

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2 API No.: 15-035-24605-00-00 Permit No.: \_\_\_\_\_  
Operator License No.: 35820 Name: Threshold Energy LLC Sec. 17 Twp. 33 S. R. 5 ☒ East ☐ West  
Address 1: 2 North point Drive \_\_\_\_\_ Feet from ☒ North / ☐ South Line of Section  
Address 2: STE 800 \_\_\_\_\_ Feet from ☐ East / ☒ West Line of Section  
City: Houston State: TX Zip: 77060 3237 Lease: McConkey Well No.: 17-1  
Contact Person: Baty Rojas Phone: (713) 993-0714 County: CL

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625</u>		<u>5.5</u>		
Set at:		<u>263</u>		<u>3744</u>		
Sacks of Cement:		<u>185</u>		<u>245</u>		
Cement Top:		<u>0</u>		<u>1630</u>		
Cement Bottom:		<u>263</u>		<u>3744</u>		
Packer Type:		<u>C10P</u>				

Set at: 3370  
☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3750 feet depth

Zone of Injection Formation: 3420 Top Feet: 3420 Bottom Feet: 3570 Perf. or Open Hole: perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

Type MIT: Pressure MIT Reason: T.A. Purpose

Time in Minute(s): 0 15 30

Pressures: Set up 1 320 320 320

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 2-27-2025 Using: Max. Doe Production Services Company's Equipment

The zone tested for this well is between 0 feet and 3370 feet.

The test results were verified by operator's representative:

Name: Randy Daulton Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Diane Hays Title: ECRS Witness: ☒ Yes ☐ No

Remarks: Tested for 10yr T.A. Application



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

07/21/2025

Becky Rojas  
Thresher Energy, Inc.  
2 NORTHPOINT DRIVE STE 800  
HOUSTON, TX 77060-3237

Re: Temporary Abandonment  
API 15-035-24605-00-00  
MCCONAGHY 17-1  
NW/4 Sec.17-33S-05E  
Cowley County, Kansas

Dear Becky Rojas:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2026.

Your exception application expires on 06/11/2028.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor