

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Well Name: Ronald #1-8  
Company: Culbreath Oil & Gas Company Inc  
Test Date: Jul 21, 2025

Formation:  
Location: Graham County

## Fluid Level and Well Analysis Report

Ronald #1-8

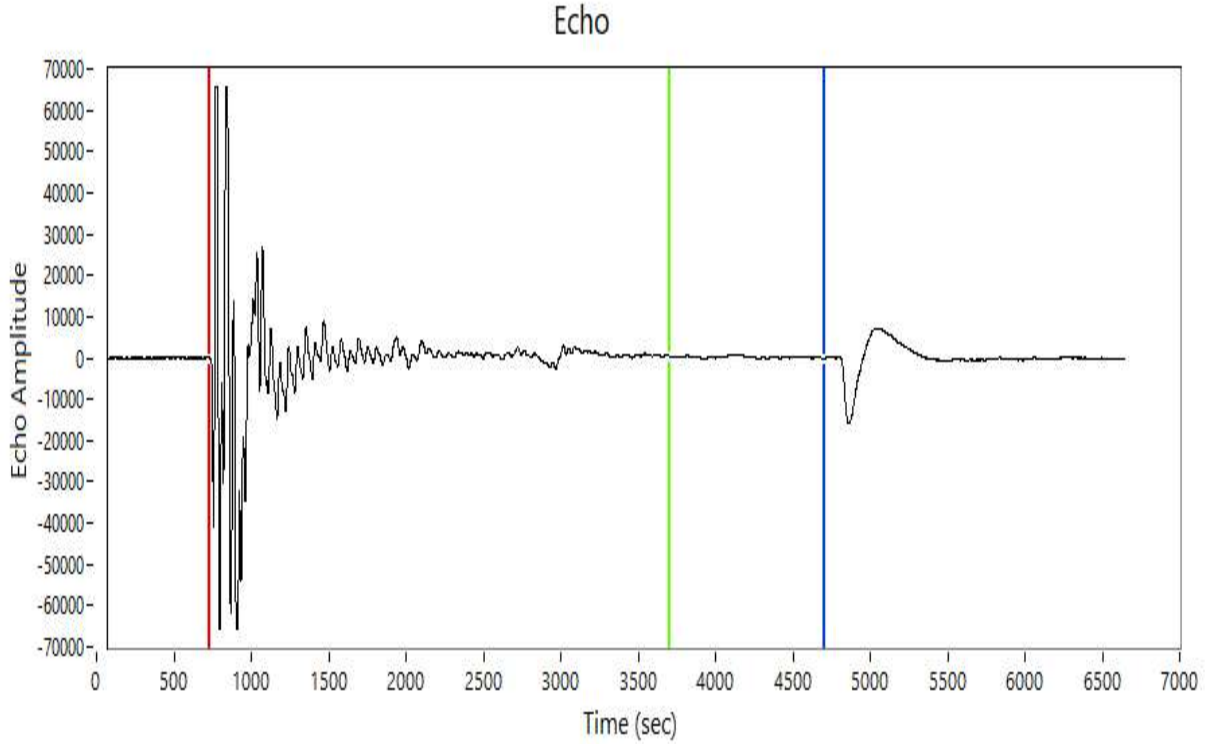
Culbreath Oil & Gas Company Inc

Graham County

Jul 21, 2025

Well Name: Ronald #1-8  
Company: Culbreath Oil & Gas Company Inc  
Test Date: Jul 21, 2025

