

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC
457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
5/20/2025	6/29/2025

Invoice #
5960

Bill To
Edison Operating Company, LLC 9342 E. Central, Suite A Wichita, KS 67206

Lease	Well #	County	Truck
MLP Clawson 4-34	Old	Haskell	#1

Quantity	Description	Unit Price	Amount
1	Service Charge, Set 5.5 CIBP @ 5380, Dump Cement on Plug	2,985.00	2,985.00T

Thank you for your business!	Subtotal	\$2,985.00
All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.	Sales Tax (7.0%)	\$208.95
	Balance Due	\$3,193.95



Date:

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer:

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

JV Energy Services, Inc.
PO Box 828
Liberal, KS 67905

Invoice

Date	Invoice #
5/29/2025	4338

Bill To
Edison Operating Company 9342 E Central, Ste A Wichita, KS 67206

Quantity	Description	Well Site	Terms
		Clawson 4-34	Net 30
		Rate	Amount
22	Rig #8 - 4 men	300.00	6,600.00T
2	Travel time per hour	200.00	400.00T
2	Crew Truck - per day	100.00	200.00T
110	Diesel - Gallon (5 gallons per hour)	3.50	385.00T
2	Power Tongs (per trip)	100.00	200.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
2	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	80.00T
1	Standard Rod Fishing tool	250.00	250.00T
	Sales Tax	7.00%	570.57
ds		Total	\$8,721.57

**JV ENERGY SERVICES, INC.**

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well _____ Mileage _____ Date 5-19-25
Company Edison operating State KS County Haskell
Lease Well No. Clawson 4-34 Sec. _____ P.O. No. _____

REMARKS Drive To location and Have Safety Meeting Rig Inspection
and Rig up and check Tbg psi 0 csg psi 0 and make long stroke
no feel The pump and pull 1 1/2 x 10 liner 1 1/4 x 22 polish Rod 8-8 7/8
pups 36 Rods 7/8 find body brake run fish and fish Rods unset pump
and HOT oil The Rods w 35 bbls and Tbh w 1 1/2 x 10 liner 1 1/4 x 22
polish Rod 8-8 7/8 subs 100 7/8 Rods 111 3/4 Rods 5-1 1/2 Sinker bars
2 1/2 x 1 1/2 x 10 pump 1' Gas onker Come out let down and Rig up to pull Tbg
blow well down unpack well Release Tbh and Tbh w 116 Jnts 2 7/8 and
Pack well of and Shut down

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod		Polish Rod				
Subs		Subs				
Rods		Rods			Rod Tongs	
Subs		Subs			Rod Wiper Rubber	
Pump		Pump			Tbg. Wiper Rubber	
No.		No.			Standing Valve	
Size		Size			Skid	
					Scratcher	
Anchor		Anchor			Paraffin Knife	
TUBING PULLED	JTS.	TUBING RUN	JTS.		Fishing Tool	
Subs		Subs			Light Plant	
Anchor/Packer					Air Packs	
		Anchor/Packer			Lay Down Machine	
Comp. Tension						
SN @	Perf. Sub	SN @	Perf. Sub		HRS.	RT
Mud Anchor		Mud Anchor				
Rods Parted At:		Tubing Leak At:				
Type Part:		Type Leak:				

Co. Rep.			
Operator <u>Jose Quinones</u>	<u>11</u>	<u>1</u>	
D. Man <u>Ever pinon</u>	<u>11</u>	<u>1</u>	
Helper <u>Joseph Garcia</u>	<u>11</u>	<u>1</u>	
Helper <u>William Rodriguez</u>	<u>11</u>	<u>1</u>	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well _____ Old Well () Mileage _____ Date 5-20-25
Company Edison operating State Ks County Haskell
Lease Well No. Clawson 4-34 Sec. _____ P.O. No. _____

REMARKS Drive To location and Have Safety Meeting Rig inspection and check well psi 0 and unpack well ToH w 56 Jnts 5 1/2 Tls ssn mth Total 172 Jnts and Rig up wireline Tools and set plug @ 5380 dump 2 SKs of CMT let down wireline Tools and Rig up Quisar To load CSG w/ 23-5 bbls pressure test CSG 500 psi Hold OK and Release psi and Quisar Tools and T/H w/ 58 Jnts and pump 30 SKs of CMT 13.5 ppg displace w water and pull 36 Jnts Come let down and pump 60 SKs of CMT 13.5 and pump 5 SKs CMT on surface press up 200 psi and let down 22 Jnts and pump 5 SKs CMT on CSG To top up and wash The lines and Rig down Clean location and drive Rig To The Rest area @ 83 and

RODS PULLED _____ RODS RUN Shot down.

Polish Rod _____ Polish Rod _____

Subs _____ Subs _____

Rods _____ Rods _____

Subs _____ Subs _____

Pump _____ Pump _____

No. _____ No. _____

Size _____ Size _____

Anchor _____ Anchor _____

TUBING PULLED _____ JTS. TUBING RUN _____ JTS.

