KOLAR Document ID: 1851261

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30525
Name: Langston Oil & Gas LLC
Address 1: 1095 S 143RD STREET EAST
Address 2:
City: WICHITA State: KS Zip: 67230 + 9704
Contact Person: D S LANGSTON
Phone: (620) 786-0874
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-159-22689-00-00
Spot Description:
NE SW SW NE Sec. 31 Twp. 18 S. R. 10 ☐ E ☑ W
2880 feet from ☐ N / ☑ S Line of Section
2540 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rice Elevation: ☐ GL ☐ KB
Lease Name: NOVOTNY Well #: 31-L
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/08/2012 Date Shut-In: 01/01/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		471	3220			3165
Amount of Cement		361	185			NA
Top of Cement		0	2150			NA
Bottom of Cement		471	3217			NA

Casing Fluid Level from Surface: 1120 How Determined? Echometer Date: 06/27/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3217 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LAN	At:	to Feet	Perforation Interval 3019 to 3022 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

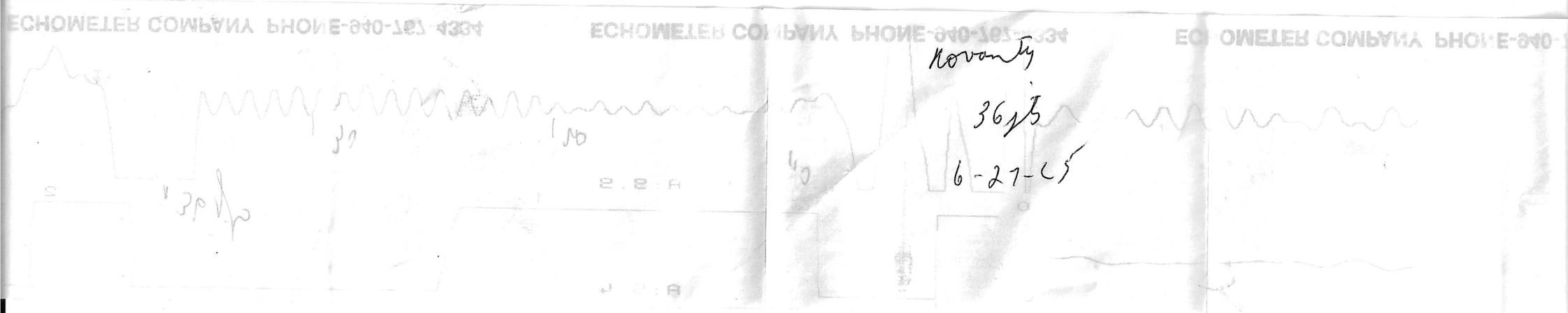
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
07/29/2025	Satisfactory			

Review Completed by: Keith Karlin, ECRS Comments: Approved for one year. CIT on file.
TA Approved: ☑ Yes ☐ Denied Date: 07/29/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250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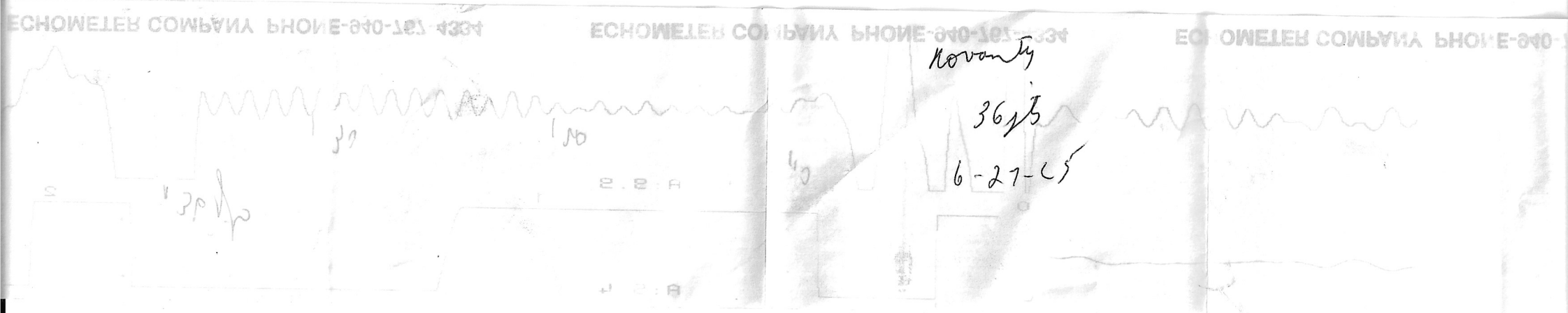
6-27-05

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY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MIT FOR TA PURPOSE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 30525 Name: LANGSTON OIL AND GAS LLC

Address 1: 1095 S 143 RD ST EAST

Address 2:

City: WICHITA State: KS Zip: 67230 + 9704

Contact Person: D S LANGSTON Phone: (620) 786-0874

API No.: 15-159-22689 Permit No.: N/A

NE - SW - SW - NE Sec. 31 Twp. 18 S. R. 10 ☐ East ☑ West

2880 Feet from ☐ North / ☑ South Line of Section

2540 Feet from ☑ East / ☐ West Line of Section

Lease: NOVOTNY Well No.: 31-2

County: RICE

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	5.5	N/A	2.875
Set at:		471		3220		3165
Sacks of Cement:		361		185		Type: STEEL
Cement Top:		0		2150		TBG. IS ON THE BANK
Cement Bottom:		471		3217		

Packer Type: CIBP Set at: 2700'

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3217 feet depth

Zone of Injection Formation: _____ Top Feet: 3019' Bottom Feet: 3022 Perf. or Open Hole: PERF

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

[redacted]

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.44262 Long: 98.47088 Date Acquired: 7-29-2025

Type MIT: FLUID MIT Reason: TA PURPOSE

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	340	340	340	340		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 7-29-2025 Using: BRACKEEN Company's Equipment

The zone tested for this well is between 0 feet and 2700' feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (___) _____

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 7-2028

State Agent: KEITH KARLIN Title: ECRS Witness: ☑ Yes ☐ No

Remarks: MIT FOR TA PURPOSE

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/29/2025

D S LANGSTON
Langston Oil & Gas LLC
1095 S 143RD STREET EAST
WICHITA, KS 67230-9704

Re: Temporary Abandonment
API 15-159-22689-00-00
NOVOTNY 31-L
NE/4 Sec.31-18S-10W
Rice County, Kansas

Dear D S LANGSTON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/29/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/29/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"