KOLAR Document ID: 1846391

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 35457 Name: Reata Petroleum LLC

Address 1: PO BOX 111

Address 2:

City: INDEPENDENCE State: KS Zip: 67301 + 0111

Contact Person: Kyler Finney Phone: (918) 440-8878

API No.: 15-125-32492-00-01 Permit No.: D32987.0

_ - NE - SE - NW Sec. 33 Twp. 32 S. R. 14 ☑ East ☐ West

3686 Feet from ☐ North / ☑ South Line of Section

2692 Feet from ☑ East / ☐ West Line of Section

Lease: HAINES-JOHNSON Well No.: 3A

County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 250 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	N/A	2.375
Set at:		20		1827		1685
Sacks of Cement:		10		210		Type: J55 EUE
Cement Top:		0		0		
Cement Bottom:		20		1827		

Packer Type: J Type Packer Set at: 1685

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 1837 (1827) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1710 Bottom Feet: 1713 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.222 Long: -95.88342 Date Acquired: 09/11/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 06/05/2025 Using: Reata Petroleum, LLC Company's Equipment

The zone tested for this well is between 0 feet and 1685 feet.

The test results were verified by operator's representative:

Name: Kyler Finney Title: Member/Manager Phone: (918) 440-8878

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/04/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus full of fluid.
Casing and cement information came from ACO-1 (RBDMS) which matches the permit. Perforation information came from permit.