

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
6/12/2025	159162

Bill To
Edison Operating Company LLC 9342 E. Central, Suite A Wichita, KS 67206

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Light Unit 1-8			
Description	Quantity	Rate	Amount
Mileage-Pickup	6	5.69	34.14
Mileage-Equipment Mileage	12	8.89	106.68
Pumping Charge-0'-3500'	1	1,686.83	1,686.83
Wait -Per Unit/Per Hour	2	589.05	1,178.10
Cement-Lite-A(LB)	380	24.01	9,123.80
C-41L Defoamer Liquid	2	49.60	99.20
Gel (Bentonite)	350	0.37	129.50
Cotton Seed Hulls	50	1.12	56.00
Subtotal			12,414.25
Discount-10%		-10.00%	-1,241.43

Total	\$11,172.82
Payments/Credits	\$0.00
Balance Due	\$11,172.82

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com
www.quasarenergyservices.com

FRACTURING | ACID | CEMENT | NITROGEN

BID #: 10076		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS	
CUSTOMER: EDISON OPERATING CO. LLC		WELL NAME: LIGHT UNIT 1-8	
ADDRESS: 8100 E. 22ND N BUILDING 1900		LOCATION: LIBERAL KS	
CITY: WICHITA	STATE: KS	ZIP: 67226	COUNTY: SEWARD
DATE OF SALE: 6/12/2025		STATE: KS	
Perforations: to			
QTY.	CODE	YD	UNIT
6	1000	L	Mile
12	1010	L	Mile
1	5440	L	Per Well
2	1020	L	Per Unit/HR
PUMPING AND EQUIPMENT USED			
Mileage - Pickup - Per Mile			
Mileage - Equipment Mileage - Per Mile			
Pumping Charge 0'-3500'			
Wait - Per Unit Per Hour			
Subtotal for Pumping & Equipment Charges \$ 3,005.75			
QTY.	CODE	YD	UNIT
380	5638	L	Per Sack
2	5751	L	Per Gal
350	5840	L	Per Lb.
50	5862	L	Per Lbs
MATERIALS			
Cement - Lite - A (LB)			
C-41L Defoamer Liquid			
Gel (Bentinite)			
Cotton Seed Hulls			
Subtotal for Material Charges \$ 9,408.50			
MANHOURS: 18		# WORKERS: 3	
CHAD HINZ		WORKERS	
NOEL LEON		DISCOUNT: 10%	
JOSE MARTINEZ		DISCOUNTED TOTAL \$ 11,172.83	
STAMPS & NOTES:			
As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.			
CUSTOMER SIGNATURE & DATE			
Signature: _____ Date: _____			
Print Name: _____			

