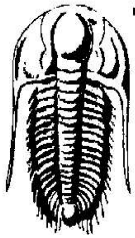


Form	ACO1 - Well Completion
Operator	Thomas Garner, Inc.
Well Name	SHORE 1-34 1
Doc ID	1726337

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	390	60/40 Poz	400	2% Gel 3%CC 1/4# CF
Production	7.875	5.50	15.50	4349	H-Long	190	N/A



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

20 NE 20th Ave.
St. John, Kansas 67576

ATTN: Keith Reavis

34/25/13

Shore 1-34

Job Ticket: 70659

DST#: 1

Test Start: 2023.04.29 @ 19:05:00

GENERAL INFORMATION:

Formation: **Lansing H**

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 21:10:17

Time Test Ended: 01:51:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **3844.00 ft (KB) To 3860.00 ft (KB) (TVD)**

Total Depth: 3860.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches Hole Condition: Good

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **6751** Outside

Press@RunDepth: 97.46 psig @ 3847.00 ft (KB)

Start Date: 2023.04.29

End Date:

2023.04.30

Start Time: 19:05:00

End Time:

01:51:02

Capacity: psig

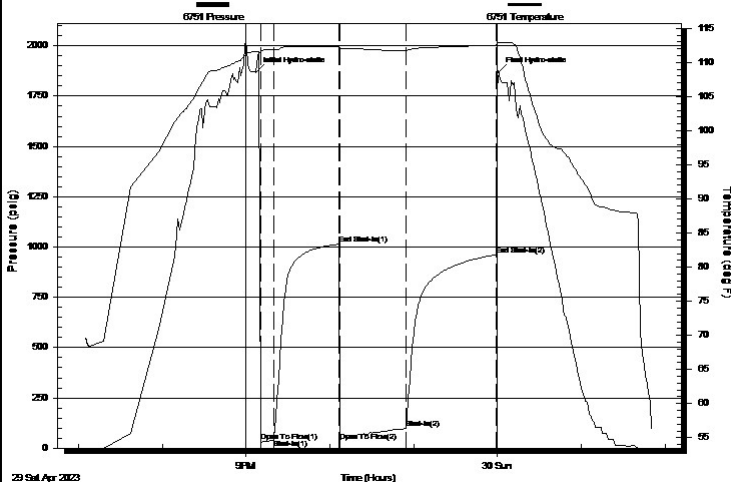
Last Calib.: 1899.12.30

Time On Btm: 2023.04.29 @ 21:07:17

Time Off Btm: 2023.04.30 @ 00:00:47

TEST COMMENT: IF: 10 min., BOB 30 sec., strong building blow , 86 inches
IS: 45 min., no blow back
FF: 45 min., BOB ASAP, strong building blow , 365 inches
FS: 60 min., no blow back, GTS

Pressure vs. Time



PRESSURE SUMMARY

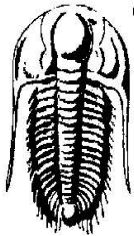
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.13	111.62	Initial Hydro-static
3	35.88	111.49	Open To Flow (1)
13	42.22	111.87	Shut-In (1)
59	1014.66	112.28	End Shut-In (1)
60	32.54	112.10	Open To Flow (2)
107	97.46	111.78	Shut-In (2)
172	962.62	112.58	End Shut-In (2)
174	1871.36	112.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	gassy oil 10%G,90%O	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70659

DST#: 1

ATTN: Keith Reavis

Test Start: 2023.04.29 @ 19:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.80 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

31 deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	gassy oil 10%G,90%O	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

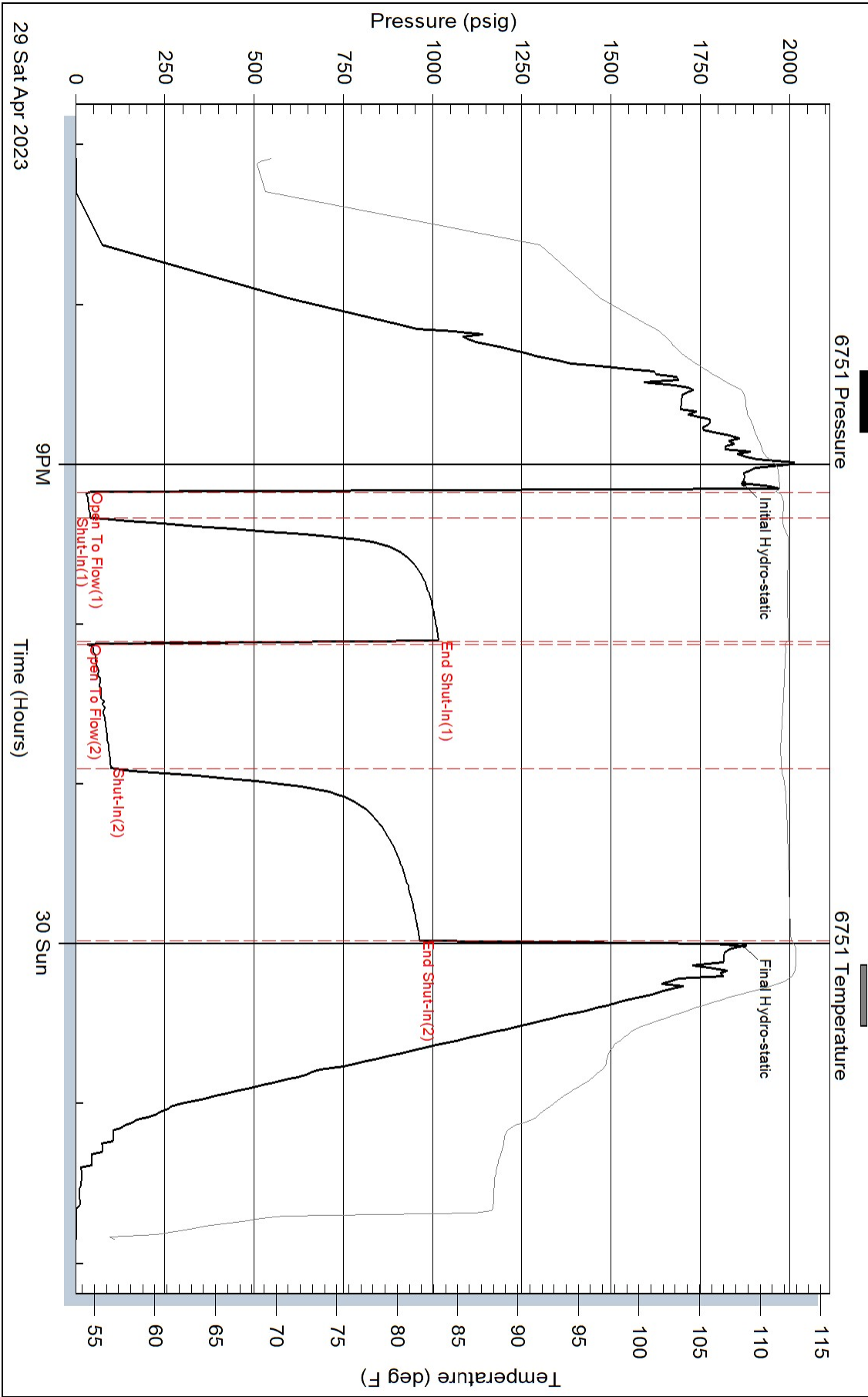
Laboratory Name:

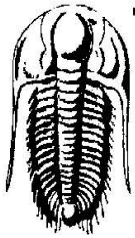
Laboratory Location:

Recovery Comments: GTS

API=31@60F=31api

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70660

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.04.30 @ 16:22:00

GENERAL INFORMATION:

Formation: **Lans. K**

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 18:00:32

Time Test Ended: 23:04:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **3954.00 ft (KB) To 3985.00 ft (KB) (TVD)**

Total Depth: 3985.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches Hole Condition: Good

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6752 Inside

Press@RunDepth: 96.47 psig @ 3956.00 ft (KB)

Start Date: 2023.04.30

End Date:

2023.04.30

Start Time: 16:22:00

End Time:

23:04:02

Capacity: psig

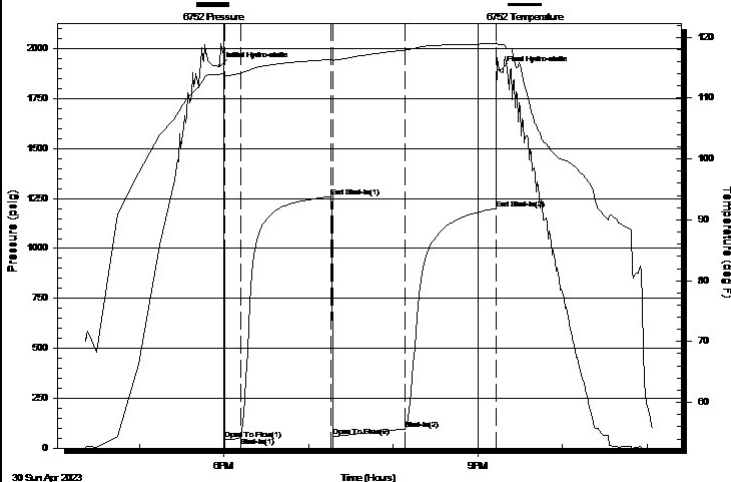
Last Calib.: 1899.12.30

Time On Btm: 2023.04.30 @ 17:57:02

Time Off Btm: 2023.04.30 @ 21:15:32

TEST COMMENT: IF: 10 min., fair building blow, 7.2 inches
IS: 60 min., no blow back
FF: 45 min., BOB 10 min., strong building blow, 29 inches
FS: 60 min., no blow back

Pressure vs. Time



PRESSURE SUMMARY

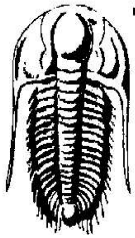
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1911.09	113.95	Initial Hydro-static
4	45.10	113.72	Open To Flow (1)
15	55.48	114.11	Shut-In(1)
79	1259.61	116.33	End Shut-In(1)
80	59.43	116.24	Open To Flow (2)
132	96.47	117.91	Shut-In(2)
196	1200.05	118.96	End Shut-In(2)
199	1892.34	118.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	oily watery mud 15%O, 10%W, 75%M	0.30
120.00	oil spotted muddy water 80%W, 20%M	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70660

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.04.30 @ 16:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.80 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity: 16000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	oily watery mud 15%O, 10%W, 75%M	0.295
120.00	oil spotted muddy water 80%W, 20%M	0.590

