

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4629

Name: Brito Oil Company, Inc.

Address 1: 8100 E 22ND ST N, STE 600-R

Address 2:

City: WICHITA State: KS Zip: 67226 + 2324

Contact Person: Raul F. Brito

Phone: (316) 263-8787

CONTRACTOR: License # 35638

Name: L D Drilling & Exploration, LLC

Wellsite Geologist: Saman Sharifaie

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

06/29/2023 07/08/2023 07/08/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-101-22688-00-00

Spot Description:

- NW-SW-NE Sec. 35 Twp. 18 S. R. 30 ☐ East ☒ West1650 Feet from ☒ North / ☐ South Line of Section2310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxxx), Long: (e.g. -xxx.xxxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Lane

Lease Name: EHMKE Well #: 1-35

Field Name:

Producing Formation: NA

Elevation: Ground: 2863 Kelly Bushing: 2868

Total Vertical Depth: 4650 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4400 ppm Fluid volume: 650 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 08/14/2023

☐ Confidential Release Date: 08/13/2025☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 08/16/2023

Operator Name: Brito Oil Company, Inc. Lease Name: EHMKE Well #: 1-35
 Sec. 35 Twp. 18 S. R. 30 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Dual Induction Compensated Density Neutron Micro Laterlog	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	260	H325	250	Surface

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD	-			
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	EHMKE 1-35
Doc ID	1725342

Tops

Name	Top	Datum
Anhydrite	2202	667
B/Anhydrite	2221	647
Heebner	3921	-1053
Lansing	3961	-1093
Muncie Crk	4144	-1276
Stark	4247	-1379
BKC	4330	-1462
Marmaton	4364	-1496
Ft Scott	4495	-1627
Cherokee	4518	-1650
Mississippi	4578	-1710

Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	EHMKE 1-35
Doc ID	1725342

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	260	H325	250	Surface



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226

ATTN: Saman Sharifaie

Ehmke #1-35

35-18S.-30W. Lane,KS

Start Date: 2023.07.05 @ 14:25:00

End Date: 2023.07.05 @ 22:06:00

Job Ticket #: 70833 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.11 @ 16:08:21

Brito Oil Company

35-18S.-30W. Lane,KS

Ehmke #1-35

DST # 1

LKC "J-K"

2023.07.05



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226
ATTN: Saman Sharifaie

35-18S.-30W. Lane, KS

Ehmke #1-35

Job Ticket: 70833

DST#: 1

Test Start: 2023.07.05 @ 14:25:00

GENERAL INFORMATION:

Formation: **LKC "J-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:40

Time Test Ended: 22:06:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4214.00 ft (KB) To 4280.00 ft (KB) (TVD)

Total Depth: 4280.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2868.00 ft (KB)

2863.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 568.72 psig @ 4215.00 ft (KB)

Start Date: 2023.07.05

End Date:

2023.07.05

Start Time: 14:25:01

End Time:

22:06:00

Capacity: 8000.00 psig

Last Calib.: 2023.07.05

Time On Btm: 2023.07.05 @ 16:46:30

Time Off Btm: 2023.07.05 @ 19:31:50

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 4 mins (blow built to 63 1/2")

45-ISI-No return

30-FF-B.O.B @ 6 mins (blow built to 33")

60-FSI-No return

PRESSURE SUMMARY

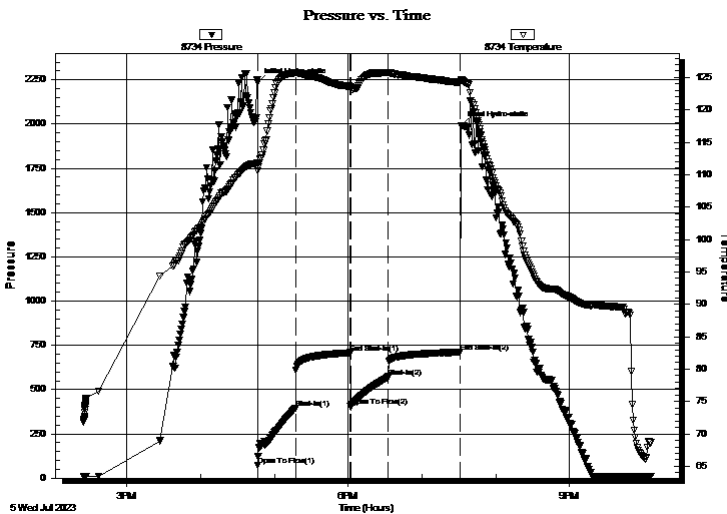
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2233.70	111.85	Initial Hydro-static
1	72.67	110.60	Open To Flow (1)
31	396.33	125.71	Shut-In(1)
76	708.36	123.61	End Shut-In(1)
76	404.05	123.47	Open To Flow (2)
106	568.72	125.77	Shut-In(2)
165	711.44	124.24	End Shut-In(2)
166	1990.22	124.60	Final Hydro-static

