

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS §
 §
COUNTY OF DOUGLAS §

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated effective as of June 1, 2025 at 7:00 a.m. Central Time (the "Effective Time"), is made by TALLGRASS RESOURCES LLC, an Oklahoma limited liability company, whose mailing address is 4200 E. Skelly Dr., Suite 1000, Tulsa, Oklahoma 74135 ("Assignor"), to Hughes Services, LLC, whose mailing address is 4201 Shawnee Rd, Wellsville, Kansas 66092 ("Assignee"). Assignor and Assignee are sometimes collectively referred to herein as the "Parties" and individually as a "Party".

1. Assignment. For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby SELL, TRANSFER, ASSIGN, CONVEY, AND DELIVER unto Assignee, all of Assignor's right, title, and interest in and to the following (collectively, the "Assets"):
 - (a) the oil and gas leases described in Exhibit A, and any oil and gas leases associated with the Wells (defined below) whether such leases are fully and accurately described in Exhibit A, together with any leasehold interests, and other rights, titles and interests of Assignor in and to the leasehold estates created thereby (the "Leases");
 - (b) all rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands");
 - (c) all wells (including all oil, gas, water, disposal or injection wells) located on the Lands or on any other lease or lands with which any Lease has been pooled or unitized, whether such wells are producing, shut-in or abandoned, including the wells set forth in Exhibit B (the "Wells");
 - (d) all rights and interests in, under or derived from all unitization or pooling agreements in effect with respect to any of the Leases or Wells and the units created thereby (the "Units", collectively with the Leases, the Lands, and the Wells, the "Oil and Gas Interests");
 - (e) all rights, title and interest in the contract rights relating to the Oil and Gas Interests, including, but not limited to, any operating agreements, joint venture agreements, unit agreements, unit operating agreements, farmout agreements, processing agreements, transportation agreements, gathering and processing agreements, enhanced recovery and injection agreements, farm-in agreements, balancing agreements, options, drilling agreements, exploration agreements, area of mutual interests agreements, gas sales agreements, and assignments of operating rights, working interests, subleases and rights above or below certain footage depths or geological formations, to the extent same are directly related to the Oil and Gas Interests;
 - (f) the rights-of-way, easements, permits, licenses, approvals, servitudes and franchises specifically acquired for, or used in connection with, operations for the exploration and production of oil, gas or other minerals on or from the interests or otherwise in connection with the Oil and Gas Interests, including without limitation, the rights to permits and licenses of any nature owned, held or operated in connection with said operations (the "Easements"), and all Assignor's right, title and interest in any surface leases, surface use right or agreements or any similar rights, agreements or licenses relating to the Oil and Gas Interests (the "Surface Agreements");
 - (g) the equipment, materials, fixtures, field gathering system and other improvements located on the Lands as of the Effective Time and appurtenant thereto, or used or obtained in connection with the Leases or Wells or with the production, treatment, sale, or disposal of hydrocarbons or waste produced therefrom or attributable thereto,

and other appurtenances thereunto belonging, other than leased equipment located on the Lands;

- (h) to the extent assignable, all permits, licenses, authorizations, registrations, consents or approvals granted or issued by any governmental authority that are used or required in connection with the ownership or operation of the Oil and Gas Interests; and
- (i) all oil and gas and other hydrocarbons attributable to the Leases or Wells to the extent such hydrocarbons (i) were produced from and after the Effective Time, or (ii) were in pipelines or in tanks above the pipeline sales connection, in each case, as of the Effective Time.

It is the intent of this Assignment to vest Assignee with all of Assignor's right, title, interest, estate and every claim and demand, both at law and in equity, from and after the Effective Time, in and to the leasehold rights, mineral rights, and all other rights related to the exploration and production of oil and gas in and to the Oil and Gas Interests, regardless of the omission of any Lease or Leases, Well or Wells, errors in description, any incorrect or misspelled names or any transcribed or incorrect recording references.

TO HAVE AND TO HOLD all and singular the Assets, together with all rights, titles, interests, estates, remedies, powers, and privileges thereunto appertaining unto Assignee and Assignee's successors and assigns forever, subject to the terms of this Assignment.