Total Length: 180.00 ft

Total Volume: 0.885 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

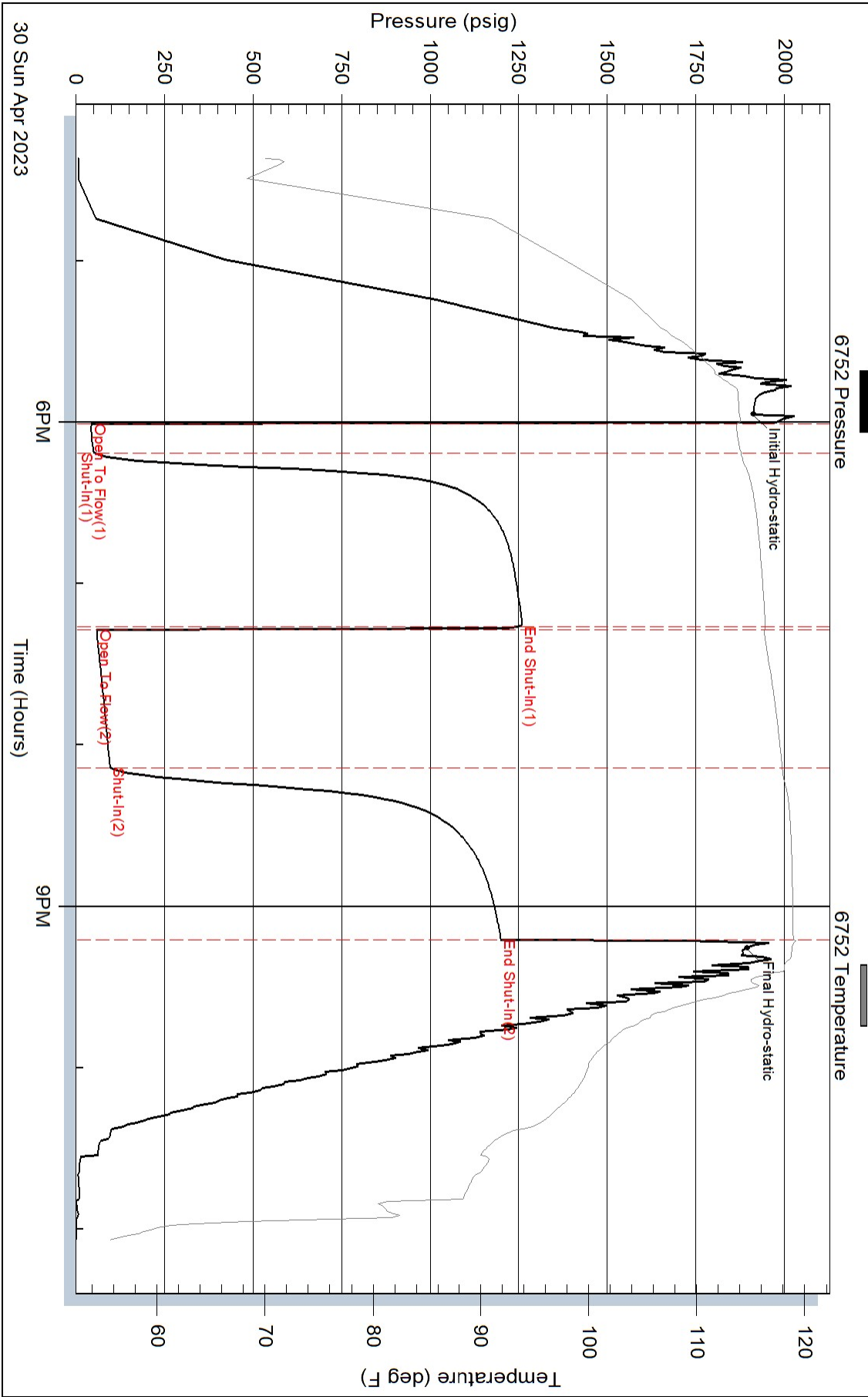
Serial #:

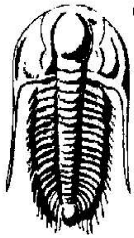
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.480@60F=16000ppm

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70661

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.05.01 @ 16:05:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 18:12:17

Time Test Ended: 23:59:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **4067.00 ft (KB) To 4135.00 ft (KB) (TVD)**

Reference Elevations: 1934.00 ft (KB)

Total Depth: 4135.00 ft (KB) (TVD)

1923.00 ft (CF)

Hole Diameter: 1923.00 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: **6751** Outside

Press@RunDepth: 60.02 psig @ 4070.00 ft (KB)

Capacity: psig

Start Date: 2023.05.01

End Date:

2023.05.01

Last Calib.:

1899.12.30

Start Time: 16:05:00

End Time:

23:59:02

Time On Btm:

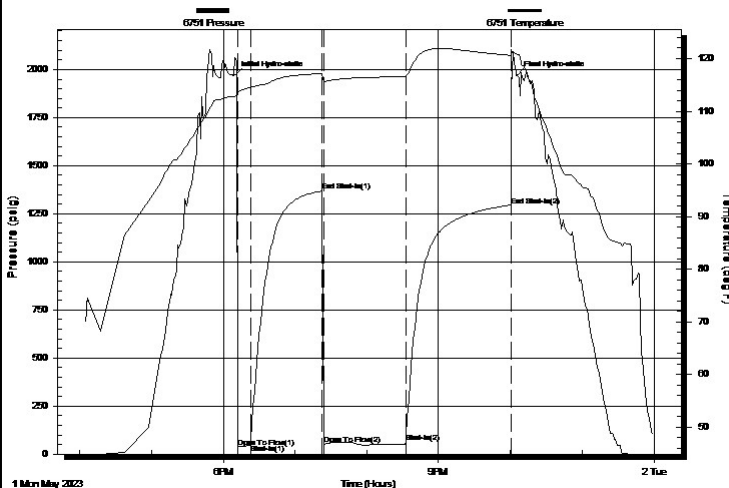
2023.05.01 @ 18:09:17

Time Off Btm:

2023.05.01 @ 22:05:47

TEST COMMENT: IF: 10 min., BOB 1min., strong building blow, 129 inches
IS: 60 min., no blow back
FF: 60 min., BOB ASAO, GTS 20 min., strong building blow
FS: 90 min., no blow back

Pressure vs. Time



PRESSURE SUMMARY

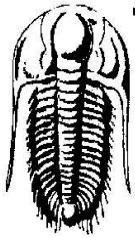
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1968.68	112.83	Initial Hydro-static
3	37.51	113.40	Open To Flow (1)
14	49.47	114.55	Shut-In(1)
74	1367.53	117.11	End Shut-In(1)
75	49.31	115.57	Open To Flow (2)
144	60.02	116.59	Shut-In(2)
232	1292.89	120.64	End Shut-In(2)
237	1970.72	120.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	gassy mud 10%G, 90%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	7.00	33.95
Last Gas Rate			
Max. Gas Rate	0.25	8.90	36.96



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70661

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.05.01 @ 16:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 9.60 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	gassy mud 10%G, 90%M	0.295

Total Length: 60.00 ft

Total Volume: 0.295 bbl

Num Fluid Samples: 0

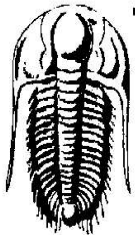
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: GTS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70661

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.05.01 @ 16:05:00

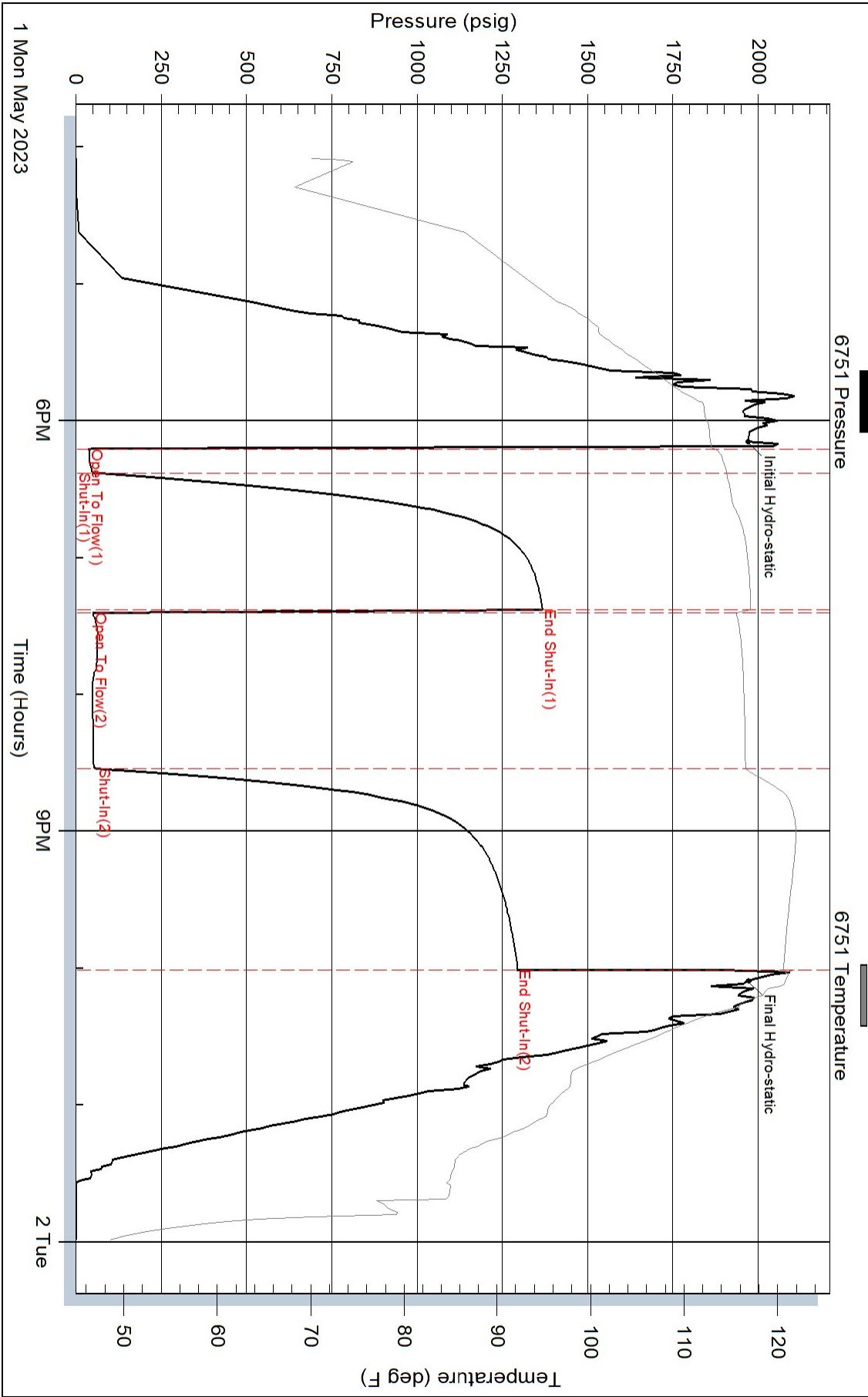
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	30	0.25	7.00	33.95
2	40	0.25	8.00	35.54
2	50	0.25	8.50	36.33
2	60	0.25	8.90	36.96
2	60	-999999.00	-999999.00	-999999.00

