Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33659
Name: ONEOK NGL Pipeline, LLC
Address 1: 100 WEST 5TH STREET
Address 2: MD 16-304
City: TULSA State: OK Zip: 74103 + 4298
Contact Person: Clay Zeller
Phone: (620) 899-5360
CONTRACTOR: License # 916
Name: Panterra Energy
Wellsite Geologist: Doyle Egan
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☑ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

7/8/2025	7/11/2025	7/11/2025
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-175-22296-00-00
Spot Description: 37.139618, -100.689949
SE - NE - NE - NE Sec. 33 Twp. 33 S. R. 31 ☐ East ☑ West
437 Feet from ☑ North / ☐ South Line of Section
122 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward
Lease Name: 0-32.75 REPLACEMENT MARTENS Well #: 1
Field Name:
Producing Formation: Cathodic
Elevation: Ground: 2722 Kelly Bushing: 2722
Total Vertical Depth: 300 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 49 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: ONEOK NGL Pipeline, LLC
Lease Name: Waste Connections License #: 33659
Quarter NW Sec. 30 Twp. 24 S. R. 31 ☐ East ☑ West
County: Finney Permit #: N/A

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☐ **II** ☑ **III** **Approved by:** Alexis Vincent **Date:** 07/30/2025

Page Two

Operator Name: ONEOK NGL Pipeline, LLC Lease Name: 0-32.75 REPLACEMENT MARTENS Well #: 1

Sec. 33 Twp. 33 S. R. 31 ☐ East ☑ West County: Seward

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
NA	NA	NA

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16.75	10.75	8	20	Portland	20	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*		

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
TUBING RECORD:	Size:	Set At:	Packer At:		

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	ONEOK NGL Pipeline, LLC
Well Name	0-32.75 REPLACEMENT MARTENS 1
Doc ID	1853624

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16.75	10.75	8	20	Portland	20	0

ACE®
The helpful place.

Store #77
Ace Store #11277
1601 N. Kansas Ave
Liberal, KS 67901
Phone (620) 624 - 1599

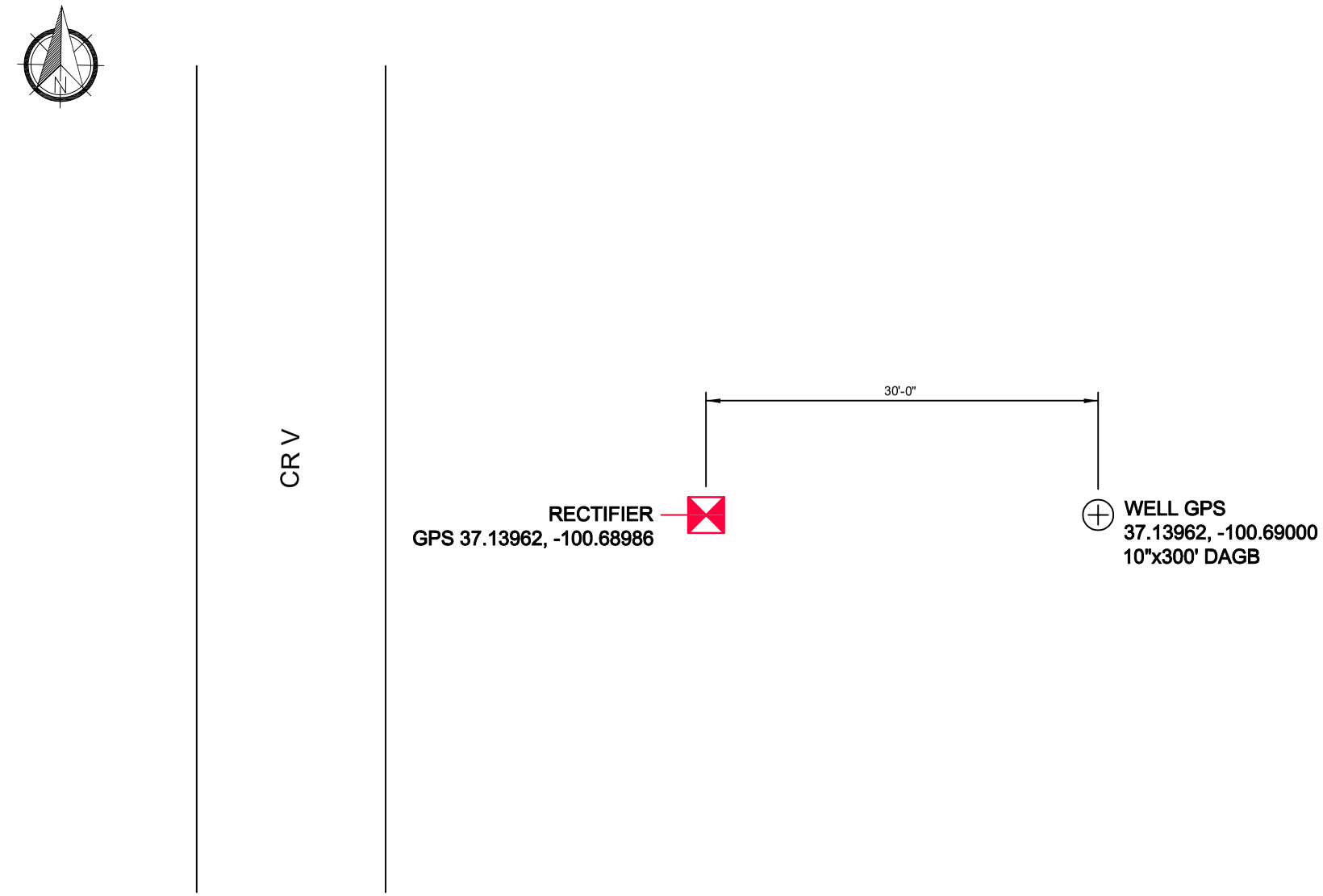
Kariel A
Normal Sale

PORTLAND CEMENT 47LB
63@19.99 1259.37 tx
039645112441 (5359757)

