

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 3180 Name: Deutsch, Kent A. dba Deutsch Oil Company
Address 1: 8100 E 22ND ST N, BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67226 + 2307
Contact Person: kent deutsch Phone: (316) 681-3567

API No.: 15-151-00170-00-02 Permit No.: D18068.0
NW NW NW Sec. 4 Twp. 27 S. R. 14 ☐ East ☒ West
4974 Feet from ☐ North / ☒ South Line of Section
4970 Feet from ☒ East / ☐ West Line of Section
Lease: HUFFMAN SWD Well No.: 1
County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 150 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>10.75</u>	<u>na</u>	<u>4.5</u>	<u>na</u>		<u>2.375</u>
Set at:		<u>468</u>		<u>507</u>			<u>450</u>
Sacks of Cement:		<u>250</u>		<u>125</u>			<u>Dual Lined</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>468</u>		<u>507</u>			

Packer Type: Tension Set at: 450

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 790 feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 507 Bottom Feet: 790 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.73256 Long: -98.86559 Date Acquired: 03/09/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: OPERATOR REQUESTED

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0.5

Test Date: 07/24/2025 Using: Paul's Oilfield Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 450 feet.

The test results were verified by operator's representative:

Name: Jiim Hoffman Title: Pumper Phone: (620) 793-2658

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/23/2030

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Operator requested. No longer using a chemical sealant. Held @300 psi. Passed.