- 2. Special Warranty of Title. Assignor does hereby bind itself and its successors and assigns to warrant and forever defend all and singular title to the Assets unto Assignee, against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise.
- 3. Disclaimers.
 - 3.1 Title Waiver. EXCEPT AS PROVIDED IN THIS ASSIGNMENT, THE ASSETS WILL BE CONVEYED AND TRANSFERRED WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF TITLE OF ANY KIND OR NATURE, EITHER EXPRESS, IMPLIED, OR STATUTORY.
 - 3.2 Defects. EXCEPT AS OTHERWISE EXPRESSLY PROVIDED IN THIS ASSIGNMENT, THE ASSETS ARE BEING CONVEYED AND ASSIGNED TO AND ACCEPTED IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED, OR STATUTORY, INCLUDING, BUT NOT LIMITED TO, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, CONFORMITY TO SAMPLES, MERCHANTABILITY, AND/OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED BY ASSIGNOR AND WAIVED BY ASSIGNEE. ASSIGNOR AND ASSIGNEE RECOGNIZES THAT THE ASSETS HAVE BEEN USED FOR OIL AND GAS DRILLING, PRODUCTION, GATHERING, PIPELINE, TRANSPORTATION, STORAGE, AND RELATED OPERATIONS. PHYSICAL CHANGES IN THE ASSETS AND IN THE LANDS BURDENED THEREBY MAY HAVE OCCURRED AS A RESULT OF SUCH USES. THE ASSETS ALSO MAY INCLUDE BURIED PIPELINES AND OTHER EQUIPMENT, THE LOCATIONS OF WHICH MAY NOT BE KNOWN BY ASSIGNOR, OR READILY APPARENT BY A PHYSICAL INSPECTION OF THE ASSETS. IT IS UNDERSTOOD AND AGREED THAT ASSIGNEE WILL HAVE INSPECTED PRIOR TO THE DATE OF THIS ASSIGNMENT (OR WILL BE DEEMED TO HAVE WAIVED ITS RIGHT TO INSPECT) THE LEASES, EQUIPMENT, PIPELINES, AND THE ASSOCIATED PREMISES AND SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, AND THAT ASSIGNEE WILL ACCEPT ALL OF THE SAME IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, INCLUDING, BUT NOT LIMITED TO, THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL AND MAN-MADE

MATERIAL FIBERS. THE PRECEDING SENTENCE OF THIS SECTION WILL NOT LIMIT ANY RIGHTS OF INDEMNIFICATION EITHER PARTY MAY OTHERWISE HAVE UNDER THIS ASSIGNMENT.

- 3.3 Records and Reserves Disclaimers. ASSIGNOR MAKES NO REPRESENTATION, COVENANT, OR WARRANTY, EXPRESS, IMPLIED, OR STATUTORY, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA OR RECORDS DELIVERED TO ASSIGNEE WITH RESPECT TO THE ASSETS, OR CONCERNING THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES, IF ANY, ATTRIBUTABLE TO THE ASSETS, OR THE ABILITY OF THE ASSETS TO PRODUCE HYDROCARBONS, OR THE PRODUCT PRICES WHICH THE OTHER PARTY WILL BE ENTITLED TO RECEIVE FROM THE SALE OF ANY SUCH HYDROCARBONS.
 - 3.4 Environmental Waiver and Release. EXCEPT AS EXPRESSLY PROVIDED IN THIS ASSIGNMENT, FROM AND AFTER THE DATE OF THIS ASSIGNMENT, EACH PARTY DOES HEREBY AGREE, WARRANT, AND COVENANT TO RELEASE, ACQUIT, AND FOREVER DISCHARGE THE OTHER PARTY FROM ANY AND ALL CLAIMS, INCLUDING ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION FOR CONTRIBUTION AND INDEMNITY UNDER STATUTE OR COMMON LAW, WHICH COULD BE ASSERTED NOW OR IN THE FUTURE RELATING TO OR ARISING OUT OF ENVIRONMENTAL MATTERS OR LIABILITIES AND RELATED TO THE ASSETS, INCLUDING ANY AND ALL CLAIMS ATTRIBUTABLE OR ARISING OUT OF A VIOLATION OF ANY ENVIRONMENTAL LAW. EXCEPT AS EXPRESSLY PROVIDED IN THIS ASSIGNMENT, FROM AND AFTER THE DATE OF THIS ASSIGNMENT, EACH PARTY WARRANTS, AGREES, AND COVENANTS NOT TO SUE OR INSTITUTE ARBITRATION AGAINST THE OTHER PARTY UPON ANY CLAIM, DEMAND, OR CAUSE OF ACTION FOR INDEMNITY AND CONTRIBUTION THAT HAVE BEEN ASSERTED OR COULD BE ASSERTED FOR ANY SUCH ENVIRONMENTAL MATTERS OR LIABILITIES.
4. Miscellaneous.
- 4.1 Further Assurances. Incidental and subsequent to the date of this Assignment, each Party will execute, acknowledge, and deliver to the other Party such further instruments, and take such other actions, as may be reasonably necessary to carry out the provisions of this Assignment.
 - 4.2 Assignment and Binding Effect. This Assignment or any portion thereof and the rights and obligations hereunder will be assignable or delegable by either Party without the consent of the other Party. The terms, provisions, covenants, representations, and conditions of this Assignment will be binding upon and inure to the benefit of and be enforceable by the Parties hereto and their successors.
 - 4.3 Counterparts. This Assignment may be executed by Assignor and Assignee in any number of counterparts, each of which will be deemed an original instrument, but all of which together will constitute one and the same instrument. Any signed counterpart delivered by facsimile or other means of electronic transmission will be effective (and deemed an original) for all purposes.

