KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 3266 Name: Berco Oil Co., A General Partnership

Address 1: 1574 10TH RD

Address 2:

City: BUFFALO State: KS Zip: 66717 + 9103

Contact Person: Royce Saubers Phone: (620) 305-8509

API No.: 15-205-20800-00-01 Permit No.: D23755.0

E2 - SE - NE - NE Sec. 9 Twp. 27 S. R. 16 ☑ East ☐ West

4455 Feet from ☐ North / ☑ South Line of Section

165 Feet from ☑ East / ☐ West Line of Section

Lease: MARKHAM Well No.: 4

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 55 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		35		1213		
Sacks of Cement:				136		
Cement Top:		0		0		
Cement Bottom:		35		1213		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1213 feet depth

Zone of Injection Formation: TUCKER Top Feet: 1102 Bottom Feet: 1112 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: MIT Reason: OPERATOR REPORTED

Time in Minute(s):

Pressures: Set up 1

Set up 2

Set up 3

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/29/2025 Using: Company's Equipment

The zone tested for this well is between feet and feet.

The test results were verified by operator's representative:

Name: Title: Phone: ( )

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The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/27/2025

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Royce Saubers submitted U7 to report pretest failed on 07/29/2025.
No ACO-1 located. All information came from permit.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

07/29/2025

LICENSE 3266
Berco Oil Co., A General Partnership
1574 10TH RD
BUFFALO, KS 66717-9103

Re: API No. 15-205-20800-00-01
Permit No. D23755.0
MARKHAM 4
9-27S-16E
Wilson County, KS

Operator:

On 07/29/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/27/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3