KOLAR Document ID: 1853488

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-21358-00-00
Spot Description:
NE - NW - SE Sec. 15 Twp. 29 S. R. 34 ☐ E ☑ W
2310 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MLP PICKENS Well #: A-6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/06/2000 Date Shut-In: 04/08/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		1855	5550			
Amount of Cement		675	325			
Top of Cement		0	3735			
Bottom of Cement		1855	5500			

Casing Fluid Level from Surface: 5282 How Determined? ECHOMETER Date: 07/21/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☑ Port Collar: 3116 (depth) w / 425 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5650 Plug Back Depth: 5500 Plug Back Method: CEMENT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHESTER	At:	to Feet	Perforation Interval 5303 to 5374 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

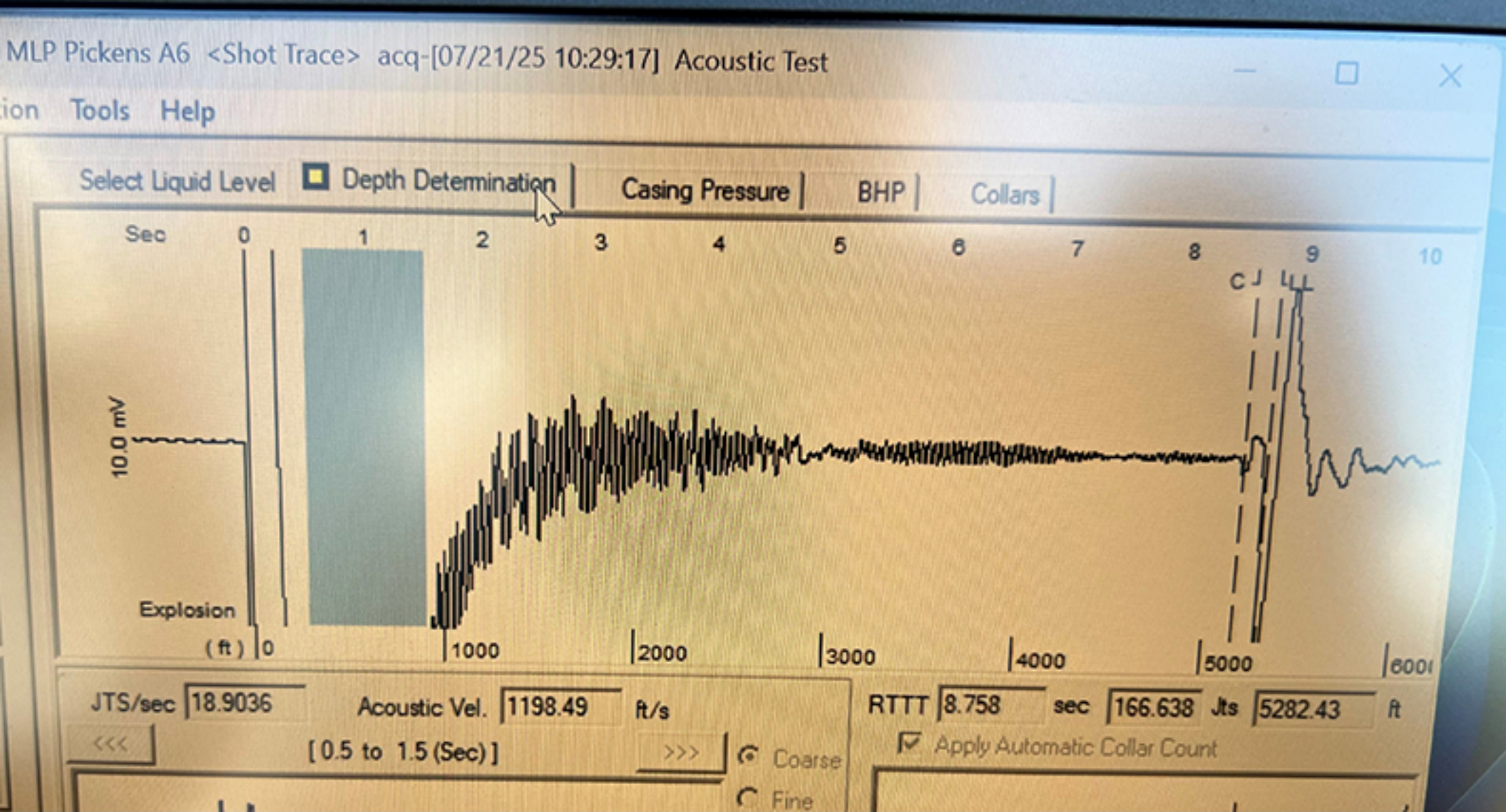
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/31/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


MLP Pickens A6 <Shot Trace> acq-[07/21/25 10:29:17] Acoustic Test
ion Tools Help
Select Liquid Level
Depth Determination
Casing Pressure
BHP
Collars
Sec 0 1 2 3 4 5 6 7 8 9 10
10.0 mV
Explosion
(ft) 0 1000 2000 3000 4000 5000 6000
JTS/sec 18.9036
Acoustic Vel. 1198.49 ft/s
RTTT 8.758 sec 166.638 Jts 5282.43 ft
<<<
[0.5 to 1.5 (Sec)]
>>>
Coarse
Fine
Apply Automatic Collar Count

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/31/2025

STEPHANIE DECKER
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202-2062

Re: Temporary Abandonment
API 15-081-21358-00-00
MLP PICKENS A-6
SE/4 Sec.15-29S-34W
Haskell County, Kansas

Dear STEPHANIE DECKER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/31/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/31/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"