IN WITNESS WHEREOF, each Party has executed this instrument on the date of the acknowledgment attached hereto, but effective for all purposes as of the Effective Time.

ASSIGNOR:
TALLGRASS RESOURCES LLC

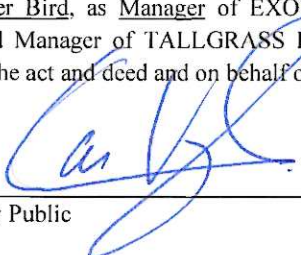
By: EXO Energy GP LLC
Its Manager

By: 
Name: Christopher Bird
Title: Manager

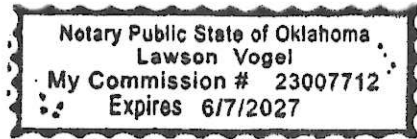
ASSIGNOR ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF TULSA §

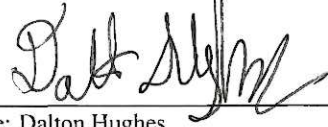
The foregoing instrument was acknowledged before me on this 23rd day of JUNE, 2025, by Christopher Bird, as Manager of EXO ENERGY GP LLC, a Delaware limited liability company, and Manager of TALLGRASS RESOURCES LLC, an Oklahoma limited liability company, as the act and deed and on behalf of such company.



Notary Public
My Commission Expires: _____
Commission Number: _____



ASSIGNEE:
HUGHES SERVICES, LLC

By: 
Name: Dalton Hughes
Title: Owner

ASSIGNEE ACKNOWLEDGMENT

~~KANSAS~~
STATE OF ~~OKLAHOMA~~ §
~~FRANKLIN~~ §
COUNTY OF ~~TULSA~~ §

The foregoing instrument was acknowledged before me on this 16 day of JUNE, 2025, by Dalton Hughes, as Owner of Hughes Services, LLC, as the act and deed and on behalf of such company.


Notary Public

My Commission Expires: 8/30/28
Commission Number: 1222163



EXHIBIT "A" LEASES
Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance dated effective June 1st, 2025, by and between Taligrass Resources LLC, as Assignor, and Hughes Services, LLC, as Assignee

Lessor:	Lessee:	Eff Date	Book	Page	SEC	TWN	RNG	Legal Description	County	ST
Fred W. Schultz and Donna V. Schultz, h/w	Mack C. Colt, Inc	5/13/1989	431	1228	12	14S	20E	S 100 acres of the SW/4 of Sec. 12-14S-20E of the 6th P. M., less the following tracts: 1) beg. 1117.02' E of the SW/c of said SW/4, thence N 712', thence E 925/48', thence S 712' to the south line of said SW/4, thence West along said south line 925.38' to POB containing 15.12 acres, mmore or less, and 2) beg. at SE/c of said SW/4, thence W 527.5', thence N 578', thence E 527.5' to East line of SW/4, thence S 578' to POB, containing 6.97 acres more or less	Douglas	KS
Harold C Shephard and Maria Jo Webster, JT	Colt Energy, Inc.	9/8/11	1078	2411	13	14S	20E	W/2 NE/4	Douglas	KS
Caroline B Shephard, Trustee under the Caroline B Shephard Trust Dated December 17, 2004	Colt Natural Gas, LLC	1/14/11	1071	415	13	14S	20E	NW/4	Douglas	KS

EXHIBIT "B" WELLS

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance dated effective June 1st, 2025 by and between Tallgrass Resources LLC, as Assignor, and Hughes Services, LLC, as Assignee

WELL COUNT	LEASE/WELL NUMBER	API NUMBER	COUNTY	STATE
1	North Schultz No. 3	15-045-21089	Douglas	KS
2	North Schultz No. 4	15-045-21162	Douglas	KS
3	Harold Scephard No. 7	15-045-20981	Douglas	KS
4	Harold Scephard No. 1	15-045-20939	Douglas	KS
5	Harold Scephard No. 8	15-045-20982	Douglas	KS
6	Harold Scephard No. 9	15-045-20983	Douglas	KS
7	Harold Scephard No. 11	15-045-21074	Douglas	KS
8	Harold Scephard No. 3	15-045-20969	Douglas	KS
9	Harold Scephard No. 10	15-045-20984	Douglas	KS
10	Harold Scephard No. SWD-1	15-045-21001	Douglas	KS
11	Caroline Shephard 4	15-045-20970	Douglas	KS
12	Caroline Shephard 14	15-045-21088	Douglas	KS
13	Caroline Shephard 2	15-045-20943	Douglas	KS
14	Caroline Shephard 6	15-045-20972	Douglas	KS
15	Caroline Shephard 5	15-045-20971	Douglas	KS
16	Caroline Shephard 13	15-045-21076	Douglas	KS
17	Caroline Shephard 12	15-045-21075	Douglas	KS