Subs _____ Subs _____

Anchor/Packer _____ Anchor/Packer _____

Comp. Tension _____ Comp. Tension _____

SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____

Mud Anchor _____ Mud Anchor _____

Rods Parted At: _____ Tubing Leak At: _____

Type Part: _____ Type Leak: _____

SIZE	MAKE	USED
Swab Cups		
Swab Cups		
OSR		
Power Tongs		Rod Tongs

Elev. L.Y.T. _____ Rod Wiper Rubber

3 1/2" Elev. _____ Tbg. Wiper Rubber ✓

Thread Dope _____ Standing Valve

Sand Pump _____ Skid

Csq. Swab Tools _____ Scratcher

Stripping Head & Flange _____ Paraffin Knife

Stripper Rubber _____ Fishing Tool

R-45 Ring Gasket _____ Light Plant

H₂S Monitor _____ Air Packs

Multi-Gas-Monitor _____ Lay Down Machine

Co. Rep.	HRS.	RT
Operator <u>Jose Guinanes</u>	<u>11</u>	<u>1</u>
D. Man <u>Ever pion</u>	<u>11</u>	<u>1</u>
Helper <u>Joseph Garcia</u>	<u>11</u>	<u>1</u>
Helper <u>William Rodriguez</u>	<u>11</u>	<u>1</u>
Helper _____		

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
5/28/2025	158977

Bill To

Edison Operating Company LLC
9342 E. Central, Suite A
Wichita, KS 67206

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

SEWF Clawson 4-34

Description	Quantity	Rate	Amount
Mileage-Pickup	40	5.69	227.60
Mileage-Equipment Mileage	120	8.89	1,066.80
Wait -Per Unit/Per Hour	1	589.05	589.05
Pumping Charge-0'-3500'	1	1,686.83	1,686.83
Cement-Class A (LB)	100	24.01	2,401.00
C-41L Defoamer Liquid	2	49.60	99.20
Water	120	0.92	110.40
Subtotal			6,180.88
Discount-10%		-10.00%	-618.09

Total	\$5,562.79
Payments/Credits	\$0.00

Balance Due \$5,562.79

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

www.quasarenergyservices.com

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN

BID #: 10014

AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA

SERVICE POINT: Liberal, KS

CUSTOMER: EDISON OPERATING COMPANY LLC

WELL NAME: SEWF CLAWSON 4-34

ADDRESS: 8100 E. 22ND N., BUILDING 1900

LOCATION: RYUS, KS

CITY: WICHITA

STATE: KS **ZIP:** 67226

COUNTY: HASKELL

STATE: KS

DATE OF SALE: 5/20/2025

Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 227.60
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 1,066.80
1	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	\$589.05	\$ 589.05
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,686.83	\$ 1,686.83

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
100	5635	L	Per Sack	Cement - Class A (LB)	\$24.01	\$ 2,401.00
2	5751	L	Per Gal	C-41L Defoamer Liquid	\$49.60	\$ 99.20
120	5990	L	Per BBL	Water	\$0.92	\$ 110.40

Subtotal for Pumping & Equipment Charges

\$ 3,570.28

MANHOURS: 24 **# WORKERS:** 4

Subtotal for Material Charges

\$ 2,610.60

WORKERS

KIRBY HARPER
CARLOS IBARRA
ED MENDOZA

DANIEL BECK

TOTAL \$

6,180.88

DISCOUNT: 10%

DISCOUNT \$

618.09

DISCOUNTED TOTAL \$

5,562.79

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature:

Date:

Print Name:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | gesj@geserve.com

Form 185-2r

5/20/25

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING COMPANY LLC

Type Job: PLUG/PTA

Well Name: SEWEE CLAWSON 4-34

AFF#: 0

CASING DATA

Size:	5 1/2	Grade:	0	Weight:	15.5
Casing Depths					
	Top:	0	Bottom:	5380	
Drill Pipe:	Size:	0	Weight:	0	
Tubing:	Size:	2 7/8	Weight:	0	Grade: 0
Open Hole:	Size:	0	T.D. (ft):	0	TD (ft): 0
Perforations	From (ft):	0	To:	0	Packer Depth(ft): 0

CEMENT DATA

Spacer Type:						
Amt.		Sks Yield		ft ³ / _{sk}		Density (PPG)
LEAD:		CLASS A -- 60/40-4				
Amt.	160	Sks Yield	1.5	ft ³ / _{sk}		Density (PPG)
TAIL:						
Amt.		Sks Yield		ft ³ / _{sk}		Density (PPG)

WATER:

[illegible]

Pump Trucks Used:

110 -- DP15

Bulk Equipment:

229 - 660-23 - 168 - WT03

Disp. Fluid Type:	
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FRESH WATER

	Amt (Bh/s)
--	------------

Weight (ppg).

Mud Type:

1000

[illegible]

Weight (ppG).

Weight (ppG).

Weight (ppG).

COMPANY REPRESENTATIVE:

CEMENTER: KIRBY HARPER

[illegible]

EDISON OPERATING COMPANY LLC

SEWF CLAWSON 4-34

PTA

05/20/2025

Density Pressure 1 Total Rate Total Volume