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70662

DST#: 4

ATTN: Keith Reavis

Test Start: 2023.05.02 @ 09:44:00

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 11:15:17

Time Test Ended: 17:10:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **4165.00 ft (KB) To 4181.00 ft (KB) (TVD)**

Total Depth: 4181.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches Hole Condition: Good

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **6752** Inside

Press@RunDepth: 55.03 psig @ 4167.00 ft (KB)

Start Date: 2023.05.02

End Date:

2023.05.02

Start Time: 09:44:01

End Time:

17:10:02

Capacity: psig

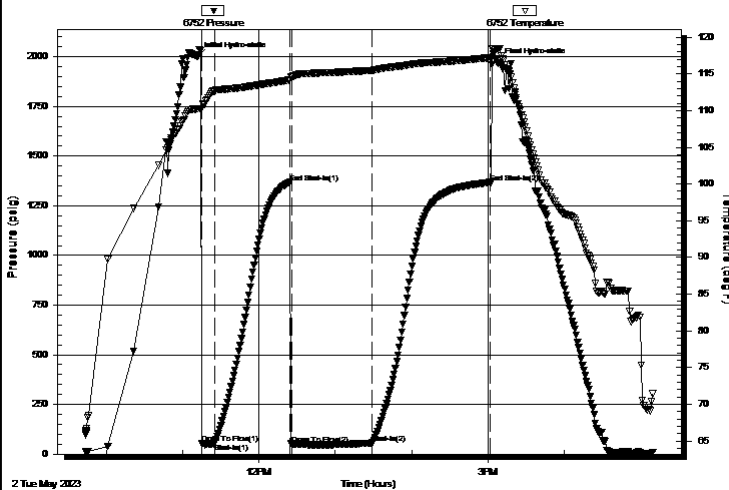
Last Calib.: 1899.12.30

Time On Btm: 2023.05.02 @ 11:12:17

Time Off Btm: 2023.05.02 @ 15:07:47

TEST COMMENT: IF: 10 min., fair building blow, 8.5 inches
IS: 60 min., no blow back
FF: 60 min., BOB ASAO, strong building blow
FS: 90 min., no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.27	110.24	Initial Hydro-static
3	53.34	110.29	Open To Flow (1)
13	56.18	112.73	Shut-In (1)
72	1367.65	114.17	End Shut-In (1)
74	47.70	114.65	Open To Flow (2)
137	55.03	115.47	Shut-In (2)
230	1367.34	117.22	End Shut-In (2)
236	1968.63	118.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	gasy oily mud 5%G.20%O,75%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

20 NE 20th Ave.
St. John, Kansas 67576

ATTN: Keith Reavis

34/25/13

Shore 1-34

Job Ticket: 70662

DST#: 4

Test Start: 2023.05.02 @ 09:44:00

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 11:15:17

Time Test Ended: 17:10:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: 4165.00 ft (KB) To 4181.00 ft (KB) (TVD)

Total Depth: 4181.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches Hole Condition: Good

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6751 Outside

Press@RunDepth: psig @ 4167.00 ft (KB)

Start Date: 2023.05.02

End Date:

2023.05.02

Start Time: 09:44:01

End Time:

17:10:02

Capacity: psig

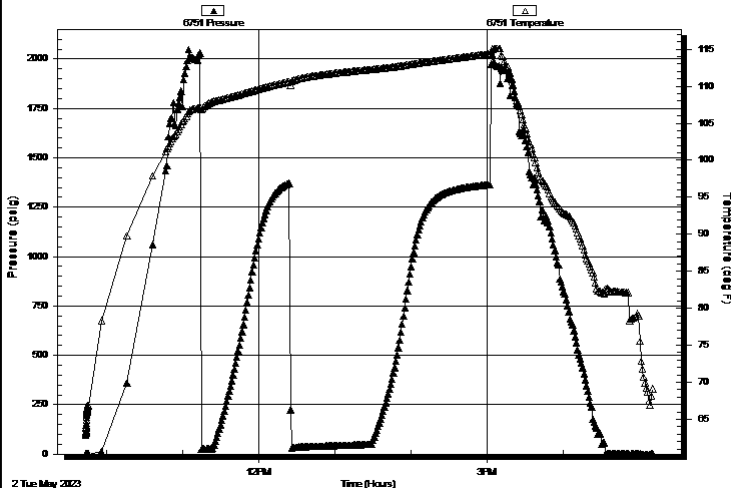
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 10 min., fair building blow , 8.5 inches
IS: 60 min., no blow back
FF: 60 min., BOB ASAO, strong building blow
FS: 90 min., no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
90.00	gasy oily mud 5%G.20%O,75%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70662

DST#: 4

ATTN: Keith Reavis

Test Start: 2023.05.02 @ 09:44:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	gasy oily mud 5%G.20%O,75%M	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1450' GIP

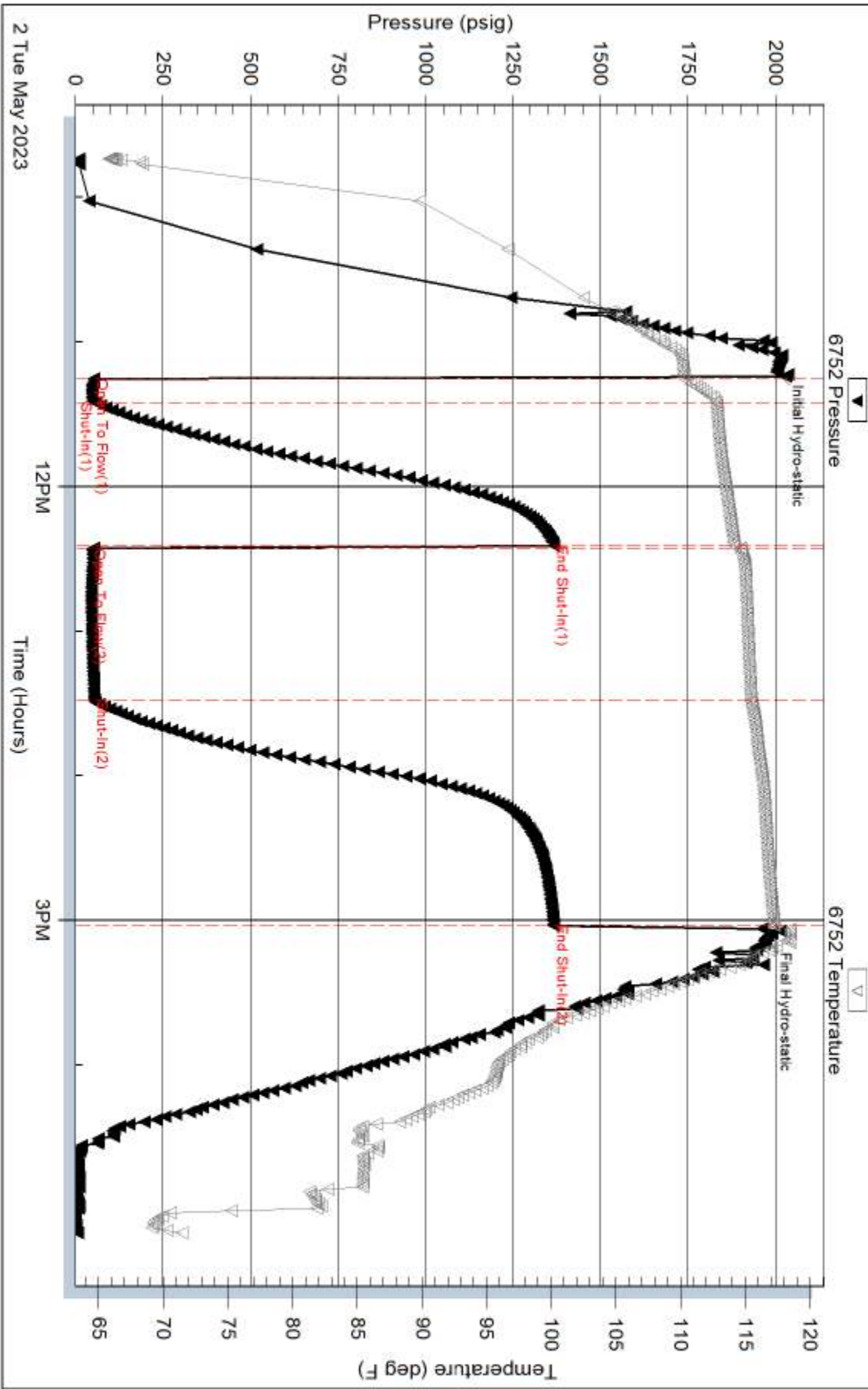
Serial #: 6752

Inside Thomas Garner, Inc.

