

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## OIL AND GAS LEASE

This Agreement is made and entered into this **11th** day of July, **2025**, by and between **Jesse James Cross**, whose address is: 766 Q75 RD, EUREKA, KS 67045, party of the first part, hereinafter called "Lessor" (whether one or more), and **CLMX Energy LLC**, whose address is 4601 E. Douglas Ave., STE 150, Wichita, KS 67218, party of the second part, hereinafter called "Lessee".

**WITNESSETH**, That the said Lessor, for and in consideration of **\*\*\*Ten and More (\$10.00)\*\*\* DOLLARS**, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto the said Lessee, for the sole and only purpose of exploring by geophysical surveys, by seismograph, core test, gravity and magnetic methods, mining, and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), injecting gas, water and other fluids and air unto subsurface strata, the drilling of wells and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production and, in exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary, all that certain tract of land, together with any reversionary rights therein, situated in Greenwood County, State of Kansas described as follows, to-wit:

**Township 27 South, Range 10 East, Section 12** and containing 100 acres, more or less, together with all strips or parcels of land (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by Lessor.

It is agreed that this lease shall remain in force for a term of two (2) years from this date (the "**Primary Term**") and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided.

1. If, at the expiration of the Primary Term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the Primary Term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the Primary Term. Lessee may at any time or times during or after the Primary Term surrender this lease as to

all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered. Whenever used in this lease the word "**operations**" shall mean operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities

3. In consideration of the premises the said Lessee covenants and agrees:

- i. To deliver to the credit of Lessor free of cost, in the pipe line to which it may connect its wells, the three-twentieths (3/20) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.
- ii. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, three-twentieths (3/20) of the gross proceeds received by Lessee from the sale of such produced substances where the same is sold at the mouth of the well, or if not sold at the mouth of the well, then three-twentieths (3/20) of the market value thereof at the mouth of the well, but in no event more than three-twentieths (3/20) of the net proceeds of the sale thereof, (which shall be the amount realized from such sales less cleaning, sweetening, compressing, dehydrating, separating, gathering and transporting, and other costs necessary to render it marketable pipeline gas, hereinafter referred to as "**Improvement Expenses**"), said payments to be made monthly. For purposes of this provision, the produced substances shall be considered as not being sold at the mouth of the well if any of the improvement expenses are borne by the Lessee rather than the party to whom the produced substances are sold.
- iii. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline or dry commercial gas, three-twentieths (3/20) of the gross proceeds, at the mouth of the well, received by Lessee for the gas during the time such gas shall be used, said payments to be made monthly.

4. Where gas from a well capable of producing gas is not sold or used, Lessee shall pay or tender as royalty to the royalty owners One Dollar per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

**10.** Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

**11.** The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

**12.** Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or re-working operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling, or re-working operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

**13.** All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held

liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and Lessor hereby agrees that any such payments made by Lessee for the Lessor may be deducted from any amounts of money which may become due the Lessor under the terms of this lease. The undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this Lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

16. All money payments permitted or required by the terms of this lease shall be paid or tendered to Lessor or to Lessor's credit in \_\_\_\_\_ Bank at

\_\_\_\_\_ or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the U.S. Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

[Signature Pages Follow]

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Jesse James Cross  
Jesse James Cross

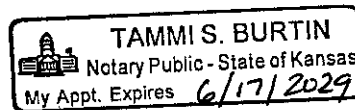
**ACKNOWLEDGEMENT**

County of Greenwood  
State of Kansas

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this day of 7/14, 2025, personally appeared to me known to be the person(s) described in and that executed the foregoing instrument and acknowledged to me that such each executed the same in his (her, their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

MY COMMISSION EXPIRES: 6/17/2029



Notary Public: Tammi S. Burtin

Address: 1716 220th Eureka KS 67045

**From:** [Deanna Garrison \[KCC\]](#)  
**To:** [Kelcey Marsh \[KCC\]](#)  
**Cc:** [Cheryl L. Boyer \[KCC\]](#)  
**Subject:** FW: T1 -  
**Date:** Wednesday, July 30, 2025 11:50:22 AM  
**Attachments:** [image003.png](#)  
[image004.png](#)  
[image005.png](#)

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You can process the T1's – Cheri you might attach e-mail to T1.