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

3788 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

6/12/25

Fax: 940-612-3336 | qesi@qeserve.com

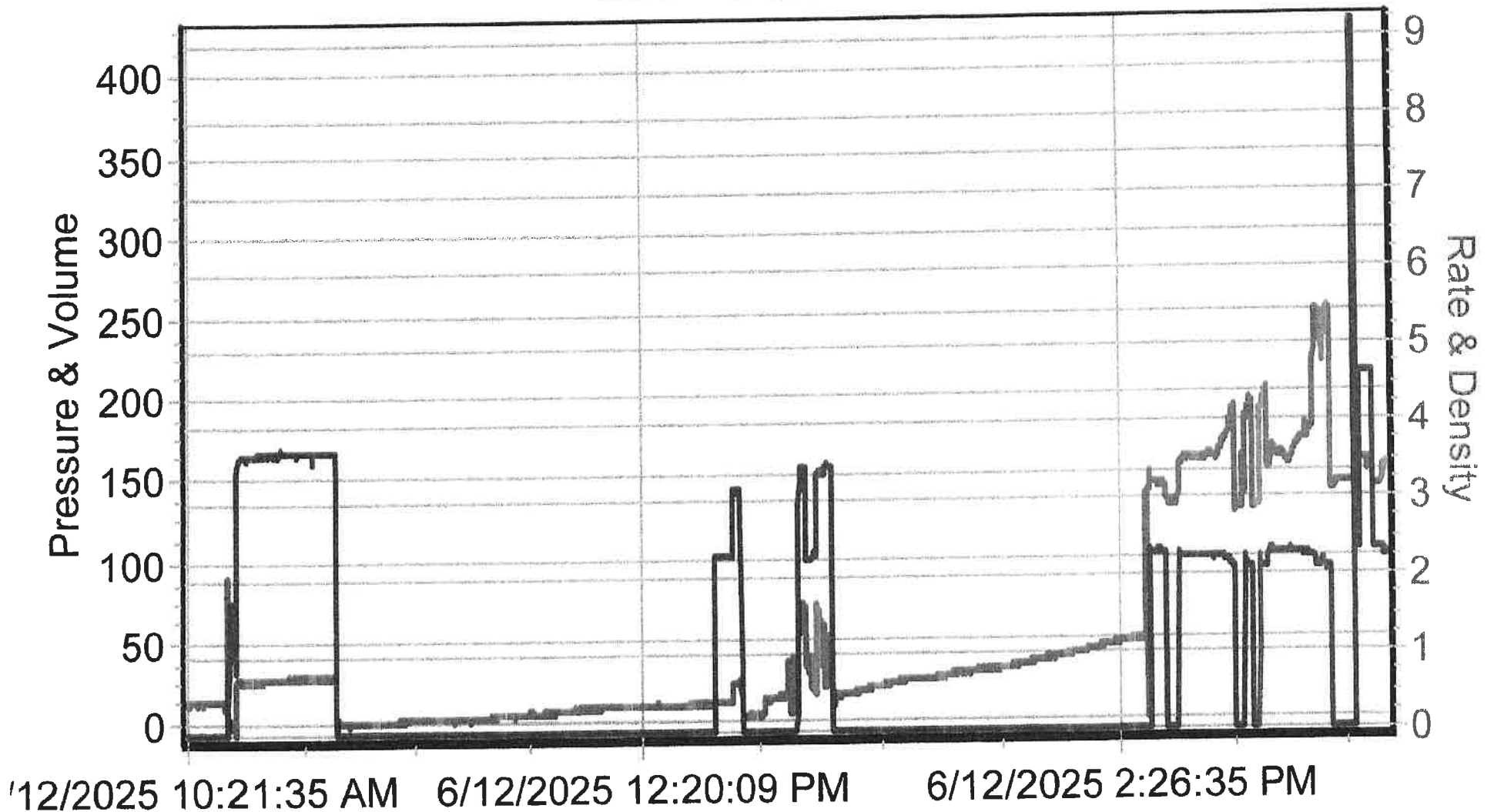
CEMENTING JOB LOG

CEMENTING JOB LOG

[illegible]

EDISON OPERATING LIGHT UNIT 1-8 PTA

— Pressure 1 — Total Rate





Excel Wireline, LLC
457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
6/12/2025	7/16/2025

Invoice #
6241

Bill To
Edison Operating Company, LLC 9342 E. Central, Suite A Wichita, KS 67206

		Lease	Well #	County	Truck
		Light 1-8	Old	Seward	#1
Quantity	Description	Unit Price		Amount	
1	Service Charge, Set 5.5" CIBP @ 4480, Dump Cement on Plug- 2 Sacks, 3 1/8" Tag Gun- 4 Holes, 3 1/8" Tag Gun- 4 Holes	4,305.00		4,305.00T	
Thank you for your business!		Subtotal		\$4,305.00	
All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court. Filing and other fees will be added to accounts turned over to collections.		Sales Tax (7.75%)		\$333.64	
		Balance Due		\$4,638.64	

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court. Filing and other fees will be added to accounts turned over to collections.



Date:

Date 6/12/23

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.	
Customer _____	
General Terms and Conditions	
(1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.	
(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.	
(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the	
SUBTOTAL	\$ 4305. ⁰⁰
DISCOUNT	
SUBTOTAL	\$ 4305. ⁰⁰
TAX	799.64
NET TOTAL	\$ 4400.64

Customer

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of replacing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

JV Energy Services, Inc.
PO Box 828
Liberal, KS 67905

Invoice

Date	Invoice #
6/30/2025	4356

Bill To
Edison Operating Company 9342 E Central, Ste A Wichita, KS 67206

		Well Site	Terms
		Light Unit 1-8	Net 30
Quantity	Description	Rate	Amount
42	Rig #8 - 4 men	300.00	12,600.00T
4	Crew Truck - per day	100.00	400.00T
210	Diesel - Gallon (5 gallons per hour)	3.50	735.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
1	Power Tongs (per trip)	100.00	100.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.75%	1,078.10

**JV ENERGY SERVICES, INC.**

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well _____ Mileage _____ Date 6-10-25
Company Edison operating State KS County Seaward
Lease Well No. Light unit #1-8 Sec. _____ P.O. No. _____

REMARKS Drive To location and Rig Stack and get Rig out drive
To location and SPOT in and shut down.