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Recovery

Length (ft)	Description	Volume (bbl)
495.00	MCW w/Oil Scum 10%M, 90%W	6.94
565.00	HMCW w/Oil Scum 35%M, 65%W	7.93





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226
ATTN: Saman Sharifaie

35-18S.-30W. Lane, KS

Ehmke #1-35

Job Ticket: 70833

DST#: 1

Test Start: 2023.07.05 @ 14:25:00

GENERAL INFORMATION:

Formation: **LKC "J-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:40

Time Test Ended: 22:06:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4214.00 ft (KB) To 4280.00 ft (KB) (TVD)

Total Depth: 4280.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2868.00 ft (KB)

2863.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8959 Inside

Press@RunDepth: psig @ 4215.00 ft (KB)

Start Date: 2023.07.05 End Date: 2023.07.05

Start Time: 14:25:01 End Time: 22:06:00

Capacity: 8000.00 psig

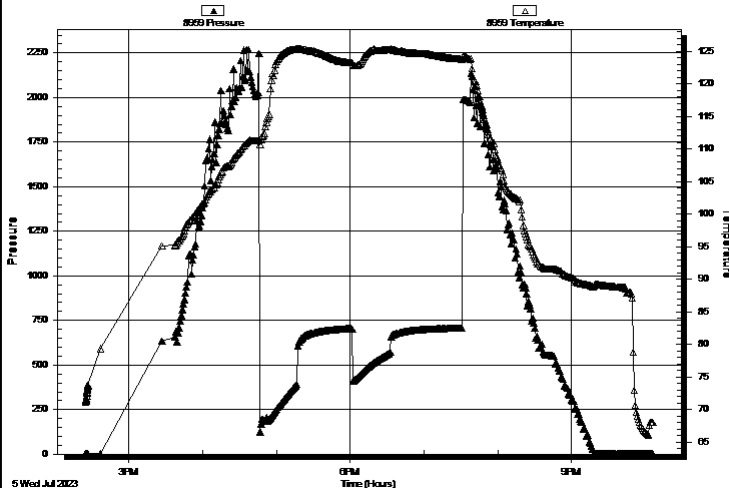
Last Calib.: 2023.07.05

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 4 mins (blow built to 63 1/2")
45-ISI-No return
30-FF-B.O.B @ 6 mins (blow built to 33")
60-FSI-No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
495.00	MCW w/Oil Scum 10%M, 90%W	6.94
565.00	HMCW w/Oil Scum 35%M, 65%W	7.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

35-18S.-30W. Lane, KS

8100 E 22ND ST N

Ehmke #1-35

STE 600-R

Job Ticket: 70833

DST#: 1

Wichita, KS 67226

Test Start: 2023.07.05 @ 14:25:00

ATTN: Saman Sharifaie

Tool Information

Drill Pipe:	Length:	4214.00 ft	Diameter:	3.80 inches	Volume:	59.11 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	65000.00 lb
					Total Volume:	59.11 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		33.00 ft					String Weight: Initial	58000.00 lb
Depth to Top Packer:		4214.00 ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		66.00 ft						
Tool Length:		99.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00		4182.00	
Shut In Tool	5.00		4187.00	
Hydraulic tool	5.00	1113	4192.00	
Jars	5.00	01-07	4197.00	
EM Tool	5.00		4202.00	
Safety Joint	3.00	-001	4205.00	
Packer	5.00		4210.00	33.00 Bottom Of Top Packer
Packer	4.00		4214.00	
Stubb	1.00		4215.00	
Recorder	0.00	8959 Inside	4215.00	
Recorder	0.00	8734 Outside	4215.00	
Perforations	27.00		4242.00	
Change Over Sub	1.00		4243.00	
Drill Pipe	31.00		4274.00	
Change Over Sub	1.00		4275.00	
Bullnose	5.00		4280.00	66.00 Bottom Packers & Anchor
Total Tool Length:	99.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

35-18S.-30W. Lane, KS

8100 E 22ND ST N

Ehmke #1-35

STE 600-R

Job Ticket: 70833

DST#: 1

Wichita, KS 67226

Test Start: 2023.07.05 @ 14:25:00

ATTN: Saman Sharifaie

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

13500 ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
495.00	MCW w /Oil Scum 10%M, 90%W	6.944
565.00	HMCW w /Oil Scum 35%M, 65%W	7.925

