KOLAR Document ID: 1853682

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + ____
Contact Person: Tom Kaetzer
Phone: (832) 698-4901
Contact Person Email:
Field Contact Person: Bill Barks
Field Contact Person Phone: (620) 331-7870

API No. 15- 15-205-25677-00-00
Spot Description:
__ - NW - NW - SW Sec. 26 Twp. 30 S. R. 15 ☑ E ☐ W
1996 feet from ☐ N / ☑ S Line of Section
4645 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: 917 ☑ GL ☐ KB
Lease Name: ALMOND ET AL Well #: C1-26
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/09/2003 Date Shut-In: 07/10/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	na
Setting Depth		23	1275			
Amount of Cement		5	160			
Top of Cement		0	0			
Bottom of Cement		23	1275			

Casing Fluid Level from Surface: 671 How Determined? Fishing Line Date: 03/03/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1280 Plug Back Depth: 1275 Plug Back Method: na

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 691 to 1173 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Jason Miller ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 07/28/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/28/2025

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379

Re: Temporary Abandonment
API 15-205-25677-00-00
ALMOND ET AL C1-26
SW/4 Sec.26-30S-15E
Wilson County, Kansas

Dear Tom Kaetzer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/27/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jason Miller ECRS
KCC DISTRICT 3