SUBTOTAL	1259.37
TAX 1 10.25%	129.09
TOTAL	1388.46
VISA xxxxxxxxxxxx6580	1388.46

024482
CTROUTD: 145927
Result: CAPTURED
Card entry mode: Chip Read
AID: A0000000031010
VISA CREDIT
ARC: 00
TVR: 8080008000
TSI: 6800
IAD: 0601120360A000
Mode: ISSUER
CVM: SIGNATURE

Thank you for shopping at Westlake
ACE Hardware



A INSERT

1 PROJECT LOCATION PLAN

SAFETY ALERT: THIS DOCUMENT DOES NOT REFLECT ACTUAL SITE OR SUBSURFACE CONDITIONS AND SHALL NOT BE RELIED UPON FOR THE LOCATION OF ANY UTILITIES, CURRENTS, HAZARDS OR OTHER CONDITIONS WHERE THE WORK IS TO BE PEFORMED. UNDERGROUND STRUCTURES AND UTILITIES MAY BE PRESENT WHICH ARE NOT DOCUMENTED OR LOCATED. THIS DOCUMENT IS FURTHER SUBJECT TO ALL SAFETY NOTES SET FORTH HEREIN.

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REV.	DATE	REVISION DESCRIPTION	BY	CHK.
0	7.17.25	AS-BUILT	JD	PK
			CLB	PK
			ENG.	APP.

CLIENT

ONEOK

TITLE

CATHODIC PROTECTION SYSTEM
DEEP ANODE GROUNDBED INSTALLATION
0-32.75 REPLACEMENT MARTENS
KISMET, KANSAS

InfraPro SERVICES
YOUR PARTNER IN CORROSION PROTECTION

DRAFT DATE (YYYY.MM.DD)	2025.7.11	DRAWN BY	C.BROWN
DESIGNED BY	E.MANZO	CHECKED BY	P.KING
APPROVED BY	P.KING	CLIENT DRAWING NO.	24185-43
PROJECT NO.	24185-43	SCALE	NTS
DRAWING NO.	24185-43	SHEET NO.	1 OF 1
REV.	0		

JOB NO:	24185	**DATE:**	7.11.2025	**CASING:**	SCH-40	**RECTIFIER MFG:**	
CUSTOMER:	ONEOK	**DIA. HOLE:**	10"	**DIAMETER:**	10"	**MODEL:**	
CUSTOMER REP:	John Cooper/Frank Caudillo	**DEPTH:**	300'	**CASING DEPTH:**	20'	**SERIAL #:**	
GPS COORD:	37.13962 -100.69000	**COKE TYPE:**	SC-3	**# OF ANODES:**	15	**V-DC:**	
ADDRESS:	0-32.75 Replacement Martens	**# OF COKE:**	150 Bags	**ANODE TYPE:**	3884Z HSCI	**A-DC:**	
FOREMAN:	Charlie Shaw	**# OF BENTONITE:**	75 Bags	**ANODE LEAD:**	#8	**PRIM-V:**	
DRILLER:	Ernesto Manzo	**COLUMN LENGTH:**	180'	**CALIBRATION METER MODEL:**		**PHASE:**	
ELEVATION:		**INACTIVE LENGTH:**	120'	**CALIBRATION METER DATE:**		**COMMISSIONING VOLTS:**	
		PRE/POST COKE:				**COMMISSIONING AMPS:**	

DEPTH	DRILLER'S LOG	ANODE	ELECTRIC LOG				DEPTH	DRILLER'S LOG	ANODE	ELECTRIC LOG			
FT.		NO.	VOLTS	AMPS	RESIS.	REMARKS	FT.		NO.	VOLTS	AMPS	RESIS.	REMARKS
0	Sand						250	Sand			0.9		
5							255		A-5				
10	Tan Clay						260				1.2		
15							265		A-4				
20							270				1.5		
25							275		A-3				
30				2.8			280				1.8		
35							285		A-2				
40	Gravel & Sand			3.2			290	Sand			1.7		
45							295		A-1				
50				1.8			300				1.3		
55							305						
60				1.1			310						
65							315						
70				1.2			320						
75							325						
80				2.1			330						
85							335						
90				0.8			340						
95							345						
100				0.5			350						
105							355						
110				0.6			360						
115							365						
120				0.6			370						
125							375						
130				0.6			380						
135							385						
140				0.4			390						
145							395						
150				0.4			400						
155		A-15					405						
160				0.5			410						
165		A-14					415						
170	Sand			0.4			420						
175		A-13					425						
180				0.7			430						
185		A-12					435						
190				1.1			440						
195		A-11					445						
200				1.3			450						
205		A-10					455						
210				1.8			460						
215		A-9					465						
220				1.4			470						
225		A-8					475						
230				1.4			480						
235		A-7					485						
240				1.8			490						
245		A-6					495						

Effective 1/2/2024