Total Length: 1060.00 ft

Total Volume: 14.869 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .552 @ 63.5 degs = 13,500 PPM

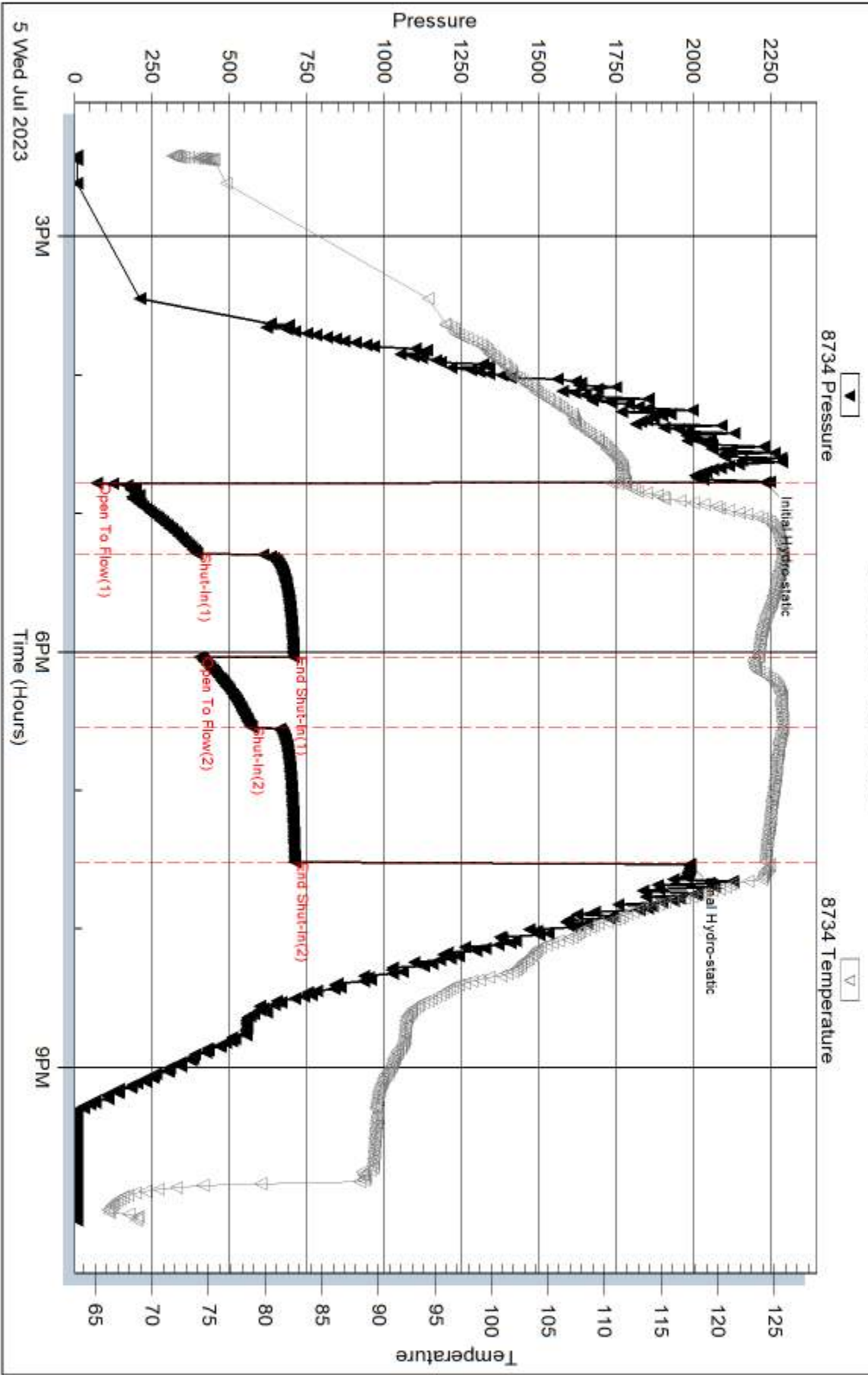
Serial #: 8734

Outside Brito Oil Company

Binke #1-35

DST Test Number: 1

Pressure vs. Time



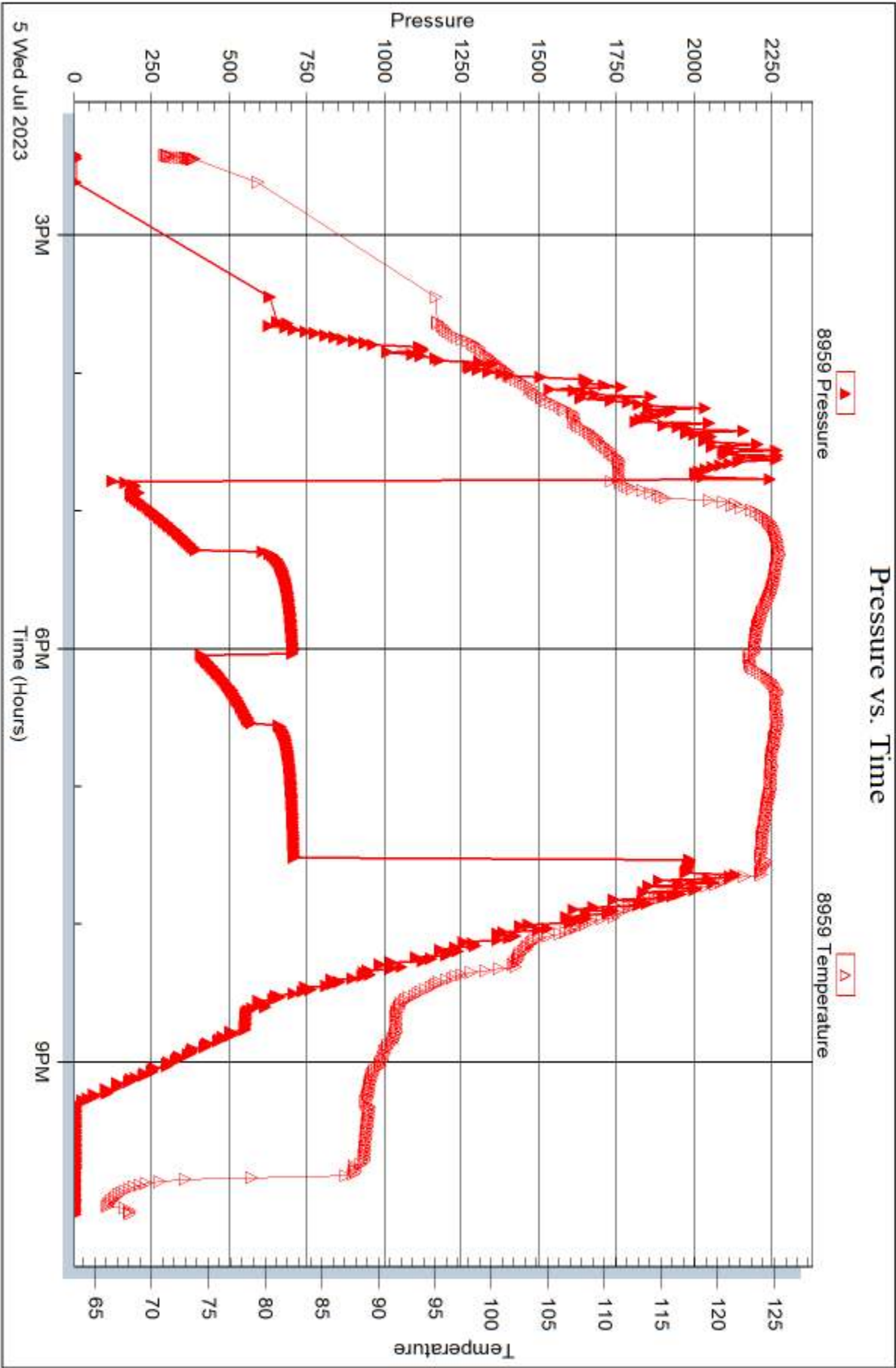
Serial #: 8959

Inside

Brilo Oil Company

Binke #1-35

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226

ATTN: Saman Sharifaie

Ehmke #1-35

35-18S.-30W. Lane,KS

Start Date: 2023.07.06 @ 15:40:00

End Date: 2023.07.06 @ 22:08:50

Job Ticket #: 70834 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.11 @ 16:07:47



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226
ATTN: Saman Sharifaie

35-18S.-30W. Lane, KS

Ehmke #1-35

Job Ticket: 70834

DST#: 2

Test Start: 2023.07.06 @ 15:40:00

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:54:00

Time Test Ended: 22:08:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4350.00 ft (KB) To 4420.00 ft (KB) (TVD)

Total Depth: 4420.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2868.00 ft (KB)

2863.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8959 Inside

Press@RunDepth: 29.29 psig @ 4351.00 ft (KB)

Start Date: 2023.07.06

End Date:

2023.07.06

Start Time: 15:40:01

End Time:

22:08:50

Capacity: 8000.00 psig

Last Calib.: 2023.07.06

Time On Btm: 2023.07.06 @ 17:53:50

Time Off Btm: 2023.07.06 @ 19:56:39

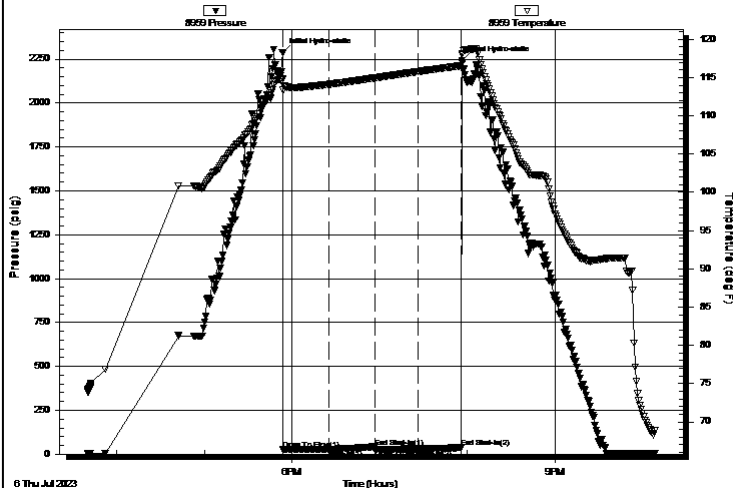
TEST COMMENT: 30-IF-Blow built to 1/4" dead @ 26 mins

30-ISI-No return

30-FF-No blow

30-FSI-No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.17	114.80	Initial Hydro-static
1	26.35	113.36	Open To Flow (1)
32	28.52	114.13	Shut-In(1)
63	41.74	114.96	End Shut-In(1)
64	27.37	114.95	Open To Flow (2)
93	29.29	115.79	Shut-In(2)
122	37.73	116.54	End Shut-In(2)
123	2242.19	117.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	100% Mud	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company

8100 E 22ND ST N
STE 600-R
Wichita, KS 67226
ATTN: Saman Sharifaie

35-18S.-30W. Lane, KS

Ehmke #1-35

Job Ticket: 70834

DST#: 2

Test Start: 2023.07.06 @ 15:40:00

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:54:00

Time Test Ended: 22:08:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

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Total Depth: 4420.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2868.00 ft (KB)

2863.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: psig @ 4351.00 ft (KB)

Start Date: 2023.07.06

End Date:

2023.07.06

Start Time: 15:40:01

End Time:

22:08:50

Capacity: 8000.00 psig

Last Calib.: 2023.07.06

Time On Btm:

Time Off Btm:

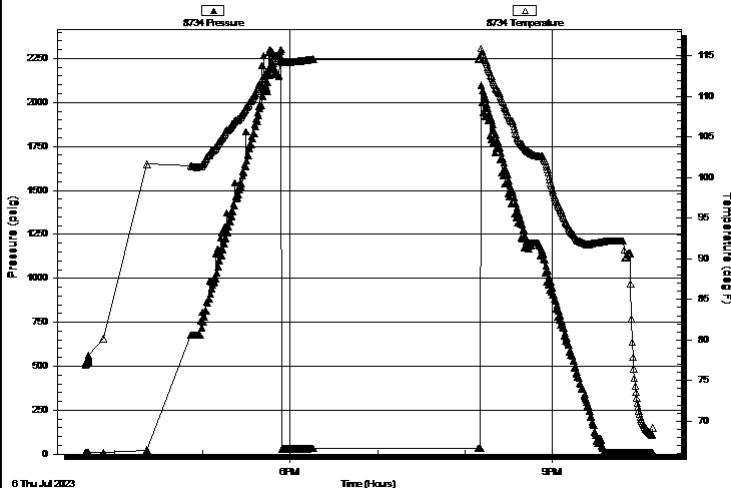
TEST COMMENT: 30-IF-Blow built to 1/4" dead @ 26 mins

30-ISI-No return

30-FF-No blow

30-FSI-No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
3.00	100% Mud	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