Shore 1-34

DST Test Number: 4

Pressure vs. Time

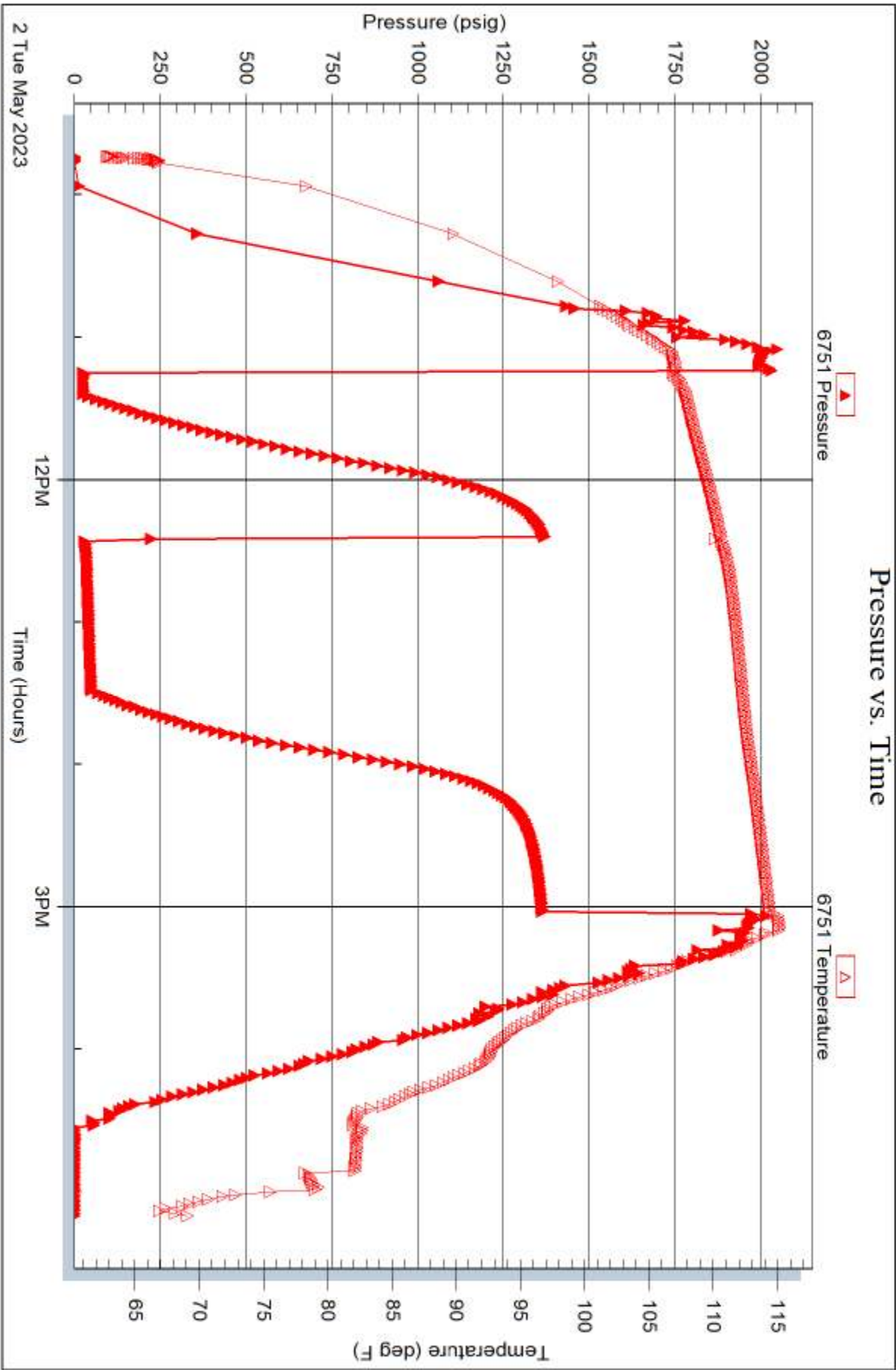


Serial #: 6751

Outside Thomas Garner, Inc.

Shore 1-34

DST Test Number: 4





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

THOMAS GARNER INC
20 NE 20TH AVE
SAINT JOHN, KS 67576

Invoice Date: 4/24/2023
Invoice #: 0368081
Lease Name: Shore
Well #: 1-34 (New)
County: Stafford, Ks
Job Number: WP4204
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pozmix 60/40	400.000	15.000	6,000.00
Calcium Chloride	1,032.000	0.750	774.00
Cello Flake	100.000	1.750	175.00
8 5/8" Top rubber plug	1.000	175.000	175.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage	258.000	1.500	387.00
Cement Blending & Mixing	400.000	1.400	560.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 9,996.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

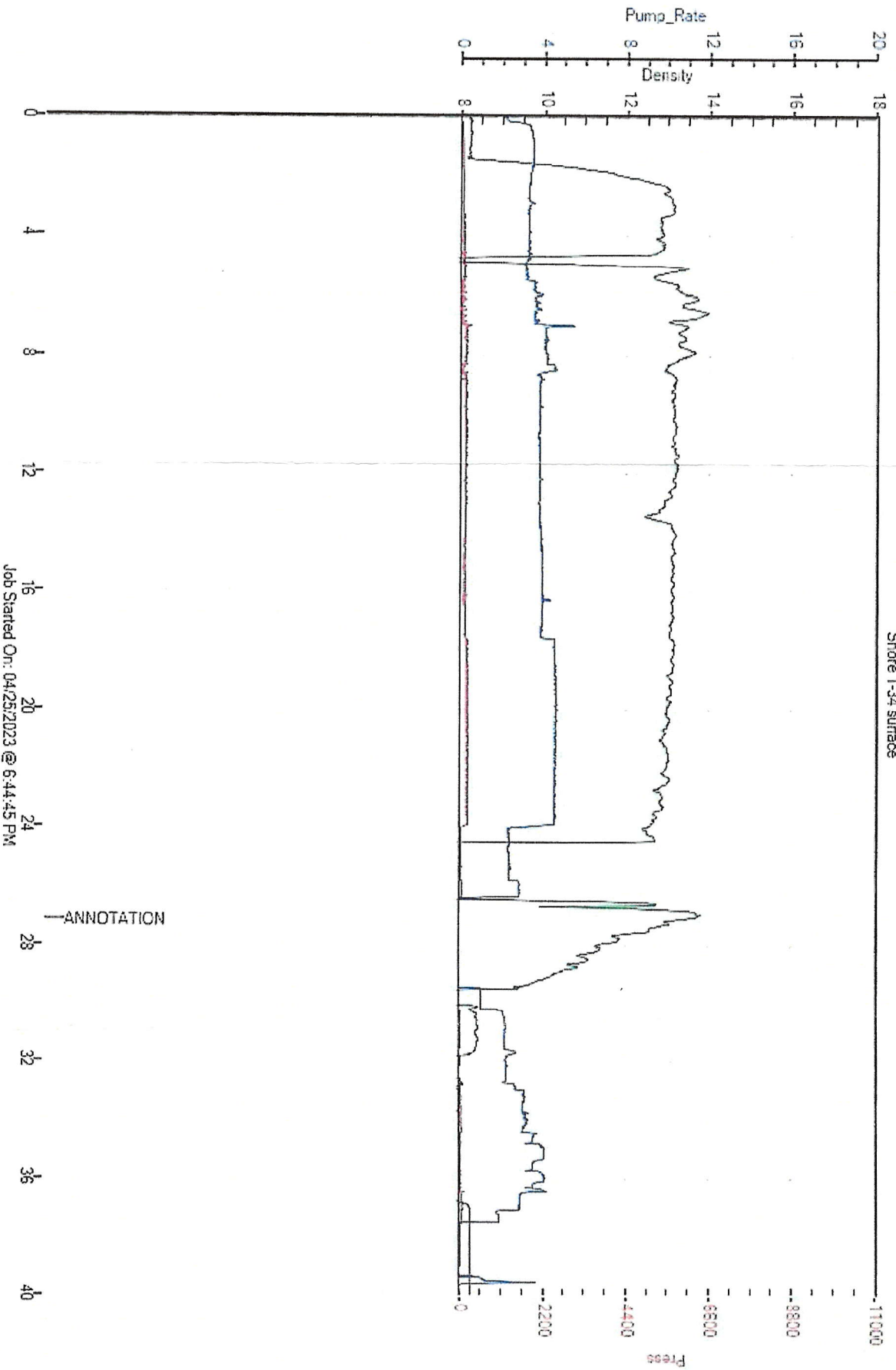
Customer:	Thomas Garner	Well:	Shore 1-34	Ticket:	WP4204
City, State:	Iuka Kansas	County:	Stafford Kansas	Date:	4/24/2023
Field Rep:	Lanny Saloga	S-T-R:	34-25s-13w	Service:	Surface

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12 1/4 in	Blend:	60/40 2& 3	Blend:	
Hole Depth:	395 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	391 ft	Yield:	1.21 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	22.0 bbls	Total Slurry:	86.2 bbls	Total Slurry:	0.0 bbls
STAGE	TOTAL	Total Sacks:	400 sx	Total Sacks:	0 sx

[illegible]

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn	176/522	3.5 bpm	107 psi	22 bbls
Bulk #1:	K Julian	181/256			
Bulk #2:					

Tom Garner Shore 1-34 surface



Job Started On: 04/25/2023 @ 6:44:45 PM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

THOMAS GARNER INC
20 NE 20TH AVE
SAINT JOHN, KS 67576

Invoice Date: 5/4/2023
Invoice #: 0368427
Lease Name: Shore
Well #: 1-34 (New)
County: Stafford, Ks
Job Number: WP4233
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-H Long	190.000	45.000	8,550.00
H-Plug	50.000	14.000	700.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Cement baskets 5 1/2"	2.000	300.000	600.00
5 1/2" Turbolizers	12.000	125.000	1,500.00
Mud flush	1,000.000	1.000	1,000.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage	347.000	1.500	520.50
Cement Blending & Mixing	240.000	1.400	336.00
Casing Swivel	1.000	300.000	300.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 17,656.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



TERMS: Cash in advance unless Hurricane Services, Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability to provide or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining payable services.

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25
mply: 390-2023/04/20



CEMENT TREATMENT REPORT

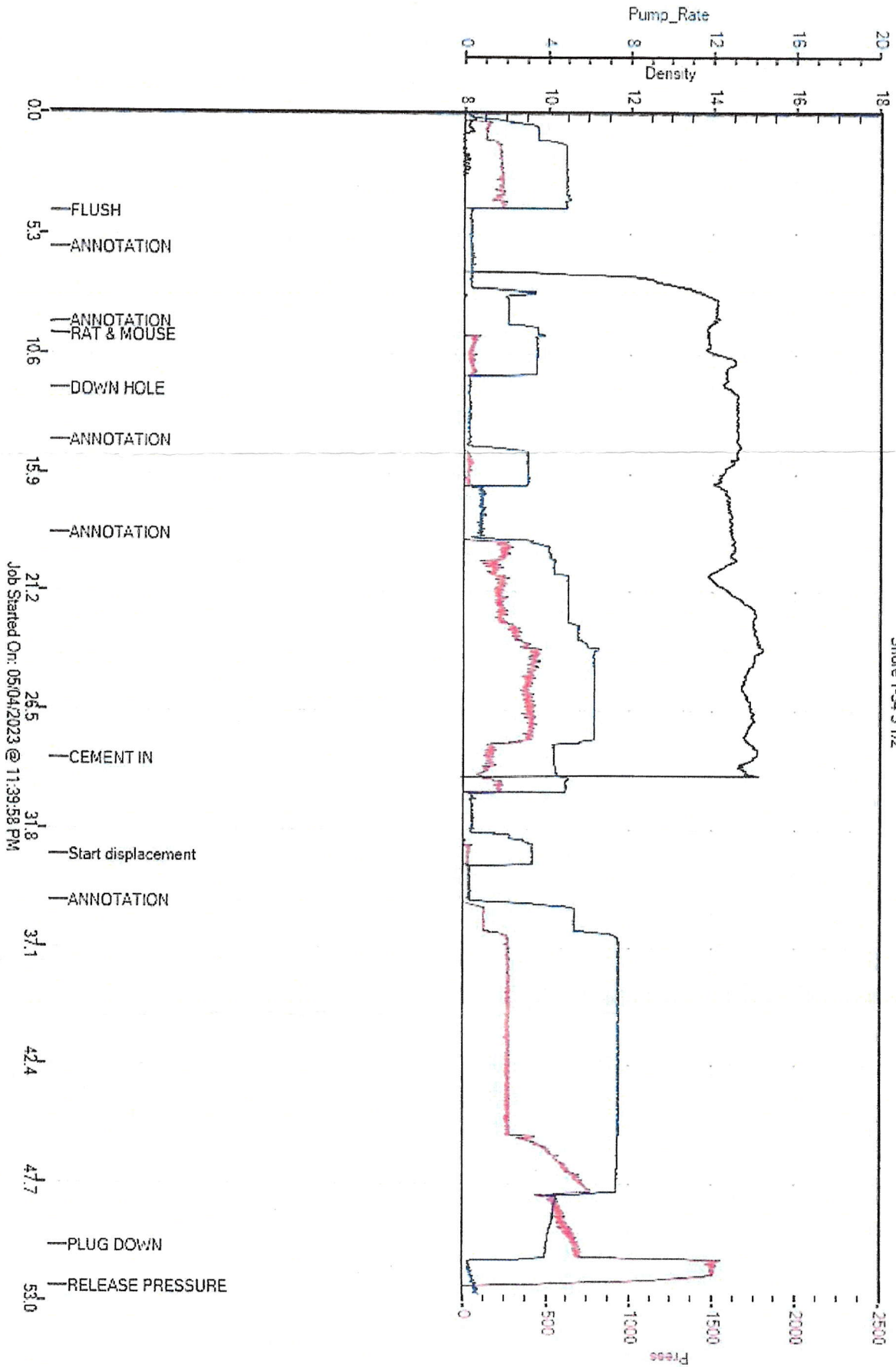
Customer:	Tom Garner	Well:	Shore 1-34	Ticket:	wp 4233
City, State:	Iuka Kansas	County:	Stafford.Kansas	Date:	5/4/2023
Field Rep:		S-T-R:	34-25s-13w	Service:	longstring

