KOLAR Document ID: 1853275

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 34357 Name: Atlas Operating LLC

Address 1: 1900 ST JAMES PLACE SUITE 800

Address 2:

City: HOUSTON State: TX Zip: 77056 + 4133

Contact Person: Kris Waneck Phone: (281) 893-9400

API No.: 15-077-10064-00-01 Permit No.: D05235.0

_ - NE - NW - SW Sec. 7 Twp. 31 S. R. 8 ☐ East ☑ West

2249 Feet from ☐ North / ☑ South Line of Section

4249 Feet from ☑ East / ☐ West Line of Section

Lease: R M WINGATE Well No.: 1

County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	4.5	2.875
Set at:		189		4475	4755	4063
Sacks of Cement:		100		75	85	Seal Tite
Cement Top:		0		3925	4155	
Cement Bottom:		189		4475	4755	

Packer Type: Baker AD-1 Set at: 4063

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4955 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4755 Bottom Feet: 4955 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.361616 Long: -98.236252 Date Acquired: 02/14/2003

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	318	318	318			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 07/22/2025 Using: Pump Truck Company's Equipment

The zone tested for this well is between 0 feet and 4063 feet.

The test results were verified by operator's representative:

Name: Michael Thompson Title: Field Gauger Phone: (620) 253-1989

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/21/2030

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well was pressured and held solid for duration of test. Bled back pressure to 0 PSIG after duration of test.

Operator replaced 10 jts of 2-7/8"' tbg and replaced packer with a Baker AD-1.