KOLAR Document ID: 1853195

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 5030 Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2:

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-083-10333-00-01 Permit No.: E17586.1

_ - SW - SE - NE Sec. 14 Twp. 23 S. R. 23 ☐ East ☑ West

3297 Feet from ☐ North / ☑ South Line of Section

690 Feet from ☑ East / ☐ West Line of Section

Lease: E F LIPPOLDT Well No.: 2

County: Hodgeman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	4.5	n/a	2.375
Set at:		524		4650		4515
Sacks of Cement:		310		100		duo-lined
Cement Top:		0		4250		
Cement Bottom:		524		4650		

Packer Type: Baker AD-1 Set at: 4515

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4650 feet depth

Zone of Injection Formation: WARSAW Top Feet: 4556 Bottom Feet: 4627 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.05286 Long: -99.80999 Date Acquired: 06/19/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	310	310	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 07/22/2025 Using: H-D Oilfield Service Company's Equipment

The zone tested for this well is between 0 feet and 4515 feet.

The test results were verified by operator's representative:

Name: Hunter Hembree Title: Production Super Phone: (620) 791-7109

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/22/2026

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks: Operator replaced 1 joint of tubing. Anguard in annulus.