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	HH-Long	Blend:	H plug
Hole Depth:	ft	Weight:	15.0 ppg	Weight:	13.7 ppg
Casing Size:	5 1/2 in	Water / Sx:	5.8 gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	4353 ft	Yield:	1.43 ft ³ / sx	Yield:	1.43 ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	105.0 bbls	Total Slurry:	48.3 bbls	Total Slurry:	12.7 bbls
		Total Sacks:	190 sx	Total Sacks:	50 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
6:30 PM			-	-	on location job and safety
6:40 PM			-	-	spot trucks and rig up
			-	-	turbolizers 1,2,3,4,5,6,7,8,9,10,11,12
			-	-	baskets 1& 12
8:55 PM			-	-	start casing in the hole
11:45 PM			-	-	on bottom and circulate
12:45 AM			-	-	start flush
	5.0	200.0	24.0	24.0	mud flush
	5.0	200.0	3.0	27.0	fresh water
12:50 AM					flush in
12:55 AM			-	-	plug rat hole 30 sacks ,,mouse hole 20 sacks
1:05 AM					start cement
	6.0	450.0	48.0		mix 190 sacks down hole
1:20 AM					cement in and shut down
					wash pump and lines and release the plug
1:25 AM					start displacement
	7.5	270.0	30.0		
	7.5	270.0	50.0		
	7.5	600.0	80.0		
	4.5	750.0	90.0		
	3.0	650.0	100.0		
1:45 AM	3.0	800.0	106.0		plug down
					took pressure from 800 to 1600 psi,,,,,,,,,,,,,release pressure ,,plug did hold

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn	179/521	5.4 bpm	466 psi	531 bbls
Bulk #1:	Brian	181/256			
Bulk #2:					

tom Garner
Shore 1-34 5 1/2



OPERATOR

Company: Thomas Garner, Inc
Address: 20 NE 20th Avenue
St. John, KS 67576

Contact Geologist:
Contact Phone Nbr: 620-793-0766
Well Name: Shore #1-34
Location: Sec. 34 - T25S - R13W
API: 15-185-24140-0000
Pool:
State: Kansas

Field: un-named
Country: USA



Scale 1:240 Imperial

Well Name: Shore #1-34
Surface Location: Sec. 34 - T25S - R13W
Bottom Location:
API: 15-185-24140-0000
License Number: 33406
Spud Date: 4/24/2023
Region: Stafford County
Drilling Completed: 5/3/2023
Surface Coordinates: 1210' FNL & 838' FWL
Bottom Hole Coordinates:
Ground Elevation: 1923.00ft
K.B. Elevation: 1934.00ft
Logged Interval: 3400.00ft
Total Depth: 4350.00ft
Formation: Arbuckle
Drilling Fluid Type: Chemical/Fresh Water Gel

Time: 8:35 AM
Time: 3:00 AM
To: 4350.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -98.744089
Latitude: 37.836229
N/S Co-ord: 1210' FNL
E/W Co-ord: 838' FWL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
Address: 3420 22nd Street
Great Bend, KS 67530

Phone Nbr: 620-617-4091
Logged By: KLG #136

Name: Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Company
Rig #: 4
Rig Type: mud rotary
Spud Date: 4/24/2023
TD Date: 5/3/2023

Time: 8:35 AM
Time: 3:00 AM

ELEVATIONS

K.B. Elevation: 1934.00ft
K.B. to Ground: 11.00ft

Ground Elevation: 1923.00ft

NOTES

After evaluation of drill stem tests and electrical logs, it was decided to run 5 1/2" productions casing and further test the Kinderhook, Mississippian Chert and Lansing H through perforations and stimulation.

A Tooke Daq gas detection system operated by Sterling Drilling was employed during the drilling of this well. ROP and gas data, as well as gamma ray and caliper curves from the electrical log suite were imported into this log.

Samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library.

Respectfully submitted,
Keith Reavis

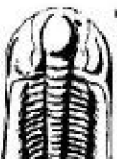
daily drilling report

DATE	7:00 AM DEPTH	REMARKS
04/28/2023		Geologist Keith Reavis on duty @ 2200 hrs, 3500 ft, drilling ahead Heebner, Toronto
04/29/2023	3743	drilling ahead, Douglas, Lansing, show and kick in H zone warrants test, short trip, TOH w/bit and in w/tools, conducting DST #1
04/30/2023	3889	complete DST #1, successful test, TIH w/bit, resume drilling, show in K zone warrants test, TOH w/bit, in w/tools, conduct DST #2 and complete DST #2, successful test
05/01/2023	4048	TIH w/bit, ctch, resume drilling, BKC, Marmaton, Conglomerate, Mississippi, show and kick in Miss warrants test. Conduct and complete DST #3, successful test, TOH w/tools
05/02/2023	4181	TIH w/bit, ctch, resume drilling, Kinderhook sand show and kick warrants test, TOH w/bit, conduct DST #4, successful test, back in hole with PDC resume drilling, Kinderhook, Viola, Simpson
05/03/2023	4350	drilling Simpson and Arbuckle, TD @ 4350', 0300hrs, cfs, short trip, ctch, TOH w/bit, conduct logging operations, off loc @ 1200 hrs

well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Shore 1-34					Pate-Dombaugh - Harrison 1A				WF Newton - Gobin #1			
1210' FNL & 828' FWL					SE SW NE				NE SW SW			
Sec 34-T25S-R13W					Sec 34-T25S-R13W				Sec 27-T25S-R13W			
1934 KB					1928 KB				1931 KB			
					Structural Relationship				Structural Relationship			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	3520	-1586	3519	-1585	3516	-1588	2	3	3524	-1593	7	8
Toronto	3541	-1607	3540	-1606	3548	-1620	13	14	3544	-1613	6	7
Douglas	3566	-1632	3566	-1632					3568	-1637	5	5
Brown Lime	3680	-1746	3682	-1748	3678	-1750	4	2	3686	-1755	9	7
Lansing	3710	-1776	3710	-1776	3700	-1772	-4	-4	3714	-1783	7	7
Lansing H	3852	-1918	3852	-1918	3851	-1923	5	5	3850	-1919	1	1
BKC	4001	-2067	4002	-2068	4004	-2076	9	8	3996	-2065	-2	-3
Mississippian	4112	-2178	4113	-2179	4125	-2197	19	18	4091	-2160	-18	-19
Viola	4190	-2256	4189	-2255	4212	-2284	28	29	4184	-2253	-3	-2
Simpson	4248	-2314	4250	-2316	4289	-2361	47	45	4288	-2357	43	41
Arbuckle	4307	-2373	4298	-2364	4346	-2418	45	54	nr			
Total Depth	4350	-2416	4351	-2417	4376	-2448	32	31	4325	-2394	-22	-23

Drill Stem Test #1

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Thomas Garner, Inc.	34/25/13
	20 NE 20th Ave. St. John, Kansas 67576	Shore 1-34
	Job Ticket: 30850	DST# 1



ATTN: Keith Reavis

Test Start: 2023.04.29 @ 19:05:00

GENERAL INFORMATION:

Formation: Lansing H

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 21:10:17

Time Test Ended: 01:51:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: 3844.00 ft (KB) To 3860.00 ft (KB) (TVD)

Total Depth: 3860.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches -hole Condition: Good

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6751

Outside

Press@RunDepth: 97.46 psig @ 3847.00 ft (KB)

Start Date: 2023.04.29

End Date:

2023.04.30

Start Time: 19:05:00

End Time:

01:51:02

Capacity: psig

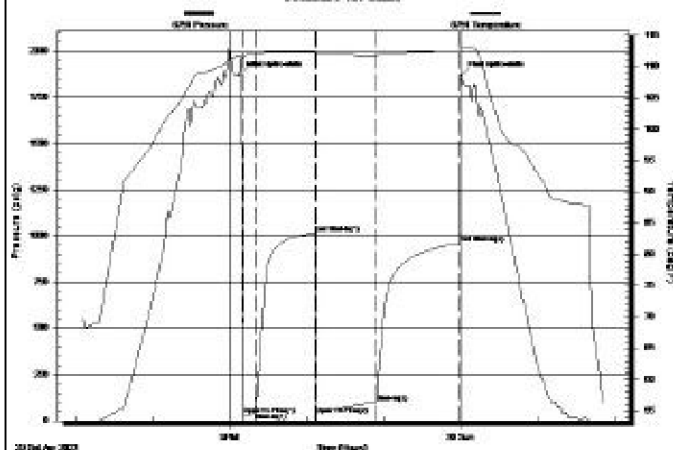
Last Calib.: 1899.12.30

Time On Btm: 2023.04.29 @ 21:07:17

Time Off Btm: 2023.04.30 @ 00:00:47

TEST COMMENT: IF: 10 min., BOB 30 sec., strong building blow, 86 inches
IS: 45 min., no blow back
FF: 45 min., BOB ASAP, strong building blow, 365 inches
FS: 60 min., no blow back, GTS

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.13	111.62	Initial Hydro-static
3	35.88	111.49	Open To Flow (1)
13	42.22	111.87	Shut-In(1)
59	1014.66	112.28	End Shut-In(1)
60	32.54	112.10	Open To Flow(2)
107	97.46	111.78	Shut-In(2)
172	962.62	112.58	End Shut-In(2)
174	1871.36	112.90	Final Hydro-static

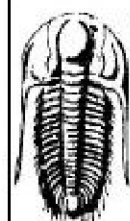
Recovery

Length (ft)	Description	Volume (BB)
180.00	gassy oil 10% G, 90% O	0.89

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)
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Drill Stem Test #2

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc.

