

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Well Name: Albers #1
Company: Sanguine Resources
Test Date: Jun 13, 2025

Formation: Osage
Location: Ness County

Fluid Level and Well Analysis Report

Albers #1

Sanguine Resources

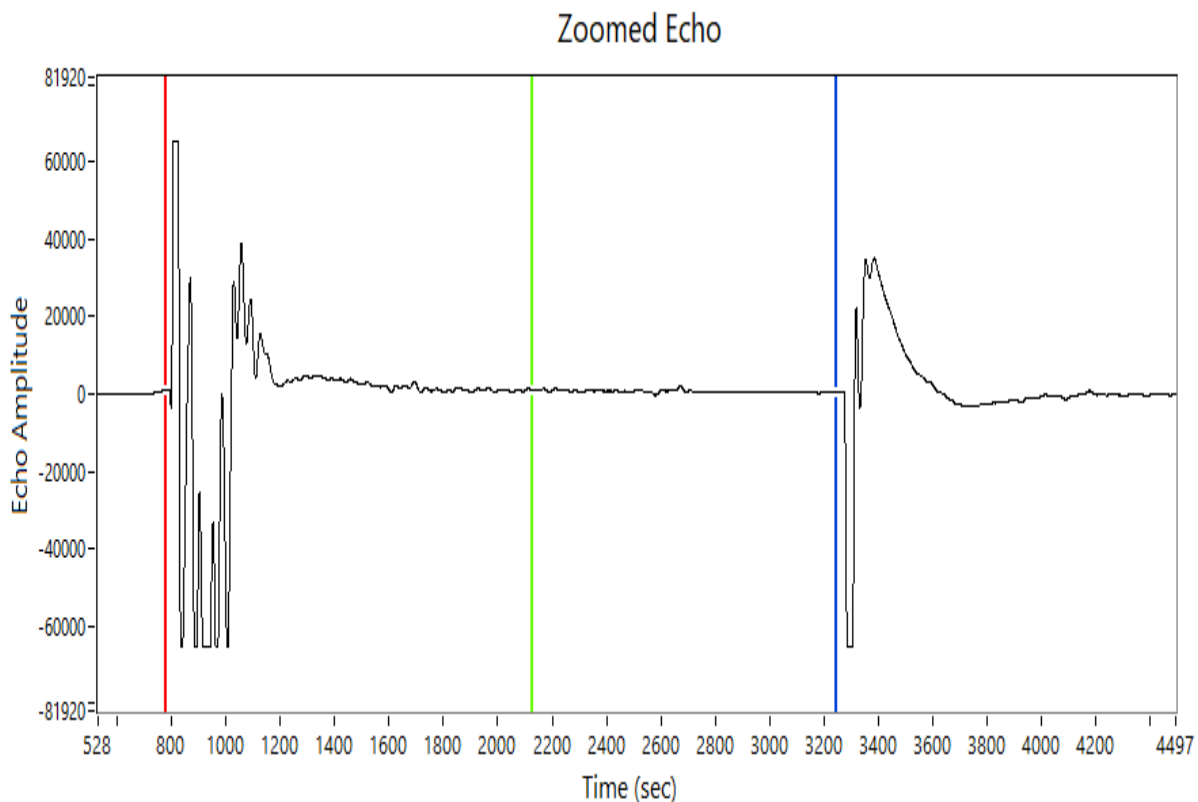
Osage

Ness County

Jun 13, 2025

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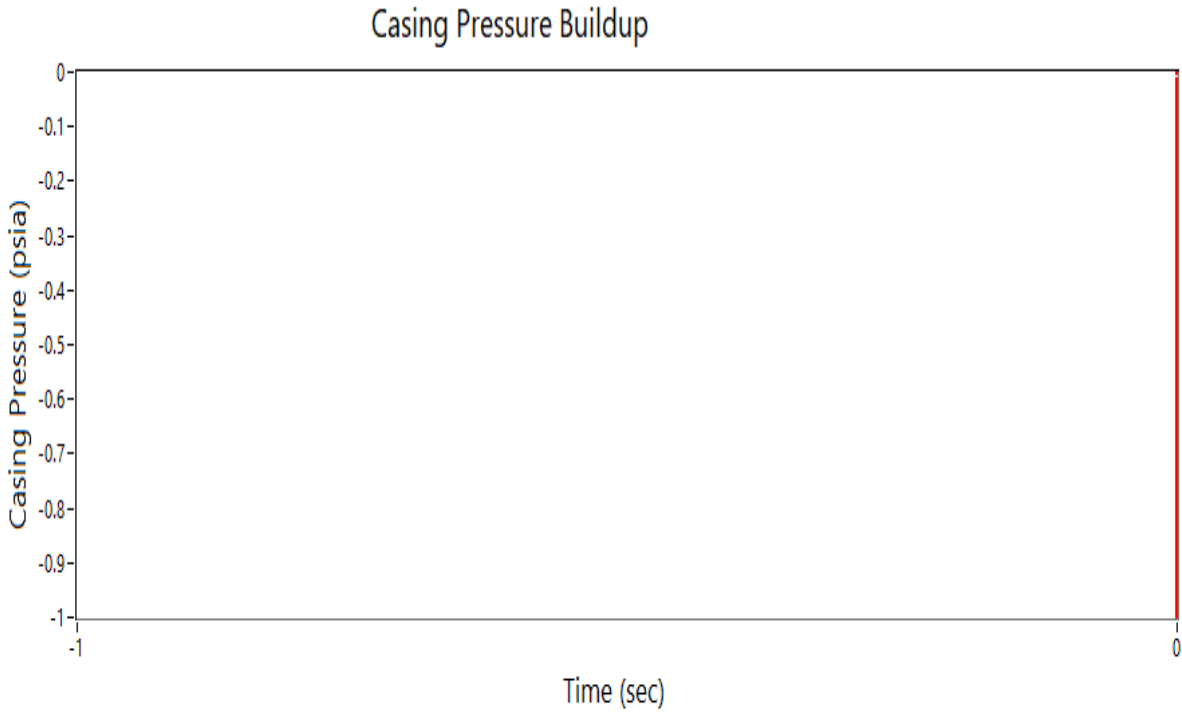
Formation: Osage
Location: Ness County



Depth: 1350.00 ft
Return Time: 2.47 sec
Acoustic Velocity: 1093.70 ft/s