RODS PULLED		RODS RUN	
Polish Rod _____	Polish Rod _____		
Subs _____	Subs _____		
Rods _____	Rods _____		
Subs _____	Subs _____		
Pump _____	Pump _____		
No. _____	No. _____		
Size _____	Size _____		
Anchor _____	Anchor _____		
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.		
Subs _____	Subs _____		
Anchor/Packer _____	Anchor/Packer _____		
Comp. Tension _____			
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____		
Mud Anchor _____	Mud Anchor _____		
Rods Parted At: _____	Tubing Leak At: _____		
Type Part: _____	Type Leak: _____		

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs			Rod Tongs
Elev. L.Y.T.			Rod Wiper Rubber
3 1/2" Elev.			Tbg. Wiper Rubber
Thread Dope			Standing Valve
Sand Pump			Skid
Csq. Swab Tools			Scratcher
Stripping Head & Flange			Paraffin Knife
Stripper Rubber			Fishing Tool
R-45 Ring Gasket			Light Plant
H ₂ S Monitor			Air Packs
Multi-Gas-Monitor			Lay Down Machine

	HRS.	RT
Co. Rep.		
Operator <u>Jose Guinones</u>	<u>6</u>	
D. Man <u>Ever Pinar</u>	<u>6</u>	
Helper <u>Joseph Garcia</u>	<u>6</u>	
Helper <u>Candelario Mendoza</u>	<u>6</u>	
Helper		



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well _____ Mileage _____ Date 6-11-25
Company Edison operating State KS County Seward
Lease Well No. Light unit #1-8 Sec. _____ P.O. No. _____

REMARKS Drive To location and have safety meeting Rig inspection and Rig up Have trouble To drilling The anchor holes find Cliche To hard and Check Tbg psi 0 csq psi 100 surface 120 and blow down well and unset pump and pump 40 bbls HOT water To Clean Rods and Tbg and TO H w/ 1 1/4 x 22' polish Rod w/ 1 1/2 x 8' liner 2' 3/4 pony 183 3/4 Rods 2 x 1 1/4 x 16 pump 1' g/a come let down Rods and Rig up Tools To pull Tbg and unpack well Release PKRS let down 2 Jnts 2 3/8 and Have trouble w 3 1/2 liner was stuck w Tbg and cut one Jnt 3 1/2 2 Times To make free and pull 126' liner 3 1/2 and 2 PKRS Come out lit down and pull HT Jnts 2 3/8 Total and shut well in and shut

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod		Polish Rod				
Subs		Subs				
Rods		Rods			Rod Tongs	
Subs		Subs			Elev. L.Y.T.	Rod Wiper Rubber
Pump		Pump			3 1/2" Elev.	Tbg. Wiper Rubber
No.		No.			Thread Dope	Standing Valve
Size		Size			Sand Pump	Skid
					Csq. Swab Tools	Scratcher
Anchor		Anchor			Stripping Head & Flange	Paraffin Knife
TUBING PULLED	JTS.	TUBING RUN	JTS.		Stripper Rubber	Fishing Tool
Subs		Subs			R-45 Ring Gasket	Light Plant
Anchor/Packer					H ₂ S Monitor	Air Packs
		Anchor/Packer			Multi-Gas-Monitor	Lay Down Machine
Comp. Tension						
SN @	Perf. Sub	SN @	Perf. Sub		Co. Rep.	HRS. RT
Mud Anchor		Mud Anchor			Operator <u>Jose Guinones</u>	<u>15</u>
					D. Man <u>Ever pinon</u>	<u>15</u>
Rods Parted At:		Tubing Leak At:			Helper <u>Joseph Garcia</u>	<u>15</u>
Type Part:		Type Leak:			Helper <u>Candelario Mendoza</u>	<u>15</u>



Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No.	8	New Well	Old Well	Mileage	Date	6-12-25
Company	Edison operating					
Lease Well No.	Light unit # 1-8					
			Sec.		State	County
					KS	Seward
						P.O. No.

