KOLAR Document ID: 1853809

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					Spot Description:			
Address 1:				Sec Twp S. R East Wes				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 (	•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing F		Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER

N° C

71019

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

			DATE	30-Jun 20_	25
S AUTHORIZED BY:	BEAR PETROLEUM	(NAME OF CUSTOM			<del></del>
Address		City	State	<u>KS</u>	
O TREAT WELL AS FOLLOWS. Lease	SMITH	Well No. <u>21-3</u> Cu	stomer Order No		
Sec. Twp. Range		County PAWNEE	State	KS	<del></del>
Job Safety Analysis  X Hard Hat H2S Monitor X Safety Shoes FR Clothing Hearing Protection	S-Hazards & Safety Procedure.  X Gloves X Eye Protection Respiratory Protection Chemical/Acid PPE Fire Extinsuisher	Permits Trip Hazard Fall Protection			

CODE	QUANTITY	DESCRIPTION		COST	AMOUNT
30.0002	80	Mileage Pump Truck		\$6.00	\$480.00
20.0003	1	Pump Charge Plug		\$700.00	\$700.00
20.1002	250	60/40 Poz 2% Gel		\$15.55	\$3,887.50
20.1004	5	Add. Gel after 2% Per Sack		\$25.25	\$126.25
20.2005	100	HULLS PER LB		\$0.65	\$65.00
20.0011	255	<del>                                     </del>		\$1.25	\$318.75
20.0012	440	Bulk Truck Miles		\$1.10	\$484.00
		Process License Fee on	Gallons		
			TOTAL BILLING		\$6,061.50

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative	TIM DETTER		
Station GB		DICK SCHREMMER	
<del> </del>		Well Owner, Operator or Agent	
Remarks			
	ALE TO A	S DAVC	

## **NET 30 DAYS**

CONDITIONS. As a part of the consideration hereofic is agreed that Coperand Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Coperand Acid Service has made no representation, expressed or implied, and no representations have been relied on as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date, 8% interest, will be charged after 60 days. Total charges are subject to correction by our involcing department in accordance with latest published price schedules.



## TREATMENT REPORT

TKL/ATION - CO.		Acid Stage No.	
Type Treatment: Amt.	Type Fluid	Sand Size Pi	ounds of Sand
	-		
FlushBbl./G	al		
Treated from	ft. to	ft. No.ft.	0
ft	ft. to	ft. No ft.	0
from	ft. to	ft. No.ft.	0
Actual Volume of Oil / Water to Loa	nd Hole:		Bbl./Gal.
ft. Pump Trucks. No. Used: Std.	365 Sp.	Twin	
ft. Auxiliary Equipment			· · · · · · · · · · · · · · · · · · ·
ft. Personnel TIM & GREG			_
ft. Auxiliary Tools			
Plugging or Sealing Materials: To	уре		
ft.		Gals.	(b.
	Type Treatment: Amt.  Bbi./G  Bbi./G  Bbi./G  Bbi./G  Bbi./G  Flush Bbi./G  Treated from from  Actual Volume of Oil / Water to Loa  ft. Pump Trucks. No. Used: Std. ft. Auxiliary Equipment ft. Personnel TIM & GREG ft. Auxiliary Tools  Plugging or Sealing Materials: Times	Type Treatment: Amt. Type Fluid  Bkdown Bbi./Gal.  Bbi./Gal.  Bbi./Gal.  Bbi./Gal.  Flush Bbi./Gal.  Treated from ft. to ft. to from ft. to from ft. to Actual Volume of Oil / Water to Load Hole:  ft. Pump Trucks. No. Used: Std. 365 Sp. ft. Auxiliary Equipment ft. Personnel TIM & GREG  ft. Auxiliary Tools  Plugging or Sealing Materials: Type	Type Treatment:

Company Representative				Treater	TIM DETTER				
TIME PRESSURES		Total Fluid Pumped							
a.m./p.m.			Total Flate Fampes						
			MIX 50 SKS AT 1260'						
				MIX 160 SKS AT 420' TO CIRCULATE BOT	TH WAYS				
				MIX 40 SKS TO TOP OFF WELL					
					. <u> </u>				
				250 TOTAL SKS USED					
				JOB COMPLETE					
		İ							