KOLAR Document ID: 1853107

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

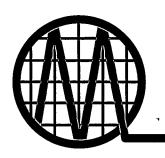
Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West				
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	Tragging Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing Record (Su			urface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	e:					
Address 1:			Address 2:					
City:		;	State:		Zip:+			
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REP	ORT									
Cus	tomer:	Trimble	Maclas	key Oil LLC	Well:		Keliy	8-M	Ticket	E	P 17962		
City,	State:				County:	Coffey KS		Date	7	7/1/2025			
Fie	ld Rep:				S-T-R:				Service		PTA		
Dou	mbolo l	informati		1									
					Calculated S	lurry - Lea	d			culated Slurry -	Tail		
		unknow			Blend:				Blend				
	Hole Depth: ft		Weight:		ppg		Weight		J				
	Casing Size: 7 In		Water / Sx:		gal / sx		Water / Sx:		/ sx				
	Casing Depth: ft		Yield:		ft ³ / sx		Yield		· · · · · · · · · · · · · · · · · · ·				
	Tubing / Liner: 2 3/8 in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:		: / ft.				
	Depth: ft Tool / Packer:		Depth:		ft		Depth						
	Depth:		že.		Annular Volume:	0.0	bbls		Annular Volume	0 bbls	5		
Displace			ft		Excess:				Excess				
ызыас	ement.		bbls		Total Slurry:		bbis		Total Slurry:		5		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0	SX		Total Sacks:	0 sx			
777112		1.01	JDL3		Safety meeting.								
			 		Plug well as follows:		·						
			 		2 3/8 tubing set at 1735			 					
					Pump gel and hulls.	·							
						omont 29/ e	oleium and 20	/ mal					
					Pull tubing to 754'.	Spot 50 sacks regular cement, 3% calcium, and 2% gel.							
						Many and the sales							
					Wait one hour for bottom cement to set up.								
				-	Break circulation with gel and hulls.								
		· · · · · · · · · · · · · · · · · · ·	ļ	-	Spot 50 sacks regular cement, 3% calcium, and 2% gel.								
					- Pull tubing to 255' Wait one hour for middle plug to set up.								
		· · · · · · · · · · · · · · · · · · ·			wait one nour for middle plug to set up. Circulate cement from 255' to surface with 70 sacks regular cement, 3% calcium, and 2% gel.								
			Pull tubing.										
		• • • • • • • • • • • • • • • • • • • •	Run tubing down annulus of 7" casing.										
					Tag solid at 68'.								
			Circulate cement from 68' to surface on annulus with 140 sacks 60/40 poz.										
			Well standing full of cement.										
					Pump 15 sacks in flow ditch for fall back.								
					Job complete.								
					Tear down.								
					NOTE: Brian checked well the next day and well was standing full inside and outside of 7" casing.								
						······································	··						
CREW					UNIT				SUMMAF	Υ			
Cementer: Russell McCoy			1215		Average	Rate	Average Pressure	Total Fluid					
Pump O	erator:	Jake	Miller		1203		0.0 Ł	pm	- psi	- bbl	5		
Ε	Bulk #1 Danny Butler				1210								
Bulk #2: Jason McCoy			1004		l								



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	TRIMBLE & MACLASKEY OIL, LLC				
Lease/Field:	KELLY LEASE				
Well:	8-M				
County, State:	COFFEY COUNTY, KANSAS				
Service Order #:	42262				
Purchase Order #:	N/A				
Date:	6/26/2025				
Perforated @:	249.5 TO 250.0 2 PERFS 749.5 TO 750.0 2 PERFS PERFORATED TO SQUEEZE CEMENT TO PLUG WELL				
Type of Jet, Gun or Charge	-4-1/4" STICK JETS				
Number of Jets, Guns or Charges:	FOUR (4) PERFATIONS				
Casing Size:	6.625"				