REMARKS Drive To location and Have Safety meeting Rig inspection and check well Ps.
0 and ToH w/ 99 Jnts SW 15 m/a and Rig up wire line Tools To Run in and set
plug @ 4580 and dump 2 SKS CNT and pack well w one Jt Try To load CSG pump
100 bbls don't load and unpack well and Rig up wire line To Run in and perforate @
1500' and let down wire line and Run 5 1/2 PKR 40 Jnts let down 9 Jnts set PKR @
1000' and Rig up Coasor To pump 80 SKS of CNT and Release PKR ToH w/ 31 Jnts 5 1/2 PKR SW
Rig up wire line perforate @ 560 Rig down wire line ToH w/ 16 Jnts To 500' pack well Rig up
Coasor and pump 300 SKS CNT we get CNT on CSG and surface and unpack well ToH w/
16 Jnts and dig conductor pipe and shut down. drive back To Town.

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod		Polish Rod				
Subs		Subs				
Rods		Rods			Rod Tongs	
					Rod Wiper Rubber	
Subs		Subs			Tbg. Wiper Rubber	
Pump		Pump			Standing Valve	
No.		No.			Skid	
Size		Size			Scratcher	
					Paraffin Knife	
Anchor		Anchor			Fishing Tool	
TUBING PULLED	JTS.	TUBING RUN	JTS.		Light Plant	
Subs		Subs			Air Packs	
Anchor/Packer		Anchor/Packer			Lay Down Machine	
Comp. Tension						
SN @	Perf. Sub	SN @	Perf. Sub			
Mud Anchor		Mud Anchor				
Rods Parted At:		Tubing Leak At:				
Type Part:		Type Leak:				



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well Old Well Mileage _____ Date 6-13-25
Company Edison operating State KS County Seward
Lease Well No. light unit #1-8 Sec. _____ P.O. No. _____

REMARKS Drive to location and Have Safety meeting Rig inspection and cut
Hole on Conductor pipe To pump cmt and Rig up Quasar To full up CSG
pump 3/4 bbls on CSG 3/4 bbls on surface and 1/4 bbl on Conductor pipe
filled up to the Tape and Rig down Quasar and break The well head
Rig down and drive Rig To The Yard.

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod	Subs	Polish Rod	Subs			
Polish Rod		Polish Rod				
Subs		Subs				
Rods		Rods				
Subs		Subs				
Pump		Pump				
No.		No.				
Size		Size				
Anchor		Anchor				
TUBING PULLED	JTS.	TUBING RUN	JTS.			
Subs		Subs				
Anchor/Packer		Anchor/Packer				
Comp. Tension						
SN @	Perf. Sub	SN @	Perf. Sub			
Mud Anchor		Mud Anchor				
Rods Parted At:		Tubing Leak At:				
Type Part:		Type Leak:				

	HRS.	RT
Co. Rep.		
Operator <u>Jose Guirao</u>	<u>8</u>	
D. Man <u>Ever Pina</u>	<u>8</u>	
Helper <u>Joseph Garcia</u>	<u>8</u>	
Helper <u>William Rodriguez</u>	<u>8</u>	
Helper		

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
6/17/2025	159177

Bill To

Edison Operating Company LLC
9342 E. Central, Suite A
Wichita, KS 67206

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Light Unit 1-8

Description	Quantity	Rate	Amount
Mileage-Pickup	6	5.69	34.14
Mileage-Equipment Mileage	6	8.89	53.34
Pumping Charge-0'-3500'	1	1,686.83	1,686.83
Cement-Lite-A(LB)	50	24.01	1,200.50
C-41L Defoamer Liquid	1	49.60	49.60
Subtotal			3,024.41
Discount-10%		-10.00%	-302.44

Total	\$2,721.97
Payments/Credits	\$0.00
Balance Due	\$2,721.97

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



www.quasarenergyservices.com

	FRACTURING	ACID	CEMENT	NITROGEN
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				

[illegible]



Form 185-2r

Office: 940-612-3336

6/13/25

CEMENTING JOB LOG

Company:	EDISON OPERATING CO. LLC	Well Name:	LIGHT UNIT 1-8
Type Job:	PLUG/PTA	AFF #:	0

CEMENTING JOB LOG - Page: 1