

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

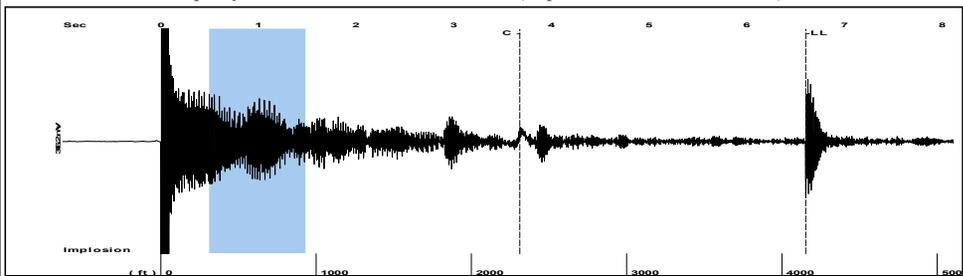
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

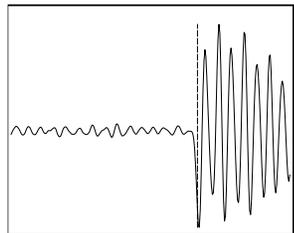
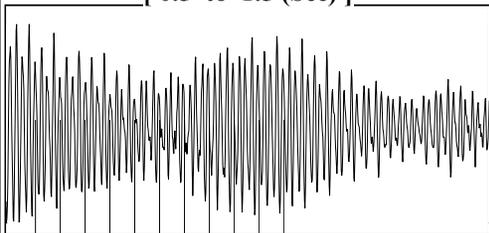
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Cartmill 9-34-7 1H (acquired on: 07/22/25 13:41:43)



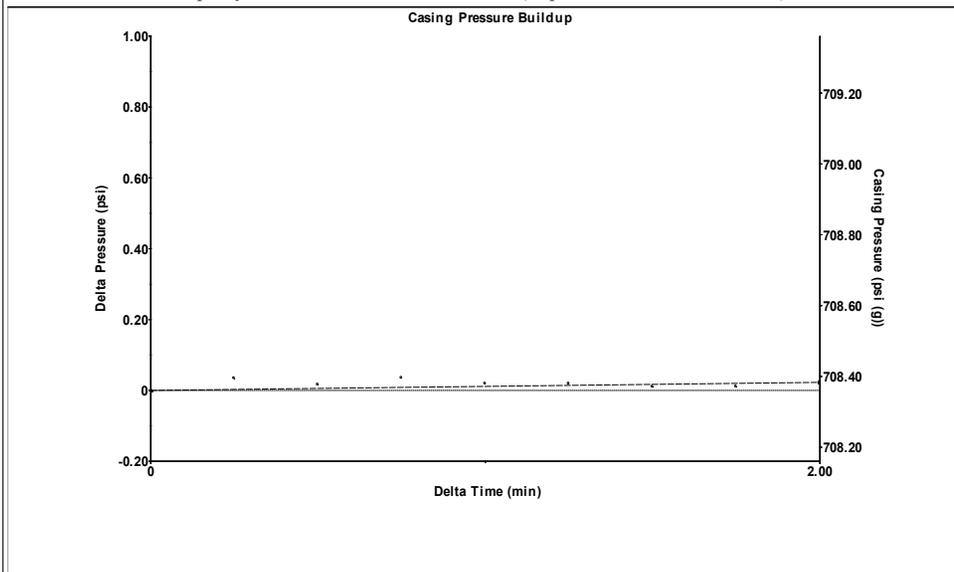
Filter Type High Pass Automatic Collar Count Yes Time 6.604 sec
 Manual Acoustic Veloc 1235.87 ft/s Manual JTS/sec 19.4932 Joints 131.001 Jts
 Depth 4152.74 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Cartmill 9-34-7 1H (acquired on: 07/22/25 13:41:43)



Change in Pressure 0.02 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

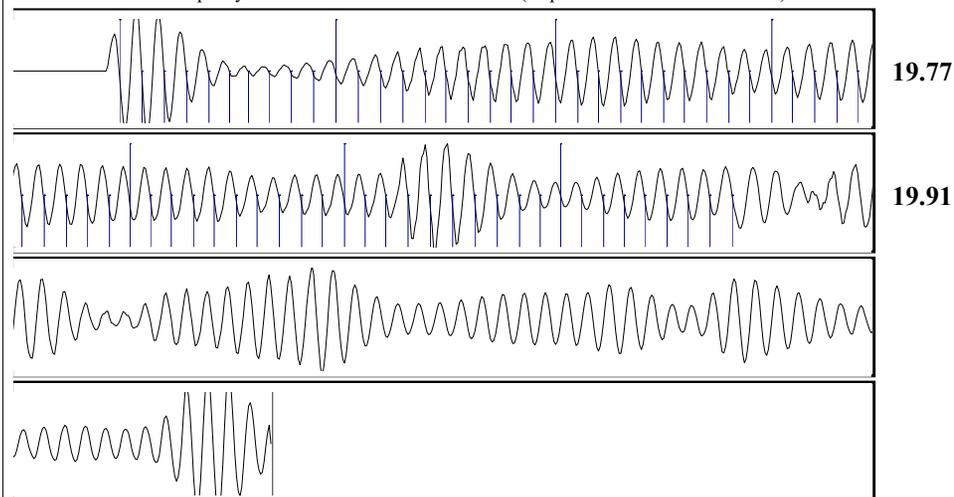
Group: MyWells Well: Cartmill 9-34-7 1H (acquired on: 07/22/25 13:41:43)

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	708.4 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.0 psi
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	789.3 psi (g)
Production Efficiency		0.0	Liquid Level Depth
Oil	40 deg.API		4152.74 ft
Water	1.05 Sp.Gr.H2O		Tubing Intake Depth
Gas	0.67 Sp.Gr.AIR		5050.00 ft
Acoustic Velocity	1257.64 ft/s		Formation Depth
			5150.00 ft



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 981 ft
 Static BHP
 1235.4 psi (g)

Group: MyWells Well: Cartmill 9-34-7 1H (acquired on: 07/22/25 13:41:43)



Acoustic Velocity	1257.64 ft/s	Joints counted	68
Joints Per Second	19.8366 jts/sec	Joints to liquid level	131.001
Depth to liquid level	4152.74 ft	Filter Width	17.4932 21.4932
Automatic Collar Count	Yes	Time to 1st Collar	0.248 3.676

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/30/2025

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-22144-01-00
CARTMILL 9-34-7 1H
NE/4 Sec.16-34S-07W
Harper County, Kansas

Dear Amanda Lair:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

FL sheet doesn't match FL on TA application.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/29/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neil Lake, ECRS
KCC DISTRICT 2