**From:** Marty Spaulding <MSpaulding@redbudinc.com>  
**Sent:** Wednesday, July 30, 2025 11:03 AM  
**To:** Deanna Garrison [KCC] <Deanna.Garrison@ks.gov>  
**Cc:** Tom Kaetzer <TKaetzer@redbudinc.com>; Amy Ryan <ARyan@redbudinc.com>; James Duffield <JDuffield@redbudinc.com>; Mike Taylor <mtaylor@redbudinc.com>; Kimberlee Dixon <kdixon@redbudinc.com>  
**Subject:** RE: T1 -

**EXTERNAL:** This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Deanna,

Redbud approves the transfer of the Cross wells to CLMX Energy

Well	API	STR	Co	Type	Status	KDOR
CROSS 1	15-073-20595-0000	Sec 12-27S-10E	Greenwood	OIL	IN	102575
CROSS 5	15-073-21976-0000	Sec 12-27S-10E	Greenwood	OIL	IN	102575
CROSS 6	15-073-22215-0001	Sec 12-27S-10E	Greenwood	SWD	AI	102575
CROSS 8	15-073-21975-0000	Sec 12-27S-10E	Greenwood	OIL	IN	102575

Thank you,

*Marty*  
Martha H. Spaulding  
Land Administration



RedBud Oil and Gas Operating, LLC  
8150 N Central Expy, Ste 1425  
Dallas, TX 75206  
(214) 691-5800 x 101

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**From:** Deanna Garrison [KCC] <[Deanna.Garrison@ks.gov](mailto:Deanna.Garrison@ks.gov)>  
**Sent:** Monday, July 28, 2025 3:31 PM  
**To:** Marty Spaulding <[MSpaulding@redbudinc.com](mailto:MSpaulding@redbudinc.com)>  
**Subject:** RE: T1 -

**EXTERNAL EMAIL - Confirm Before You Click**

Okay, Got it, Just let me know.

---

**From:** Marty Spaulding <[MSpaulding@redbudinc.com](mailto:MSpaulding@redbudinc.com)>  
**Sent:** Monday, July 28, 2025 3:03 PM  
**To:** Deanna Garrison [KCC] <[Deanna.Garrison@ks.gov](mailto:Deanna.Garrison@ks.gov)>  
**Subject:** RE: T1 -

**EXTERNAL:** This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Again I am not aware that we sold these wells. I have circulated an interoffice email to see what I can find out.

I'll let you know what I find out.

Thanks,

*~Marty*

Martha H Spaulding  
Land Administration



REDBUD E&P, INC  
8150 N Central Expy, Ste 1425  
Dallas, TX 75206  
(214) 691-5800 x 101  
[mspaulding@redbudinc.com](mailto:mspaulding@redbudinc.com)

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**From:** Deanna Garrison [KCC] <[Deanna.Garrison@ks.gov](mailto:Deanna.Garrison@ks.gov)>  
**Sent:** Monday, July 28, 2025 2:52 PM  
**To:** Marty Spaulding <[MSpaulding@redbudinc.com](mailto:MSpaulding@redbudinc.com)>  
**Subject:** RE: T1 -

**EXTERNAL EMAIL - Confirm Before You Click**

No- do you have one? They just sent the new lease.

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**From:** Marty Spaulding <[MSpaulding@redbudinc.com](mailto:MSpaulding@redbudinc.com)>  
**Sent:** Monday, July 28, 2025 2:31 PM  
**To:** Deanna Garrison [KCC] <[Deanna.Garrison@ks.gov](mailto:Deanna.Garrison@ks.gov)>  
**Subject:** RE: T1 -

**EXTERNAL:** This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

I'm not aware of this sale. Did they provide an Assignment or Bill of Sale from Redbud?

~Marty

Martha H Spaulding  
Land Administration



REDBUD E&P, INC  
8150 N Central Expy, Ste 1425  
Dallas, TX 75206  
(214) 691-5800 x 101  
[mspaulding@redbudinc.com](mailto:mspaulding@redbudinc.com)

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**From:** Deanna Garrison [KCC] <[Deanna.Garrison@ks.gov](mailto:Deanna.Garrison@ks.gov)>  
**Sent:** Monday, July 28, 2025 12:34 PM  
**To:** Marty Spaulding <[MSpaulding@redbudinc.com](mailto:MSpaulding@redbudinc.com)>  
**Subject:** T1 -

**EXTERNAL EMAIL - Confirm Before You Click**

Marty, I received a T1 – for the following wells going to CLMX Energy. They submitted a new lease. What I'm needing from you is verification that it 's okay to Transfer these wells. Please let me know.

\* Lease Name: CROSS \* Location: 12-27S-10E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WS)
<u>1</u>	<u>15-073-20595-00-00</u>	3617 FSL <i>Circle:</i> FSL/FNL	1399 FEL <i>Circle:</i> FEL/FWL	<u>OIL</u>
<u>8</u>	<u>15-073-21975-00-00</u>	3347 FSL FSL/FNL	346 FEL FEL/FWL	<u>OIL</u>
<u>5</u>	<u>15-073-21976-00-00</u>	2058 FSL FSL/FNL	311 FEL FEL/FWL	<u>OIL</u>
<u>6</u>	<u>15-073-22215-00-01</u>	2996 FSL FSL/FNL	1008 FEL FEL/FWL	<u>SWD</u>

Deanna Garrison  
Research Analyst, EPR Department  
Kansas Corporation Commission  
266 N. Main, Ste 220 | Wichita, KS | 67202-1513

Phone (316)337-6209 | Fax (316)337-6211 | <http://kcc.ks.gov/>  
E-mail: [dgarrison@kcc.ks.gov](mailto:dgarrison@kcc.ks.gov)