 4459.63 ft

0.5 to 1.5 (Sec) 1



Analysis Method: Automatic

Group: SUBLETTE Well: Williams G-1 (acquired on: 06/27/25 11:08:44)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	BB/LD BB/LD Msc/D	23.1 psi (g) Casing Pressure Buildup -0.570 psi	Annular Gas Flow 0 Msc/D % Liquid 100 %
IPR Method RBHP/SBHP Production Efficiency 0.0	Vogel -*- Production Efficiency 0.0	Gas/Liquid Interface Pressure 28.5 psi (g) Liqud Level Depth 4459.63 ft Pump Intake Depth 5278.00 ft Formation Depth 5200.00 ft	Pump Intake 305.2 psi (g) Producing BHP 279.2 psi (g) Static BHP -*- psi (g)



Formation Submergence
Total Gaseous Liquid Column HT (TVD) 818 ft
Equivalent Gas Free Liquid HT (TVD) 818 ft

6/27/25

Group: SUBLETTE Well: Williams G-1 (acquired on: 06/27/25 11:08:44)

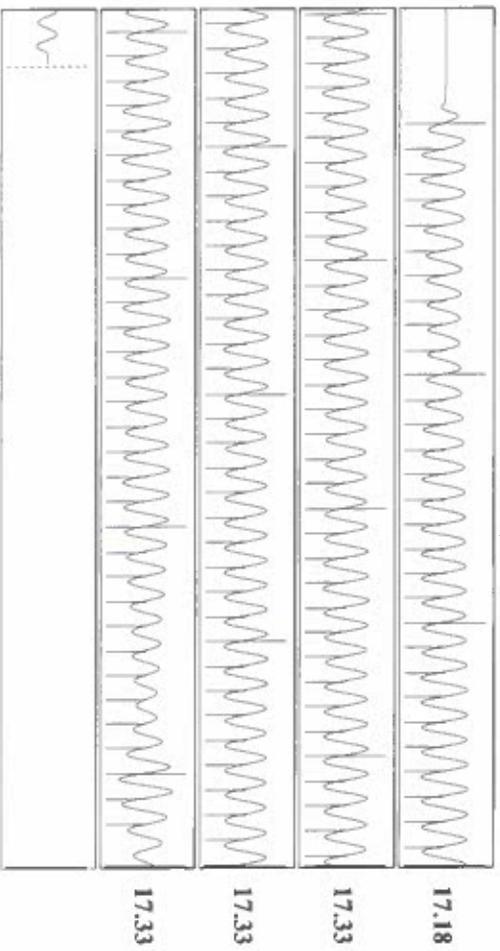


Change in Pressure -0.57 psi
Change in Time 1.00 min

PT14679 Range

0 - 9 psi

Group: SUBLETTE Well: Williams G-1 (acquired on: 06/27/25 11:08:44)



Acoustic Velocity	1096.54 ft/s	Joints counted	132
Joints Per Second	17.2956 JIS/sec	Joints to liquid level	140.682
Depth to liquid level	4459.63 ft	Filter Width	15.2414
Automatic Collar Count	Yes	Time to 1st Collar	0.268

07/17/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21589-00-00
Williams G 1
NE/4 Sec.28-27S-34W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"