35-18S.-30W. Lane,KS

8100 E 22ND ST N

Ehmke #1-35

STE 600-R

Job Ticket: 70834

DST#: 2

Wichita, KS 67226

Test Start: 2023.07.06 @ 15:40:00

ATTN: Saman Sharifaie

Tool Information

Drill Pipe:	Length:	4340.00 ft	Diameter:	3.80 inches	Volume:	60.88 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	68000.00 lb
					Total Volume:	60.88 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		23.00 ft					String Weight: Initial	59000.00 lb
Depth to Top Packer:		4350.00 ft					Final	59000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		70.00 ft						
Tool Length:		103.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00		4318.00	
Shut In Tool	5.00		4323.00	
Hydraulic tool	5.00	1113	4328.00	
Jars	5.00	01-07	4333.00	
EM Tool	5.00		4338.00	
Safety Joint	3.00	-001	4341.00	
Packer	5.00		4346.00	33.00 Bottom Of Top Packer
Packer	4.00		4350.00	
Stubb	1.00		4351.00	
Recorder	0.00	8959 Inside	4351.00	
Recorder	0.00	8734 Outside	4351.00	
Perforations	30.00		4381.00	
Change Over Sub	1.00		4382.00	
Drill Pipe	32.00		4414.00	
Change Over Sub	1.00		4415.00	
Bullnose	5.00		4420.00	70.00 Bottom Packers & Anchor
Total Tool Length:	103.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

35-18S.-30W. Lane, KS

8100 E 22ND ST N

Ehmke #1-35

STE 600-R

Job Ticket: 70834

DST#: 2

Wichita, KS 67226

Test Start: 2023.07.06 @ 15:40:00

ATTN: Saman Sharifaie

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	100% Mud	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8959