34/25/13

20 NE 20th Ave.
St. John, Kansas 67576

Shore 1-34

Job Ticket: 70660

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.04.30 @ 16:22:00

GENERAL INFORMATION:

Formation: Lans. K

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 18:00:32

Time Test Ended: 23:04:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: 3954.00 ft (KB) To 3985.00 ft (KB) (TVD)

Total Depth: 3985.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

Hole Diameter: 1923.00 inches Hole Condition: Good

KB to GR/CF:

11.00 ft

Serial #: 6752

Inside

Press@RunDepth: 96.47 psig @ 3956.00 ft (KB)

Start Date: 2023.04.30

End Date:

2023.04.30

Start Time: 16:22:00

End Time:

23.04.02

Capacity:

psig

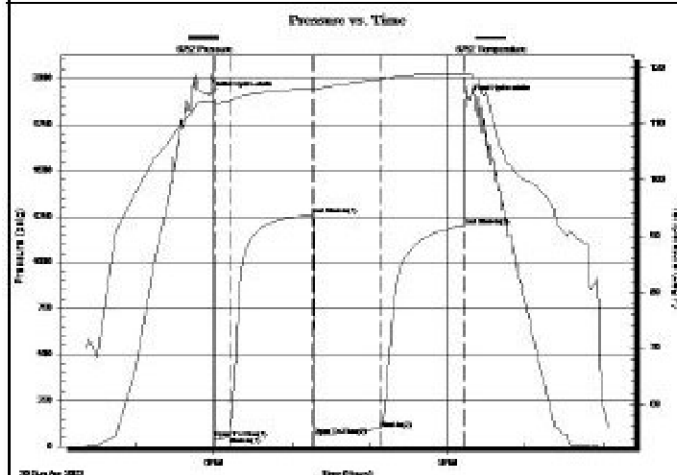
Last Calib.:

1899.12.30

Time On Btm: 2023.04.30 @ 17:57:02

Time Off Btm: 2023.04.30 @ 21:15:32

TEST COMMENT: IF: 10 min., fair building blow, 7.2 inches
IS: 60 min., no blow back
FF: 45 min., BOB 10 min., strong building blow, 29 inches
FS: 60 min., no blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1911.09	113.95	Initial Hydro-static
4	45.10	113.72	Open To Flow (1)
15	55.48	114.11	Shut-In(1)
79	1259.61	116.33	End Shut-In(1)
80	59.43	116.24	Open To Flow(2)
132	96.47	117.91	Shut-In(2)
196	1200.05	118.96	End Shut-In(2)
199	1892.34	118.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	oil watery mud 15%O, 10%W, 75%M	0.30
120.00	oil spotted muddy water 80%W, 20%M	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Drill Stem Test #3

	TRILOBITE TESTING, INC.		DRILL STEM TEST REPORT	
	Thomas Garner, Inc.		34/25/13	
	20 NE 20th Ave. St. John, Kansas 67576		Shore 1-34	
ATTN: Keith Reavis		Job Ticket: 70661		DST#: 3
		Test Start: 2023.05.01 @ 16:05:00		

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: 1934.00 ft (KB)

Time Tool Opened: 18:12:17

Time Test Ended: 23:59:02

Interval: 4067.00 ft (KB) To 4135.00 ft (KB) (TVD)

Total Depth: 4135.00 ft (KB) (TVD)

Hole Diameter: 1923.00 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Reference Elevations: 1934.00 ft (KB)

1923.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6751

Outside

Press@RunDepth: 60.02 psig @ 4070.00 ft (KB)

Start Date: 2023.05.01

End Date:

2023.05.01

Start Time: 16:05:00

End Time:

23.59.02

Capacity:

psig

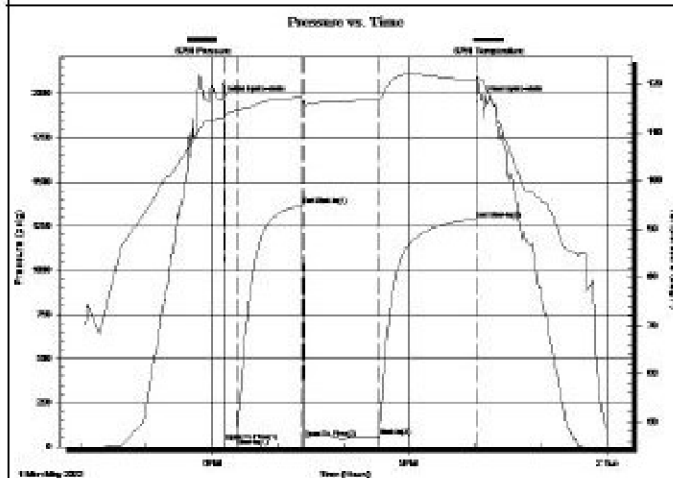
Last Calib.:

1899.12.30

Time On Btm: 2023.05.01 @ 16:09:17

Time Off Btm: 2023.05.01 @ 22:05:47

TEST COMMENT: IF: 10 min., BOB 1 min., strong building blow, 129 inches
IS: 60 min., no blow back
FF: 60 min., BOB ASAO, GTS 20 min., strong building blow
FS: 60 min., no blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1968.68	112.83	Initial Hydro-static
3	37.51	113.40	Open To Flow (1)
14	49.47	114.55	Shut-In(1)
74	1367.53	117.11	End Shut-In(1)
75	49.31	115.57	Open To Flow(2)
144	60.02	116.59	Shut-In(2)
232	1292.89	120.64	End Shut-In(2)
237	1970.72	120.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	gassy mud 10%G, 90%M	0.30

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (M dft)
First Gas Rate	0.25	7.00	33.95
Last Gas Rate			
Max. Gas Rate	0.25	8.90	36.96

Drill Stem Test #4

	DRILL STEM TEST REPORT	
	Thomas Garner, Inc. 20 NE 20th Ave. St. John, Kansas 67576 ATTN: Keith Reavis	34/25/13 Shore 1-34 Job Ticket: 70662 DST#: 4 Test Start: 2023.05.02 @ 09:44:00

GENERAL INFORMATION:

Formation: **Kinderhook**
 Deviated: **No** Whipstock: **1934.00 ft (KB)**
 Time Tool Opened: **11:15:17**
 Time Test Ended: **17:10:02**

Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Chris Hagman**
 Unit No: **69**

Interval: **4165.00 ft (KB) To 4181.00 ft (KB) (TVD)**
 Total Depth: **4181.00 ft (KB) (TVD)**
 Hole Diameter: **1923.00 inches** - hole Condition: **Good**

Reference Elevations: **1934.00 ft (KB)**
1923.00 ft (CF)
 KB to GR/CF: **11.00 ft**

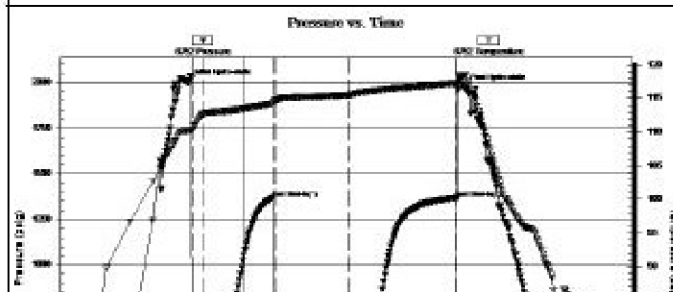
Serial #: 6752

Inside

Press@RunDepth: **55.03 psig @ 4167.00 ft (KB)**
 Start Date: **2023.05.02** End Date: **2023.05.02**
 Start Time: **09:44:01** End Time: **17:10:02**

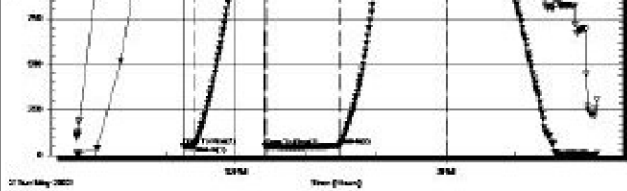
Capacity: **psig**
 Last Calib.: **1899.12.30**
 Time On Btm: **2023.05.02 @ 11:12:17**
 Time Off Btm: **2023.05.02 @ 15:07:47**

TEST COMMENT: IF: 10 min., fair building blow, 8.5 inches
 IST: 60 min., no blow back
 FF: 60 min., BOB ASAO, strong building blow
 FSI: 90 min., no blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.27	110.24	Initial Hydro-static
3	53.34	110.29	Open To Flow(1)
13	56.18	112.73	Shut-In(1)
72	1367.65	114.17	End Shut-In(1)
74	47.70	114.65	Open To Flow(2)
137	55.03	115.47	Shut-In(2)
230	1367.34	117.22	End Shut-In(2)



236 1958.63 118.44 Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	gasy oily mud 5%G.20%O.75%M	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (M dft)
----------------	-----------------	------------------

ROCK TYPES

	Cht		Dolprim		shale, grn		shale, red		Siltst
	Cht vari		Lmst fw<7		shale, gry		Shcol		
	Chtcongl		Lmst fw7>		Carbon Sh		Ss		

ACCESSORIES

MINERAL

- Argillaceous
- ▲ Chert, dark
- ∩ Glauconite
- △ Chert White
- Mc Mica
- Argillaceous/Shale

FOSSIL

- ∩ Bioclastic or Fragments
- F Fossils < 20%
- ⊕ Oolite
- ⊗ Pellets
- ⊗ Oomoldic

