KOLAR Document ID: 1852000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35656
Name: Mendez Well Service LLC
Address 1: 103 E WASHINGTON ST
Address 2: PO BOX 306
City: BAZINE State: KS Zip: 67516 + 0306
Contact Person: Francisco Mendez
Phone: (785) 798-5830
Contact Person Email:
Field Contact Person: Rene Resendiz
Field Contact Person Phone: (785) 398-1684

API No. 15- 15-101-22183-00-00
Spot Description:
NW SW NE NE Sec. 10 Twp. 18 S. R. 30 ☐ E ☑ W
977 feet from ☑ N / ☐ S Line of Section
1204 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane Elevation: ☐ GL ☐ KB
Lease Name: SHARP SEED Well #: 1-10
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/08/2009 Date Shut-In: 09/20/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.50	0	0	0
Setting Depth	0	240	4652	0	0	0
Amount of Cement	0	175	135	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	240	4652	0	0	0

Casing Fluid Level from Surface: 2892 How Determined? fluid level gun Date: 07/28/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4652 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4163 to 4168 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

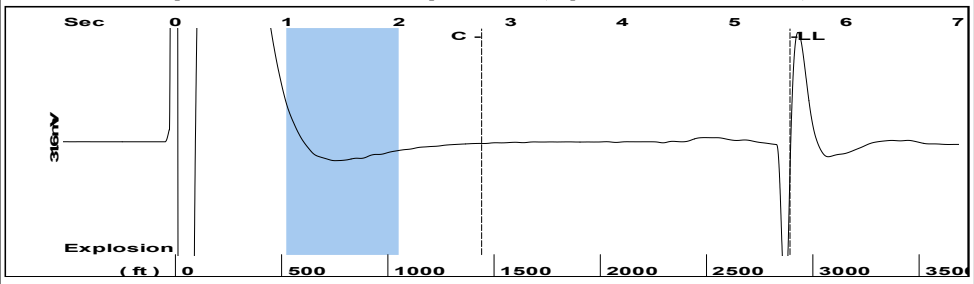
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/31/2025

Mail to the Appropriate KCC Conservation Office:



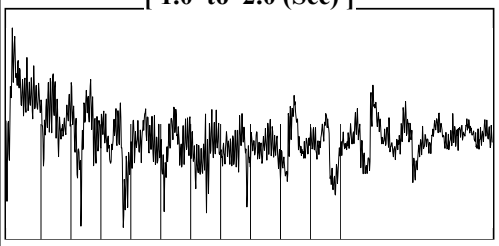
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

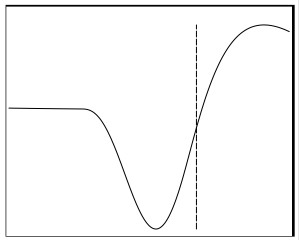
Group: rene fluid levels Well: sharp seed # 1-10 (acquired on: 07/28/25 11:13:05)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	5.499	sec
Manual Acoustic Veloc	1030.89	ft/s	Manual JTS/sec	16.2602	Joints	91.2445	Jts
					Depth	2892.45	ft

[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: rene fluid levels Well: sharp seed # 1-10 (acquired on: 07/28/25 11:13:05)

NO PRESSURE DATA AVAILABLE

Change in Pressure	-0.08	psi	PT10865	
			Range	0 - ? psi
Change in Time	1.50	min		

Group: rene fluid levels Well: sharp seed # 1-10 (acquired on: 07/28/25 11:13:05)

Production

	Current	Potential	
Oil	3	- * -	BBL/D
Water	20	- * -	BBL/D
Gas	0.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

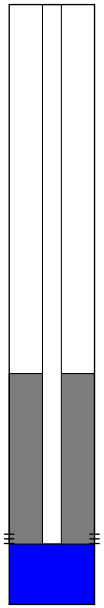
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.93	Sp.Gr.AIR

Acoustic Velocity 1051.99 ft/s

Casing Pressure
0.2 psi (g)
Casing Pressure Buildup
-0.1 psi
1.50 min
Gas/Liquid Interface Pressure
1.7 psi (g)

Liquid Level Depth
2892.45 ft

Pump Intake Depth
4490.00 ft
Formation Depth
4443.00 ft



Producing

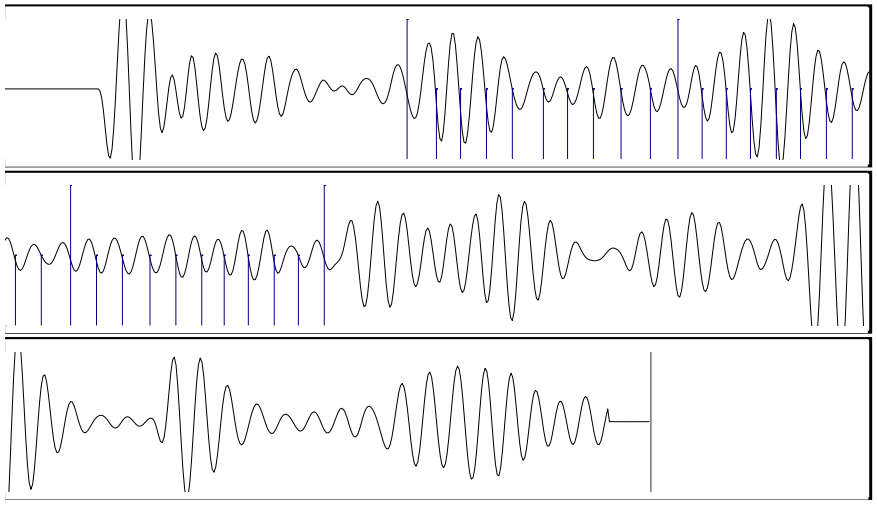
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
538.1 psi (g)
Producing BHP
522.9 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1598 ft
Equivalent Gas Free Liquid HT (TVD) 1598 ft

Acoustic Test

Group: rene fluid levels Well: sharp seed # 1-10 (acquired on: 07/28/25 11:13:05)



16.47

16.75

Acoustic Velocity	1051.99	ft/s	Joints counted	30	
Joints Per Second	16.5929	jts/sec	Joints to liquid level	91.2445	
Depth to liquid level	2892.45	ft	Filter Width	14.2602	18.2602
Automatic Collar Count	Yes		Time to 1st Collar	0.932	2.74

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/31/2025

Francisco Mendez
Mendez Well Service LLC
103 E WASHINGTON ST
PO BOX 306
BAZINE, KS 67516-0306

Re: Temporary Abandonment
API 15-101-22183-00-00
SHARP SEED 1-10
NE/4 Sec.10-18S-30W
Lane County, Kansas

Dear Francisco Mendez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/31/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/31/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"