Average Joint Length: 30.00 ft
Number of Joints: 45.00

Well Name: Albers #1
Company: Sanguine Resources
Test Date: Jun 13, 2025

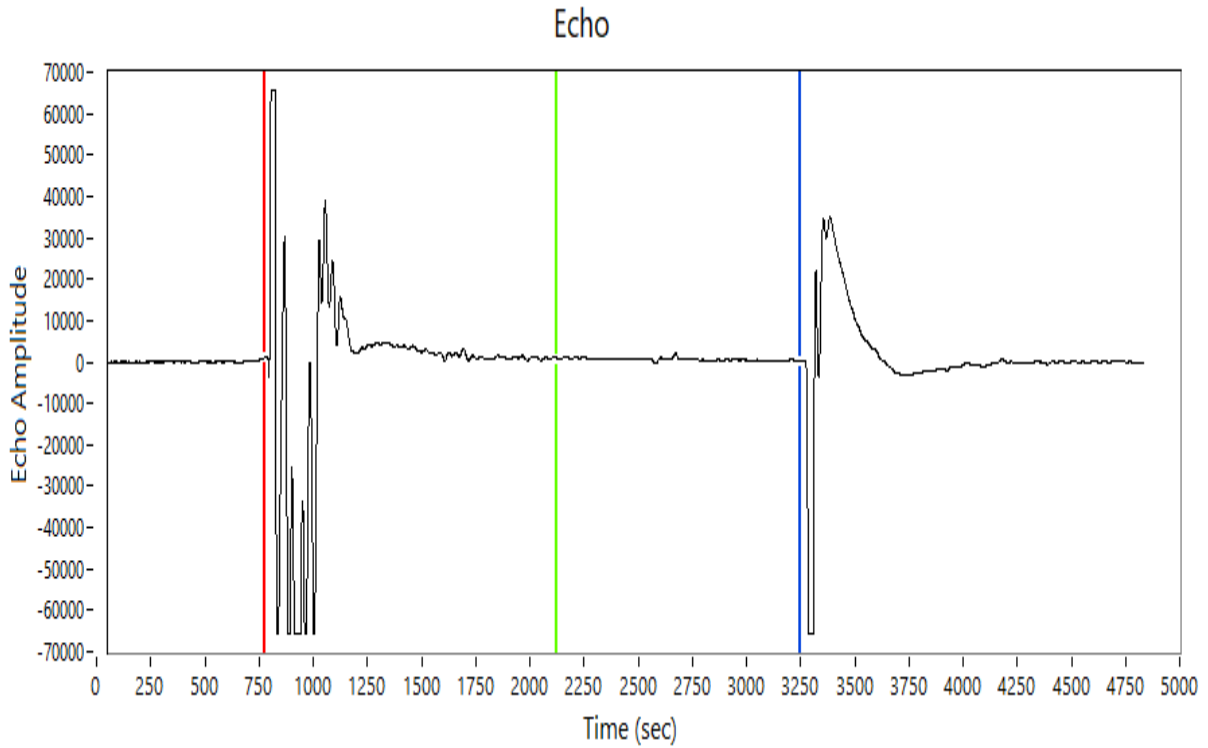
Formation: Osage
Location: Ness County



Initial Time:	0 Minutes 0 Seconds	Initial Casing Pressure:	0 psia
Final Time:	0 Minutes 0 Seconds	Final Casing Pressure:	0 psia
Casing Size:	5.50 in	Fluid Level:	1350.00 ft
Casing Weight:	17.00 lb/ft	Gas Rate:	30.33 mcf/day
Tubing Size:	2.37 in		
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