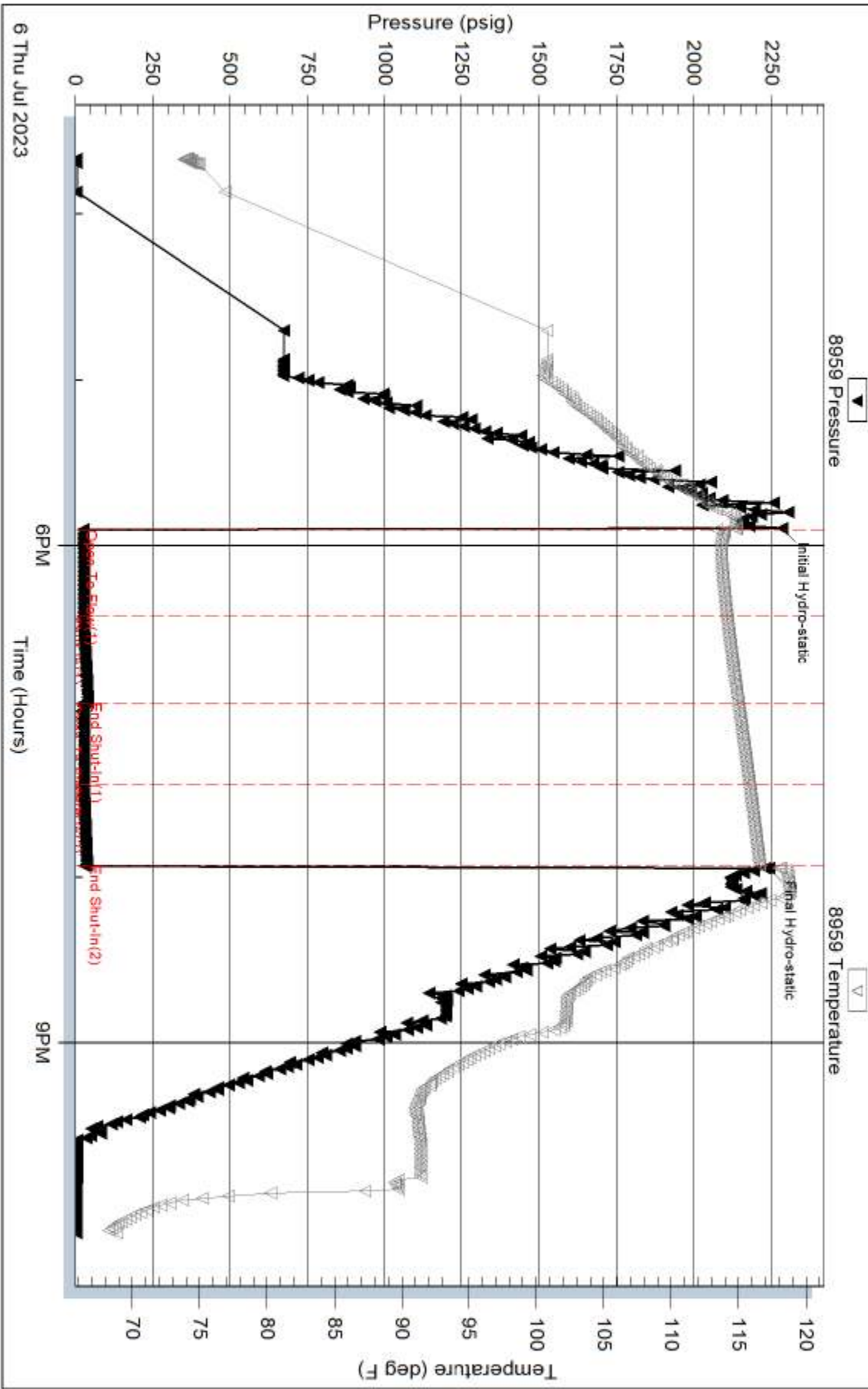
Inside

Brito Oil Company

Brinke #1-35

DST Test Number: 2

Pressure vs. Time

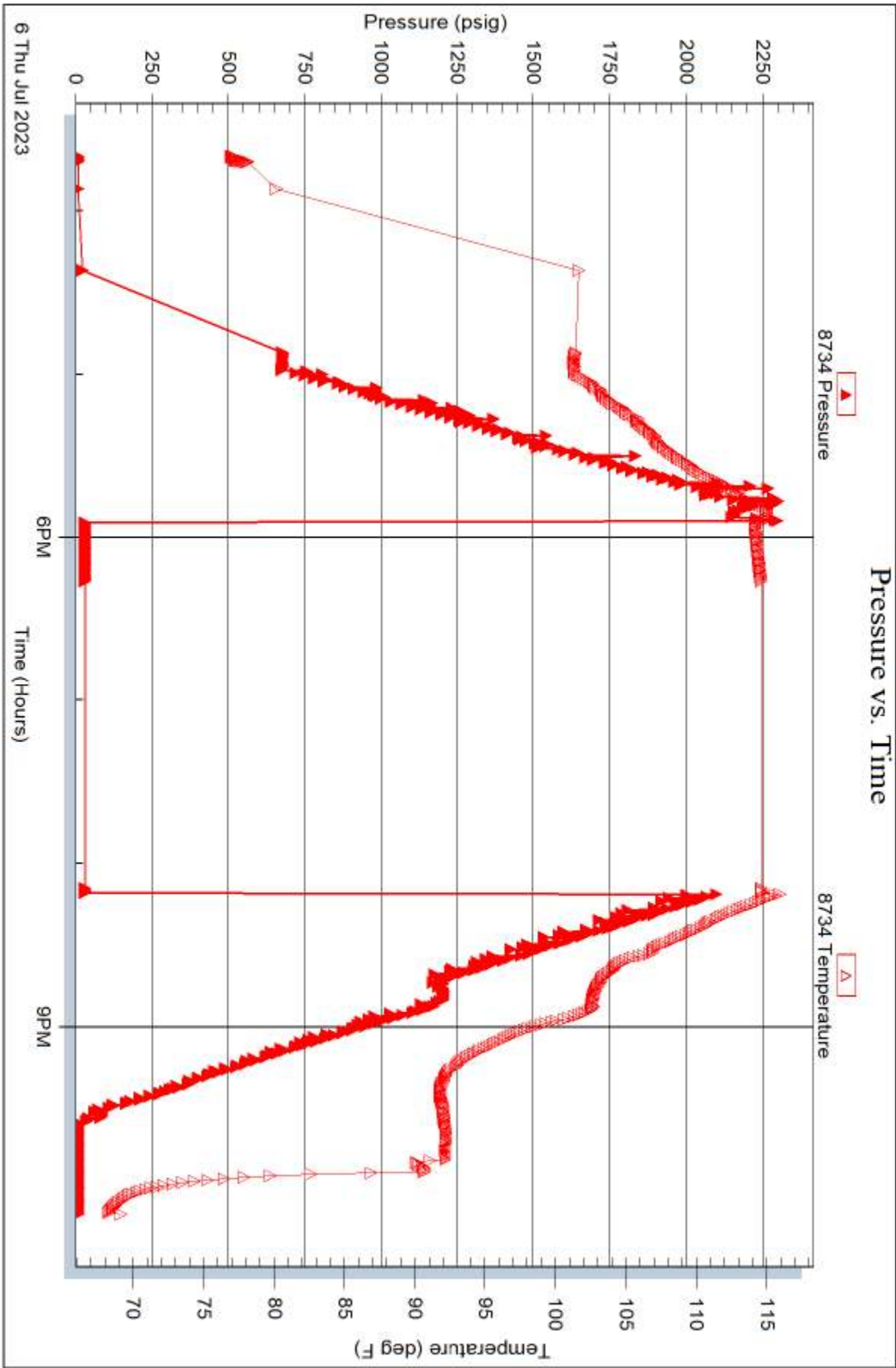


Serial #: 8734

Outside Brito Oil Company

Binke #1-35

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70833

Well Name & No. REDACTED Ehmk #1-35 Test No. 1 Date 7-5-23
Company Bruta Oil Elevation 2862 KB 2863 GL
Address 8100 E 22nd ST N, STE 600-B Wichita, KS 67226
Co. Rep / Geo Sammy Sharif Rig LD#1
Location: Sec. 35 Twp 18S Rge. 30W Co. Lane State KS

