KOLAR Document ID: 1854195

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + 4412
Contact Person: Joe Driskill
Phone: (918) 467-3111
Contact Person Email: sstringer@diamondbackenergy.com
Field Contact Person: Steve Furry
Field Contact Person Phone: (620) 446-1376

API No. 15- 15-099-24476-00-00
Spot Description:
SE - NW - NE Sec. 14 Twp. 34 S. R. 17 ☑ E ☐ W
950 feet from ☑ N / ☐ S Line of Section
1850 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Labette Elevation: ☐ GL ☐ KB
Lease Name: ALLEN Well #: 14-4
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/14/2008 Date Shut-In: 08/04/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	22	925	0	0	0
Amount of Cement	0	4	105	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	22	925	0	0	0

Casing Fluid Level from Surface: 601 How Determined? Echometer Date: 07/29/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 930 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Riverton	At:	to Feet	Perforation Interval 853 to 855 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

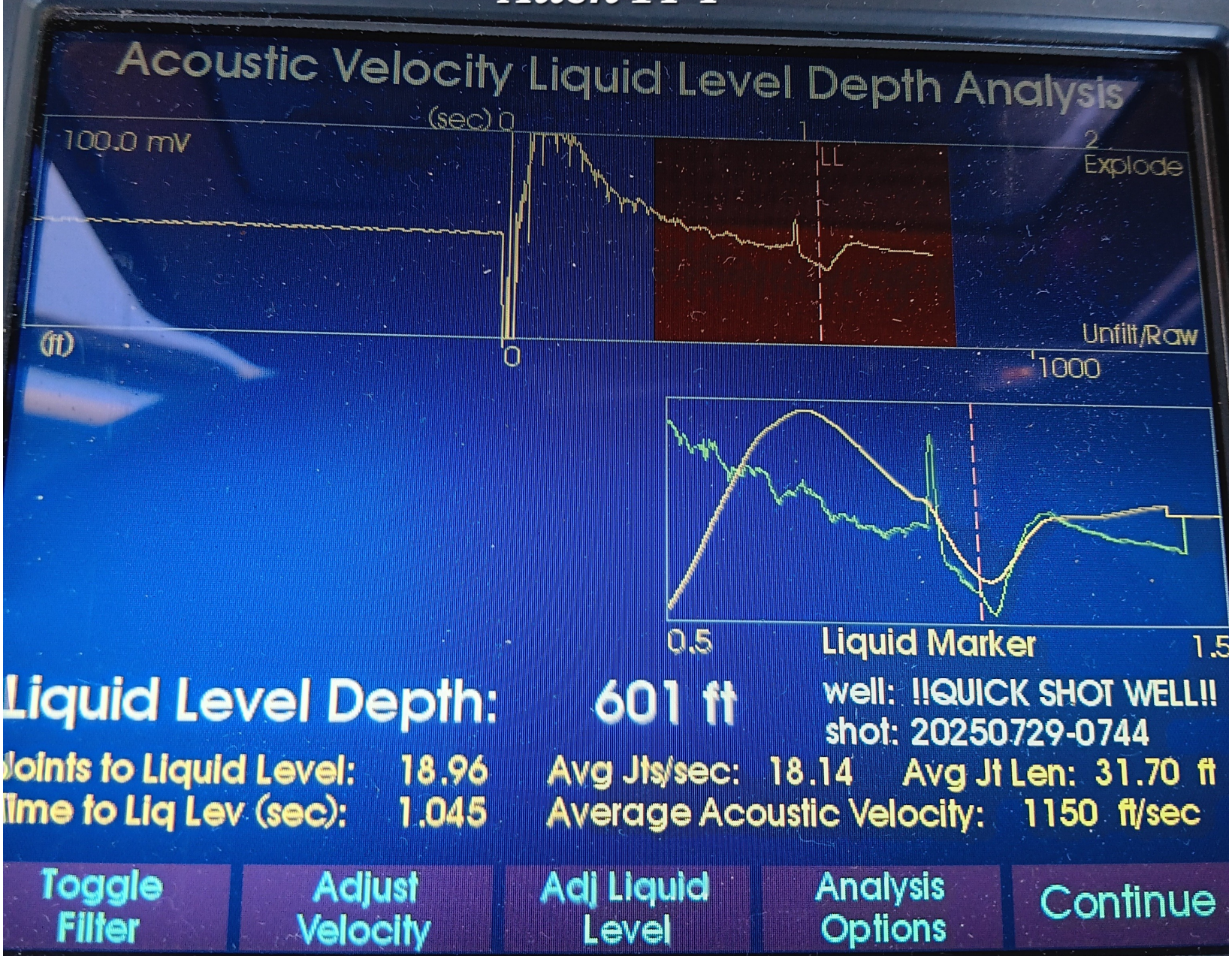
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Brad Bohrer ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/01/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Allen 14-4


Acoustic Velocity Liquid Level Depth Analysis
(sec) 0
1
2
100.0 mV
LL
Explode
(ft)
0
Unfilt/Raw
1000
0.5
Liquid Marker
1.5
Liquid Level Depth: 601 ft
well: !!QUICK SHOT WELL!!
shot: 20250729-0744
Joints to Liquid Level: 18.96
Avg Jts/sec: 18.14
Avg Jt Len: 31.70 ft
Time to Liq Lev (sec): 1.045
Average Acoustic Velocity: 1150 ft/sec
Toggle Filter
Adjust Velocity
Adj Liquid Level
Analysis Options
Continue

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/01/2025

Joe Driskill
Endeavor Energy Resources, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701-4412

Re: Temporary Abandonment
API 15-099-24476-00-00
ALLEN 14-4
NE/4 Sec.14-34S-17E
Labette County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"