STRINGER

- Sandstone
- Siltstone
- green shale

TEXTURE

- C Chalky
- L Lithogr

OTHER SYMBOLS

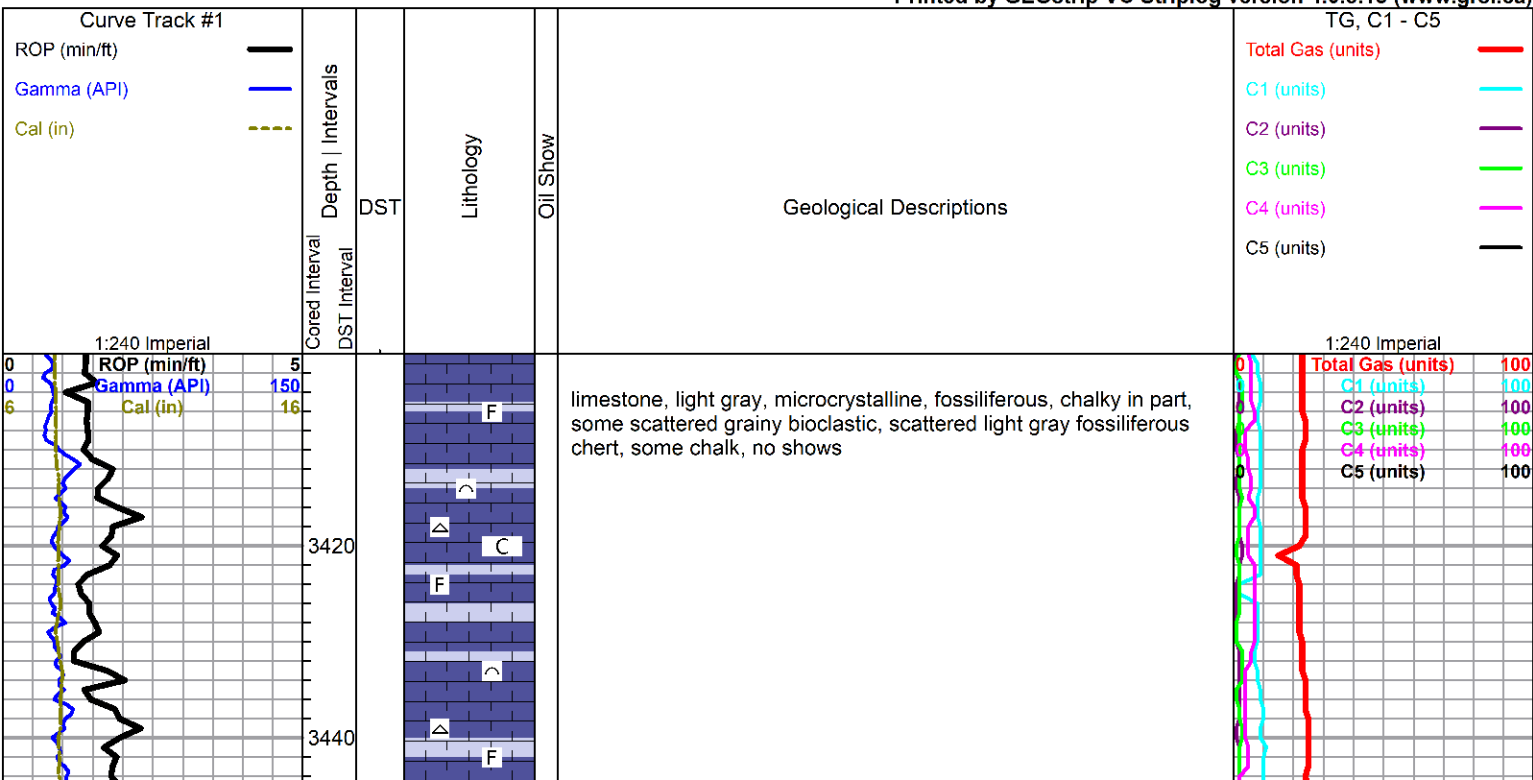
Oil Show

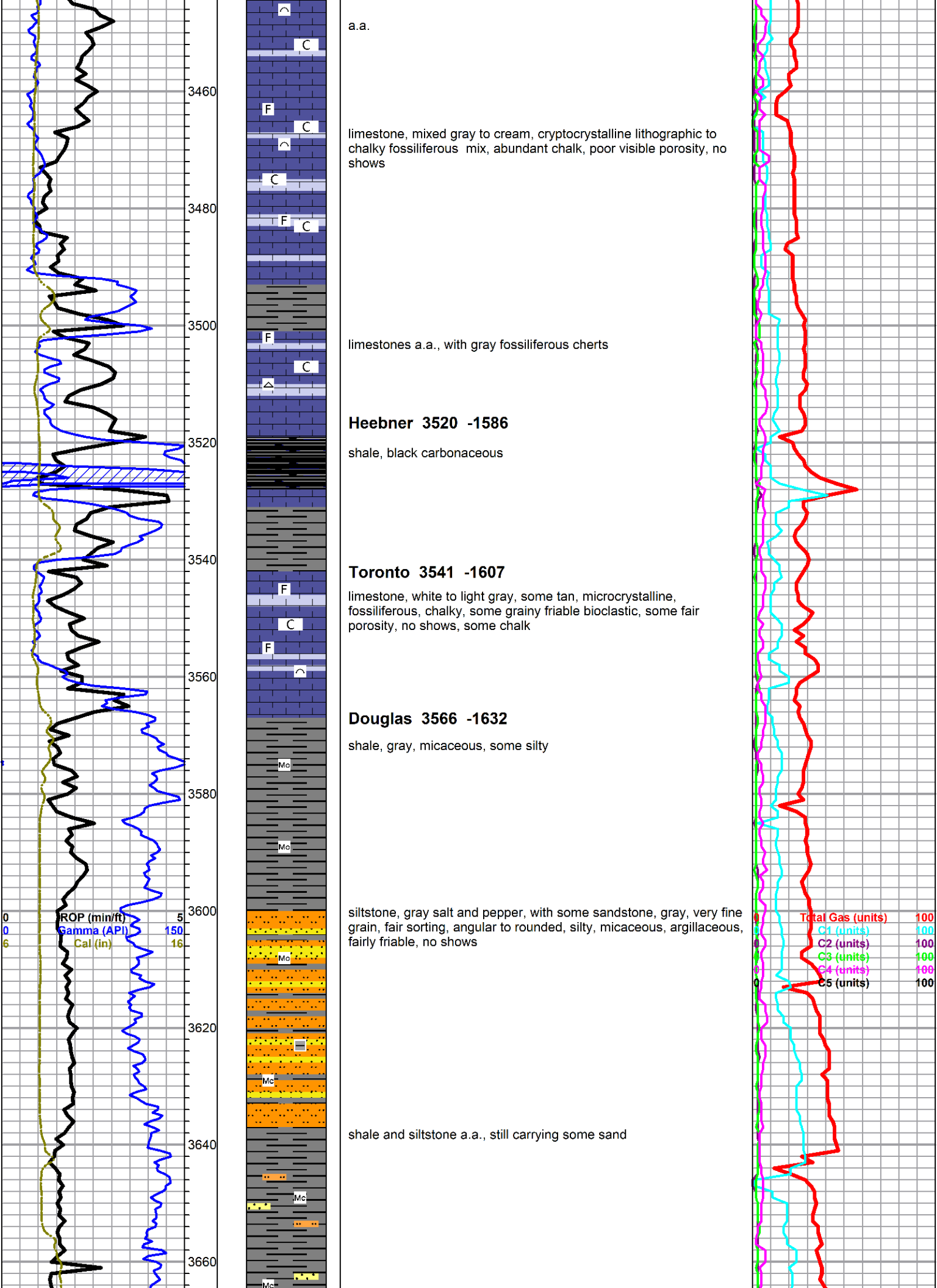
- Good Show
- Fair Show
- Poor Show
- Spotted or Trace
- Questionable Stn
- D Dead Oil Stn
- Fluorescence
- * Gas

DST

- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





a.a.

limestone, mixed gray to cream, cryptocrystalline lithographic to chalky fossiliferous mix, abundant chalk, poor visible porosity, no shows

limestones a.a., with gray fossiliferous cherts

Heebner 3520 -1586

shale, black carbonaceous

Toronto 3541 -1607

limestone, white to light gray, some tan, microcrystalline, fossiliferous, chalky, some grainy friable bioclastic, some fair porosity, no shows, some chalk