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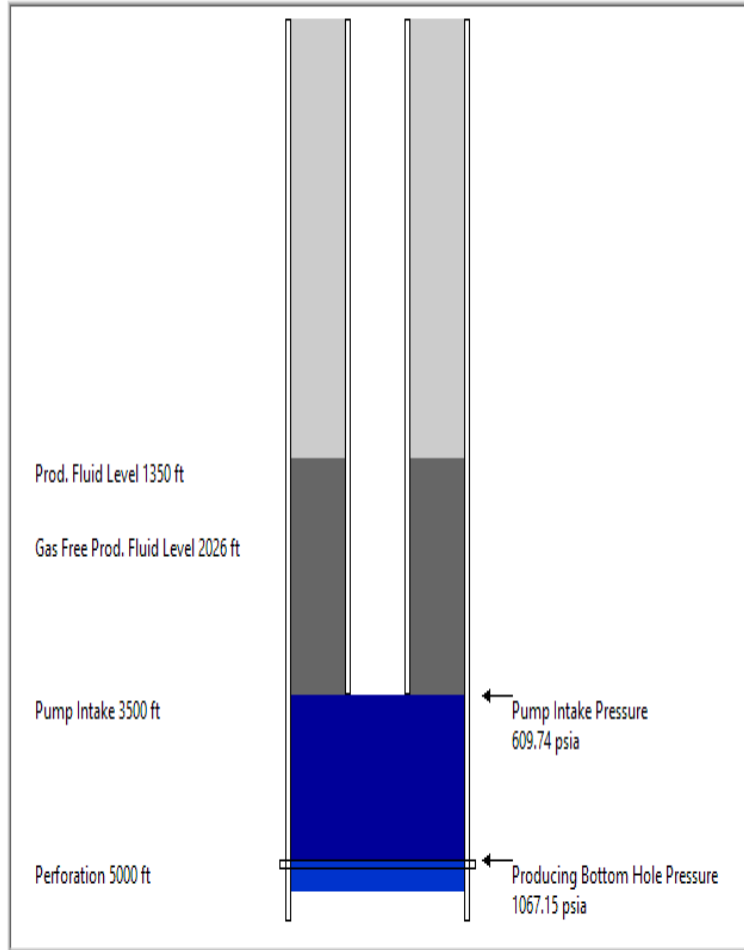
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Well Detailed Overview

API of Oil:	36.00	Gas Production:	30.33 mcf/day
SpG of Water:	1.05	Oil Production:	46.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	77.00 bbl/day
		Casing Pressure:	55.00 psia



- = Gas 100%
 - = Oil & Gas
 - = Oil 100%
 - = Oil & Water
 - = Water 100%
- OCSG = Outer Casing Diameter
OTBG = Outer Tubing Diameter
CWT = Casing Weight
OPD = Oil Production Per Day
WPD = Water Production Per Day
LPD = Total Liquid Production Per Day

Entered Values				Calculated Results		
API of Oil	Pump Intake Depth	OPD	OCSG	Fluid Level	Max OPD	OPD
36.00	3500.00 (ft)	46.00 (bbl/day)	5.500 (in)	1350.00 (ft)	125.08 (bbl/day) @ 0 psia	121.19 (bbl/day) @ 150 psia
SpG of Water	Perforation Depth	WPD	CWT	Gas Free Fluid Level	Max WPD	WPD
1.05	5000.00 (ft)	77.00 (bbl/day)	17.00 (lb/ft)	2025.62 (ft)	209.38 (bbl/day) @ 0 psia	202.85 (bbl/day) @ 150 psia
SpG to Air of Gas	Perforation Temp	Calculation Pressure	OTBG	Bottomhole Pressure	Max LPD	LPD
0.80	124.00 (Deg F)	150.00 (psia)	2.375 (in)	1067.15 (psia)	334.46 (bbl/day) @ 0 psia	324.04 (bbl/day) @ 150 psia
Surface Pressure (psig)	Reservoir Pressure	Gas Production (mcf/day)		Pump Intake Pressure	Max Gas Production	Gas Production
55.00	1381.00 (psia)	30.33		609.74 (psia)	82.47 (mcf/day) @ 0 psia	79.90 (mcf/day) @ 150 psia

07/22/2025

Chad F Geist
Sanguine Resources, LLC
2604 E 23RD STREET
HAYS, KS 67601-3992

Re: Temporary Abandonment
API 15-135-24639-00-00
ALBERS 1
SW/4 Sec.13-17S-22W
Ness County, Kansas

Dear Chad F Geist:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"