Interval Tested 4214-4280 Zone Tested LLC "J-K"
Anchor Length 66' Drill Pipe Run 4214 Mud Wt. 9.4
Top Packer Depth 4209 Drill Collars Run — Vis 64
Bottom Packer Depth 4214 Wt. Pipe Run — WL 9.6
Total Depth 4280 Chlorides 3560 ppm System LCM 4#
Blow Description IF - B.O.B (11 inches) @ 4 mins (blow built to 63 1/2")

ISI - No return

EF - B.O.B @ 6 mins (blow built to 33")

ESI - No return

Rec <u>495</u>	Feet of <u>MCW w/oil scum.</u>	%gas	%oil <u>9.5</u>	%water <u>90</u>	%mud
Rec <u>565</u>	Feet of <u>AMCW w/oil scum.</u>	%gas	%oil <u>65</u>	%water <u>35</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1060 BHT 125 Gravity — API RW .552 @ 63.5 °F Chlorides 13,500 ppm

Initial Hydrostatic 2234 ☒ Test 1950 ☐ Ruined Shale Packer
Initial Flow 73 to 396 ☒ Jars 300 ☐ Ruined Packer
Initial Shut-In 708 ☐ Circ Sub ☐ Hotel
Final Flow 404 to 569 ☐ Hourly Standby ☒ EM Tool Successful
Final Shut-In 711 ☒ Mileage 39 RT 68.25 ☐ Accessibility
Final Hydrostatic 1990 ☐ Sampler ☐ Gas Sample
☐ Straddle ☐ Oversized Hole

Initial Flow 30 T-On Location 13:45 ☐ Shale Packer ☐ Sub Total 0
Initial Shut-In 45 T-Started 14:25 ☐ Extra Packer ☐ Total 2318.25
Final Flow 30 T-Open 16:47 ☐ Extra Recorder ☐ Tool Loaded — @ —
Final Shut-In 60 T-Pulled 19:32 ☐ Day Standby ☐ MP/DST Disc't
T-Out 22:05

Comments

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss offered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70834

Well Name & No. Ehmk #1-35 Test No. 2 Date 7-6-23
Company Brito Oil Company Elevation 2863 KB 2863 GL
Address 8100 E 22ND ST N, STE 600-R Wichita, KS. 67226
Co. Rep / Geo Simon Sharif Rig LD#1
Location: Sec. 35 Twp 18S. Rge. 30W. Co. Law State KS.

Interval Tested 4350-4420 Zone Tested Altamont
Anchor Length 70' Drill Pipe Run 4340 Mud Wt. 9.2
Top Packer Depth 4345. Drill Collars Run — Vis 59
Bottom Packer Depth 4350 Wt. Pipe Run — WL 7.2
Total Depth 4420 Chlorides 3800 ppm System LCM 34
Blow Description IF - Blow built to 14" dead @ 26 mins

ISI - No return.

FF - No blow

FSI - No return.

Rec <u>3</u>	Feet of <u>Mud</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

Initial Hydrostatic 2285 ☒ Test 1950 ☐ Ruined Shale Packer

Initial Flow 26 to 29 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 42 ☐ Circ Sub ☐ Hotel

Final Flow 27 to 29 ☐ Hourly Standby ☒ EM Tool Successful

Final Shut-In 38 ☒ Mileage 39 RT X 2 136.50 ☐ Accessibility

Final Hydrostatic 2242 ☐ Sampler ☐ Gas Sample

T- On Location 15:00 ☐ Straddle ☐ Oversized Hole

Initial Flow 30 T-Started 15:40 ☐ Shale Packer ☐ Sub Total 800

Initial Shut-In 30 T-Open 17:54 ☐ Extra Packer ☐ Total 3186.50

Final Flow 30 T-Pulled 19:54 ☐ Extra Recorder ☒ Tool Loaded 7-B @ 12:00

Final Shut-In 30 T-Out 22:09 ☒ Day Standby 1d 13.75h ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative Simon Sharif

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