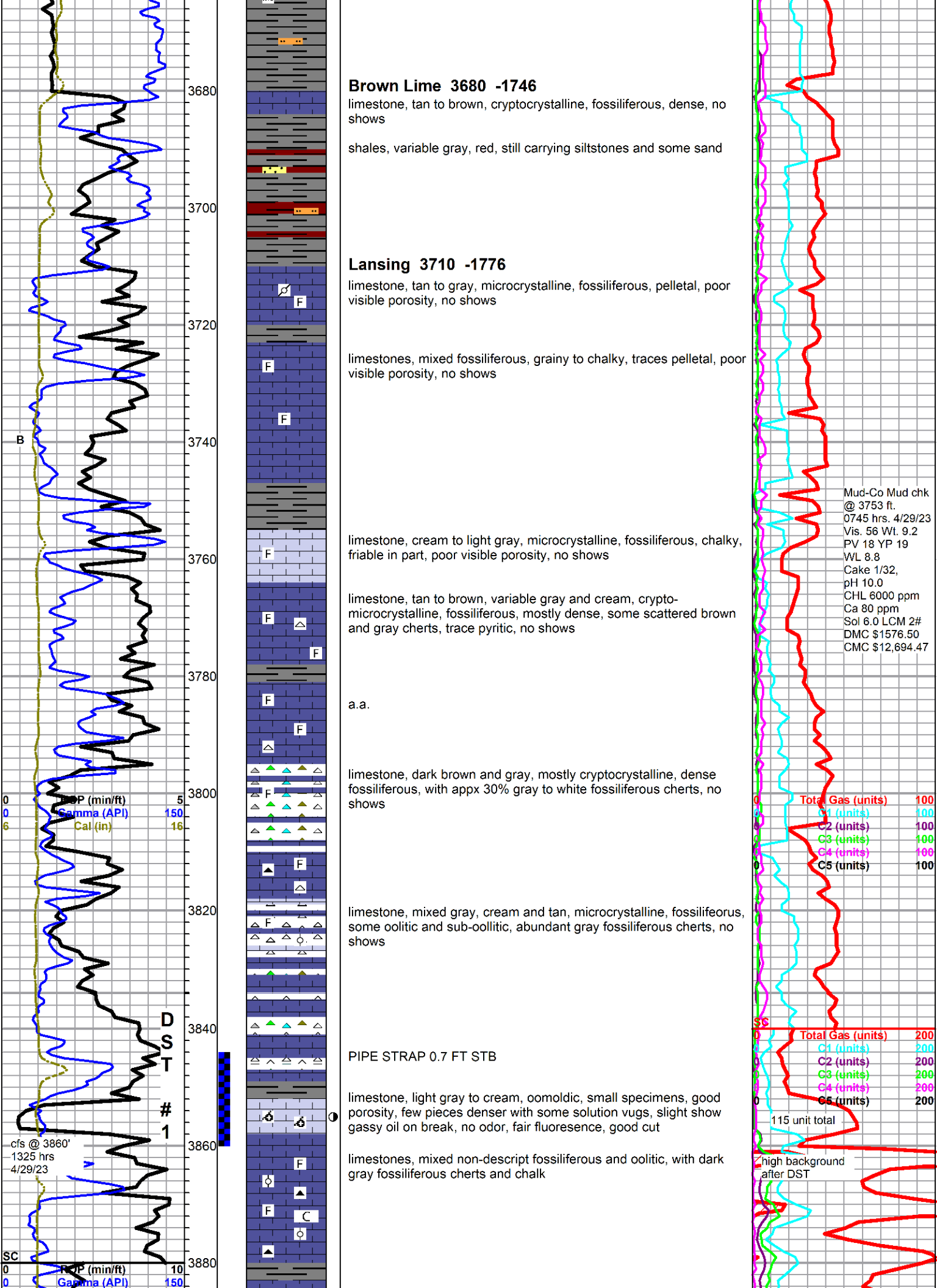
Douglas 3566 -1632

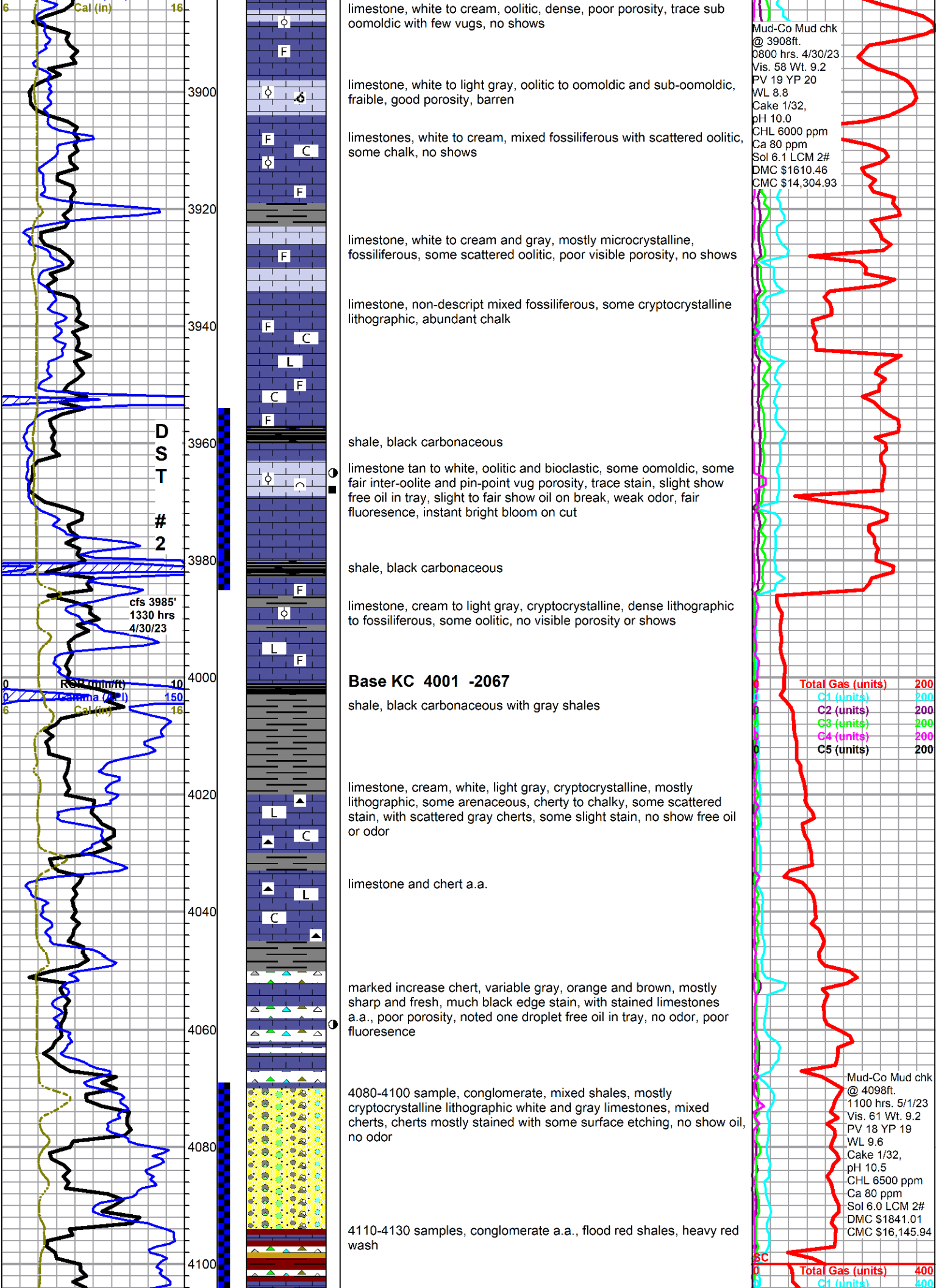
shale, gray, micaceous, some silty

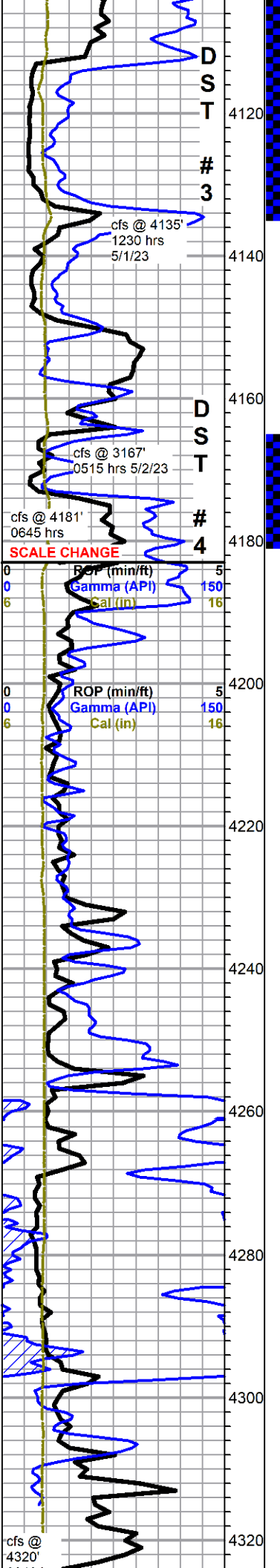
siltstone, gray salt and pepper, with some sandstone, gray, very fine grain, fair sorting, angular to rounded, silty, micaceous, argillaceous, fairly friable, no shows

shale and siltstone a.a., still carrying some sand

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100
C5 (units) 100







Mississippian Chert 4112 -2178

chert, white to cream and tan, appx 50% of 30 min sample stained and fairly good tripolitic texture, no free oil, no odor, trace small oil droplets on break, good fluorecence, mixed cut results, some poor, some excellent

60 min sample, marked decrease in tripolitic facies, few tripolitic pieces with gas and oil droplets on break, no odor in wet cup

chert a.a., appx 80% fresh, sharp, balance is mostly tripolitic with complete saturated staining, trace free oil, no odor, fair fluorecence, poor cut

shale, green and maroon mottled

Kinderhook Sand

chert, white, light gray, tan, spicules, sharp and fresh with some stained tripolitic, some sand adhesion with staining, golden brown stain, some bleeding oil and gas, sandstone, quartz, very fine grain, well rounded and sorted, well cemented with abundant chert in matrix, golden brown stain, bleeding oil and gas, faint odor in wet cup, free oil and streaming sheen, good fluorecence, excellent cut

back in hole with PDC bit after DST

shale, gray/green, lavender, maroon, some brown

Viola 4190 -2256

chert, mostly frosted opaque gray, fossiliferous, trace stain, some orange cherts

chert a.a. with boney white, some pale yellow, mostly sharp, fresh, some slight tripolitic edges with stain, no free oil, fleeting odor, scattered bright white fluorecence

cherts a.a. grading to mostly white, appx 5% staining, increasing tripolitic, some specimens all tripolitic with saturated stain, some oil and gas on break, fleeting odor, scattered bright green fluorecence, variable cuts, poor to excellent, flood chalk

decreasing stain, decreasing chalk

green waxy shale, with green and gray sandy argillaceous dolomite and white microcrystalline rhombic dolomite, no shows

increase in shale and dolomite a.a.

Simpson 4248 -2314

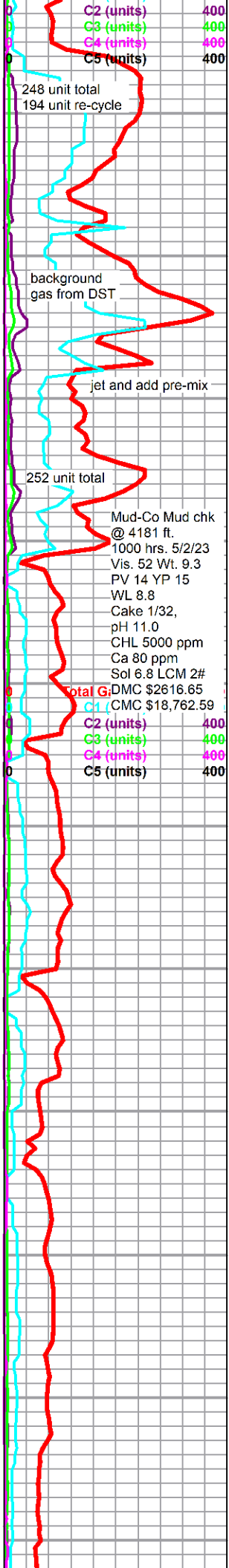
sandstone, white quartz, very fine to fine grain, well sorted and rounded, med cemented to friable, poor porosity, no show

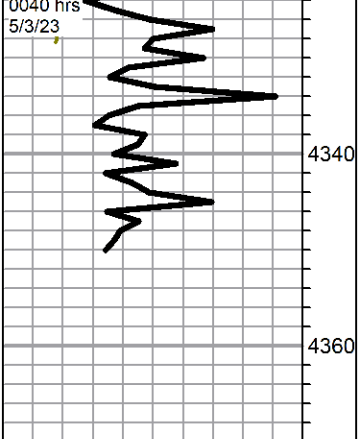
waxy shale drops out, shales darker green and gray, some sandy shale with associated pyrite, sandstone a.a. with gray shaley and glauconitic sandstone, fine to very fine grain, well rounded and sorted, fair cementing, no shows

gray and green shale, marked increase in gray sandstones a.a.

Arbuckle 4307 -2373 (log 4298 -2364)

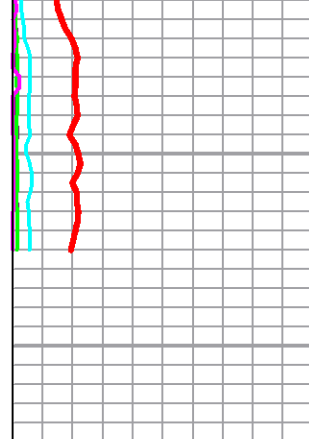
dolomite, light gray to tan, cryptocrystalline, lithographic to sub-sucrosic, dense, some cherty microcrystalline, re-crystallized sub-rhombic, no visible porosity, no shows





a.a. with some white microcrystalline rhombic, friable, abundant white chert

Rotary TD 4350 ft 0300 hrs 5/3/23
Midwest Wireline TD 4351 ft
Complete Logging Operations 1200 hrs 5/3/22



Custom Service, LLC

766 NW 30th St.
St. John, KS 67576

Invoice

Date	Invoice #
5/31/2023	4187

Bill To
Thomas Garner Inc. 20 NE 20th Ave St. John, KS 67576

P.O. No.	Terms	Project
SHORE	Due on receipt	

Item	Quantity	Description	Rate	Amount
Water Truck	240	05/01/2023: 240 BBLS FROM RESERVE PIT TO SWD - JARED	1.60	384.00
Water Truck	240	05/02/2023: 240 BBLS FROM RESERVE PIT TO SWD - ARIC	1.60	384.00
Water Truck	160	05/05/2023: 160 BBLS FROM RESERVE PIT TO SWD - ARIC	1.60	256.00

Thank you for your business. For any questions and concerns please contact Aric at (620)546-4205

Total

\$1,024.00