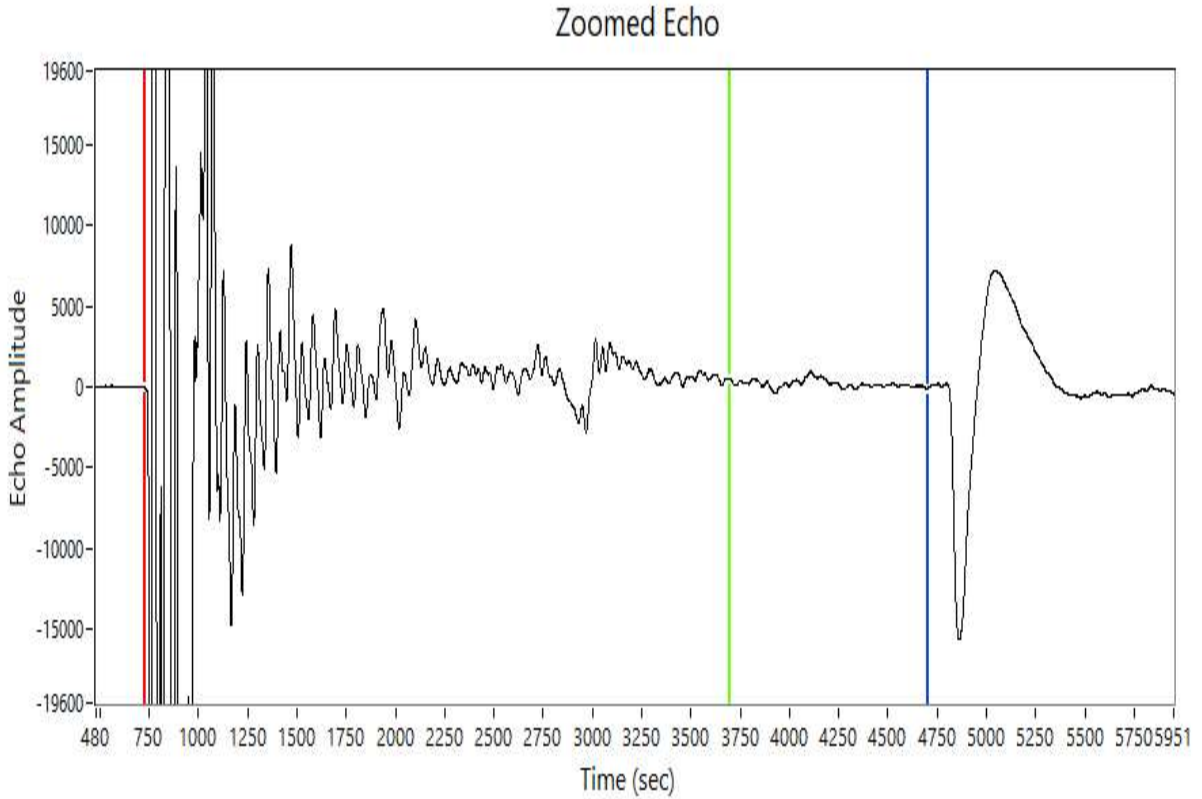
Formation:  
Location: Graham County



Depth: 2208.00 ft  
Return Time: 3.97 sec  
Acoustic Velocity: 1112.06 ft/s  
Average Joint Length: 32.00 ft  
Number of Joints: 69.00

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# ALLIED CEMENTING CO., LLC. 038162

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>8/26/01</u>	SEC. <u>8</u>	TWP. <u>9 S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>RONALD</u>	WELL # <u>1-8</u>	LOCATION <u>Waterbury, Ks. 15x 8x 34</u>			COUNTY <u>Graham</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>34 W 1/4 N 17th</u>					

CONTRACTOR MAVACK DRUG Rig #108 OWNER \_\_\_\_\_  
 TYPE OF JOB Cement Suberc  
 HOLE SIZE 12 1/4 T.D. 345' CEMENT \_\_\_\_\_  
 CASING SIZE 8 5/8 DEPTH 344' AMOUNT ORDERED 200 sq Comm.  
 TUBING SIZE New 24# csg DEPTH \_\_\_\_\_  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL DEPTH \_\_\_\_\_  
 PRES. MAX MINIMUM \_\_\_\_\_  
 MEAS. LINE SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 20 3/4 BBL  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Gleddy  
 # 417 HELPER Woody  
 BULK TRUCK \_\_\_\_\_  
 # 378 DRIVER Roy  
 BULK TRUCK \_\_\_\_\_  
 # DRIVER \_\_\_\_\_

COMMON	<u>200</u>	@ <u>16.25</u>	<u>3250.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>2.10</u>	@ <u>2.21</u>	<u>462.50</u>
MILEAGE	<u>111.50</u>	@ <u>15</u>	<u>1722.50</u>
TOTAL			<u>5926.15</u>

REMARKS:

Ran 8 hrs of New 24 # 8 5/8 csg.  
Set @ 34' Received Circulation &  
Cement of 200 sq Comm. 342' Release  
Plug & Displace to 34 BBL 1/2" Shift  
in @ 350#.  
Cement DID Circulate  
to SUR FACE  
THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD	@		
<u>Cur</u>	<u>150</u>	@ <u>4.00</u>	<u>600.00</u>
		@	

TOTAL 2775.00

CHARGE TO: Curceath Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN PLUG</u>	@	<u>64.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>64.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)		
TOTAL CHARGES		<u>8765.15</u>
DISCOUNT	<u>50/50</u>	IF PAID IN 30 DAYS

PRINTED NAME Jeremy Stuckey  
 SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 038256

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9/4/11</u>	SEC. <u>8</u>	TWP <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Ronald</u>	WELL# <u>1-8</u>	LOCATION <u>Wakeney N to Kalline SW</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)		<u>3N 1 1/2 W N1/4</u>					

CONTRACTOR <u>Maurick Drilling Ry #108</u>	OWNER
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>2 3/8</u>	T.D. <u>4094'</u>
CASING SIZE <u>5 1/2 12"</u>	DEPTH <u>4089.45'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>OV Tool</u>	DEPTH <u>2157'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.57'</u>
CEMENT LEFT IN CSG. <u>42.57'</u>	
PERFS.	
DISPLACEMENT <u>96.31661</u>	

CEMENT			
AMOUNT ORDERED	<u>175 Con 102.5alt 22.6</u>		
	<u>450 Cite 1/4 # F/</u>		
	<u>500 Gal WFR-2</u>		
COMMON	<u>175</u>	@ <u>16.25</u>	<u>2843.75</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE		@	
ASC		@	
	<u>Cite 450</u>	@ <u>14.50</u>	<u>6525.00</u>
	<u>Flo Seal 112"</u>	@ <u>2.70</u>	<u>302.40</u>
		@	
	<u>Salt 15</u>	@ <u>23.95</u>	<u>359.25</u>
		@	
	<u>WFR-2 500 Gal</u>	@ <u>1.10</u>	<u>550.00</u>
		@	
		@	
HANDLING	<u>643</u>	@ <u>2.25</u>	<u>1446.75</u>
MILEAGE <u>111.56/mile</u>			<u>5304.75</u>
			TOTAL <u>17395.60</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane, Heath</u>
# <u>409</u>	HELPER <u>Tool</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Tony</u>
BULK TRUCK	
# <u>473</u>	DRIVER <u>Cody H.</u>

REMARKS:

Rat Hole 3000s Mouse Hole 1500s  
Insert @ 4046.88, Est Circulation  
Mixed 500 Gal (WFR-2) Mixed 1750s  
down 5 1/2 Shot for Washed pump &  
Cover. Displaced 36.661  
Water 54.661 Mud 6.31661 Water Land  
ply @ 1800 psi Released Dried up.  
Opened OV tool @ 1000 psi Mixed  
ski to Circulate Cement  
Close OV tool 1800psi

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>2225.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD	@		
	<u>600</u>	@ <u>4.00</u>	<u>600.00</u>
		@	
			TOTAL <u>3875.00</u>

CHARGE TO: Culbreath Oil  
 STREET 1532 S Peoria Ave.  
 CITY Tulsa STATE OK ZIP 74120

PLUG & FLOAT EQUIPMENT

@ <u>OV Tool</u>	@		<u>2605.00</u>
<u>R 24 Recip Screamers</u>	@	<u>83.00</u>	<u>1992.00</u>
<u>R 8 - Centralizers</u>	@	<u>34.00</u>	<u>272.00</u>
<u>APU - Float Shoe</u>	@		<u>245.00</u>

*Thanks!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

07/29/2025

CHARLES Culbreath  
Culbreath Oil & Gas Company, Inc.  
3501 S YALE AVE SUITE B  
TULSA, OK 74135-8040

Re: Temporary Abandonment  
API 15-065-23768-00-00  
RONALD 1-8  
SW/4 Sec.08-09S-24W  
Graham County, Kansas

Dear CHARLES Culbreath:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**  
**Lack of Lease**  
**Need current Oil and Gas ratification.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/28/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Shane Jones  
KCC DISTRICT 4