

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

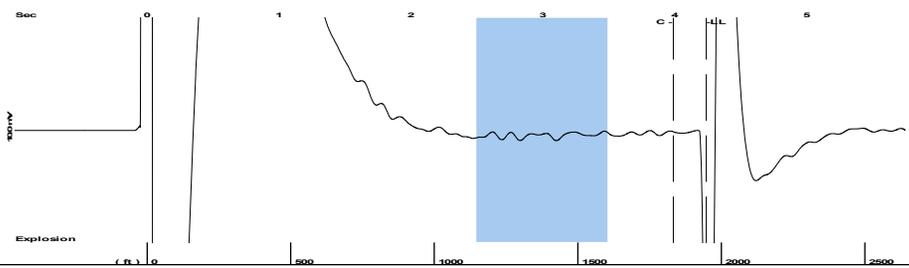
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

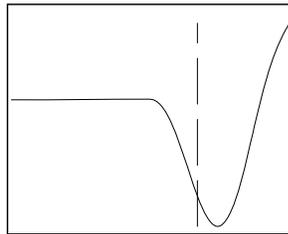
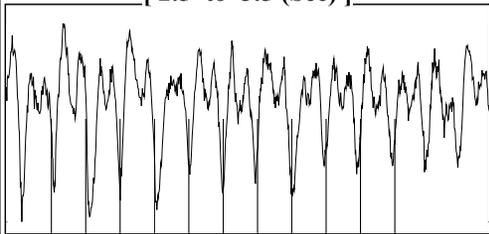
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Olson B Well: Olson B #8 (acquired on: 07/13/25 14:31:23 )



Filter Type High Pass Automatic Collar Count Yes Time 4.237 sec  
 Manual Acoustic Velo 892.958 ft/s Manual JTS/sec 14.0845 Joints 61.4226 Jts  
 Depth 1947.10 ft

[ 2.5 to 3.5 (Sec) ]



**Analysis Method: Automatic**

Group: Olson B Well: Olson B #8 (acquired on: 07/13/25 14:31:23 )



Change in Pressure 0.02 psi PT6067  
 Range 0 - ? psi  
 Change in Time 0.25 min

Group: Olson B Well: Olson B #8 (acquired on: 07/13/25 14:31:23 )

**Production**  
 Current Potential  
 Oil - \* - 0.0 BBL/D  
 Water - \* - 0.0 BBL/D  
 Gas - \* - 0.0 Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP 0.59  
 Production Efficiency 59.9

Oil 36 deg.API  
 Water 1.08 Sp.Gr.H2O  
 Gas 1.03 Sp.Gr.AIR

Acoustic Velocity 919.092 ft/s

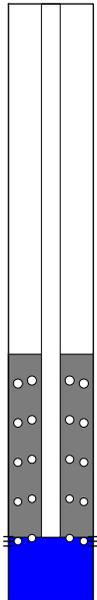
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1228 ft  
 Equivalent Gas Free Liquid HT (TVD) 1166 ft

Acoustic Test

Casing Pressure 40.3 psi (g)  
 Casing Pressure Buildup 0.0 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 44.4 psi (g)

Liquid Level Depth 1947.10 ft

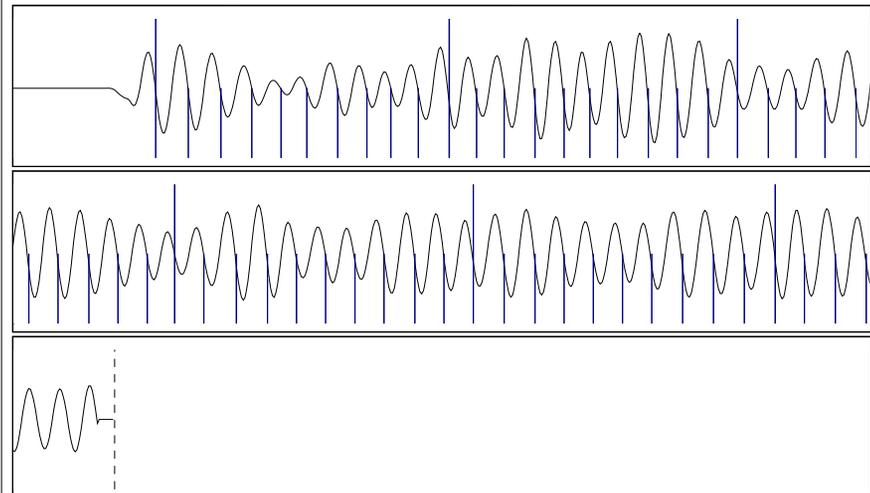
Pump Intake Depth 3175.00 ft  
 Formation Depth 3200.00 ft



**Producing**  
 Annular Gas Flow 1 Mscf/D  
 % Liquid 95 %

Pump Intake 453.8 psi (g)  
 Producing BHP 465.1 psi (g)  
 Static BHP 793.3 psi (g)

Group: Olson B Well: Olson B #8 (acquired on: 07/13/25 14:31:23 )



Acoustic Velocity 919.092 ft/s Joints counted 53  
 Joints Per Second 14.4967 jts/sec Joints to liquid level 61.4226  
 Depth to liquid level 1947.1 ft Filter Width 12.0845 16.0845  
 Automatic Collar Count Yes Time to 1st Collar 0.332 3.988

07/23/2025

Gavin Ramsay  
Fossil Creek Energy, LLC  
PO BOX 915  
RUSSELL, KS 67665-0915

Re: Temporary Abandonment  
API 15-167-20277-00-01  
OLSON A J B 8  
NE/4 Sec.28-14S-14W  
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Shane Jones"