KOLAR Document ID: 1853381

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8188
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-21788-01-00
Spot Description:
E2 SW SW SW Sec. 15 Twp. 34 S. R. 7 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
478 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: ☐ GL ☐ KB
Lease Name: ALBRIGHT CROFT Well #: 15-2H
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/05/2012 Date Shut-In: 5/16/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	18	9.625	0	7	4.5	0
Setting Depth	60	797	0	5375	6745	0
Amount of Cement	30	470	0	990	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	60	797	0	5375	6745	0

Casing Fluid Level from Surface: 2868 How Determined? Fluid Level Date: 07/21/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6972 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 5529 to 6666 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

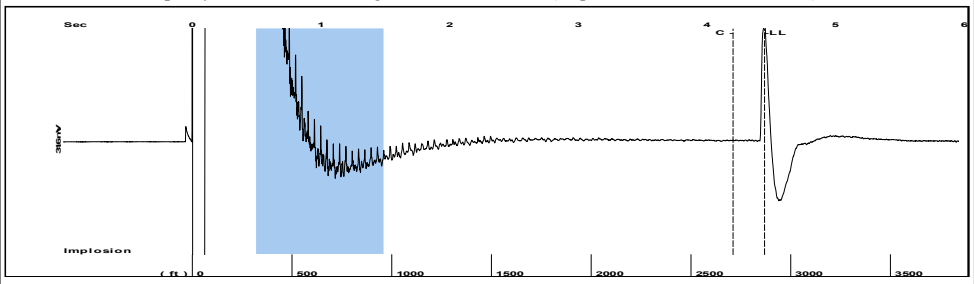
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 07/24/2025

Mail to the Appropriate KCC Conservation Office:

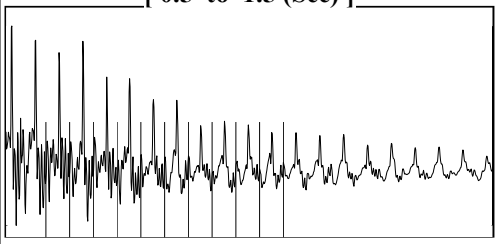
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

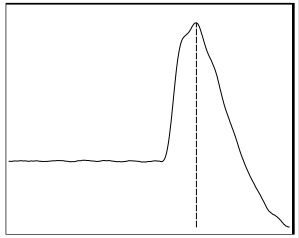
Group: MyWells Well: Albright Croft 3407 15-2H (acquired on: 07/21/25 11:22:02)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.448	sec
Manual Acoustic Veloc	1299.18 ft/s	Manual JTS/sec	20.4918	Joints	90.4985	Jts
				Depth	2868.80	ft

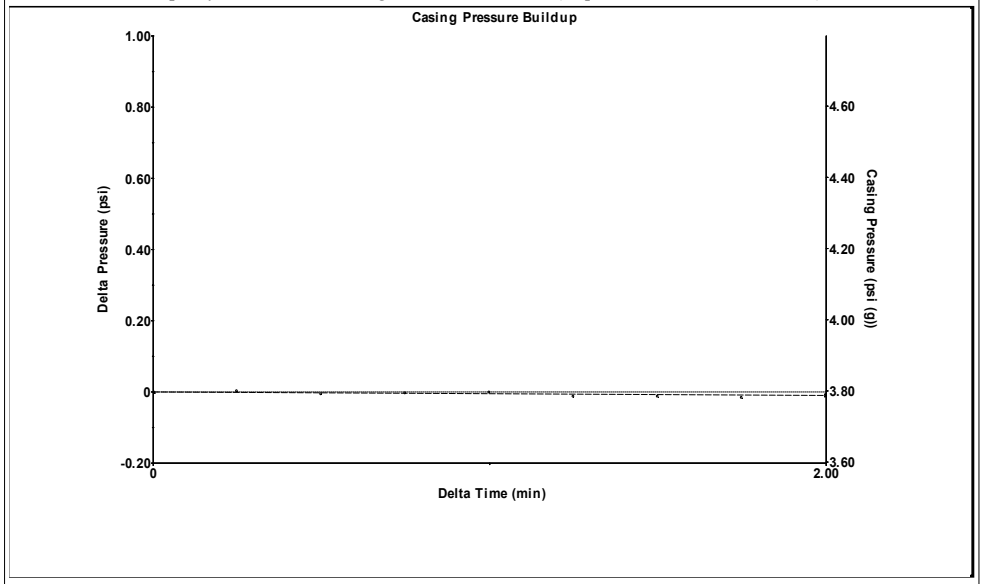
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Albright Croft 3407 15-2H (acquired on: 07/21/25 11:22:02)



Change in Pressure	-0.01	psi	PT 9563	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: MyWells Well: Albright Croft 3407 15-2H (acquired on: 07/21/25 11:22:02)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

Acoustic Velocity 1289.93 ft/s

Casing Pressure
3.8 psi (g)

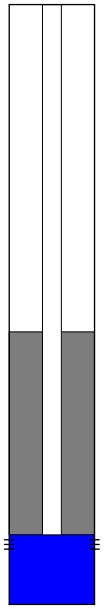
Casing Pressure Buildup
-0.0 psi
2.00 min

Gas/Liquid Interface Pressure
5.1 psi (g)

Liquid Level Depth
2868.80 ft

Pump Intake Depth
5050.00 ft

Formation Depth
5150.00 ft



Static

Oil Column Height
MD 0 ft

Water Column Height
MD 2281 ft

Static BHP
1042.3 psi (g)

Acoustic Test This well is TA'ed

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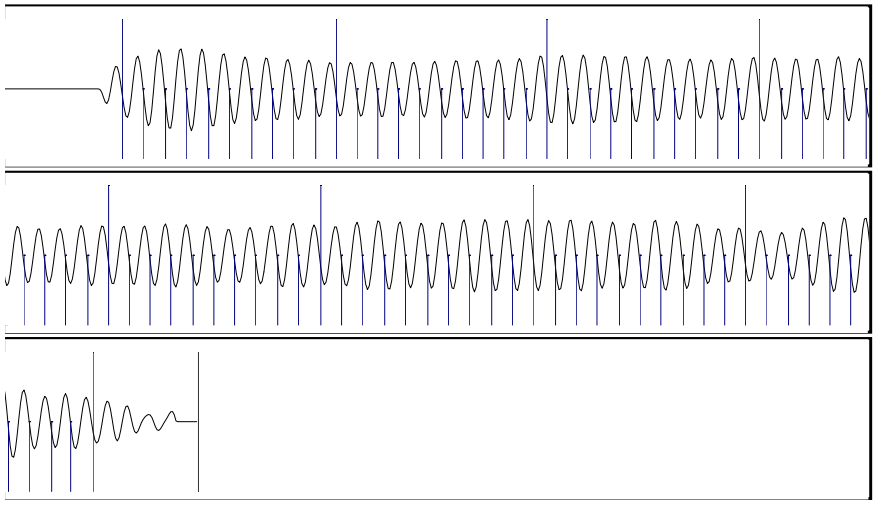

20.30

20.37

20.49

Acoustic Velocity	1289.93	ft/s	Joints counted	80	
Joints Per Second	20.3459	jts/sec	Joints to liquid level	90.4985	
Depth to liquid level	2868.8	ft	Filter Width	18.4918	22.4918
Automatic Collar Count	Yes		Time to 1st Collar	0.272	4.204

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/24/2025

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-21788-01-00
ALBRIGHT CROFT 15-2H
SW/4 Sec.15-34S-07W
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/24/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/24/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"