

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

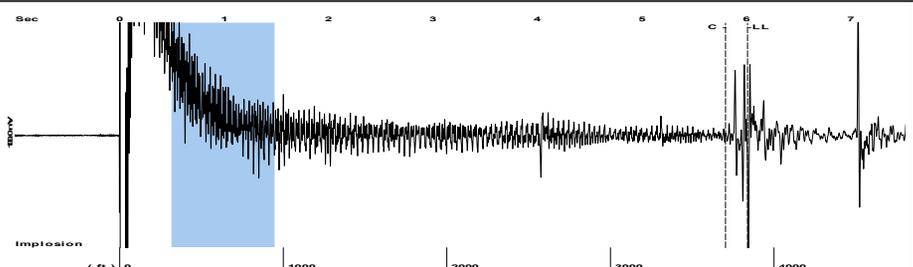
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

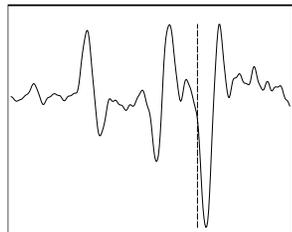
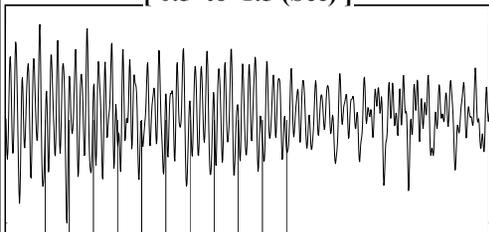
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 07/30/25 14:28:13)



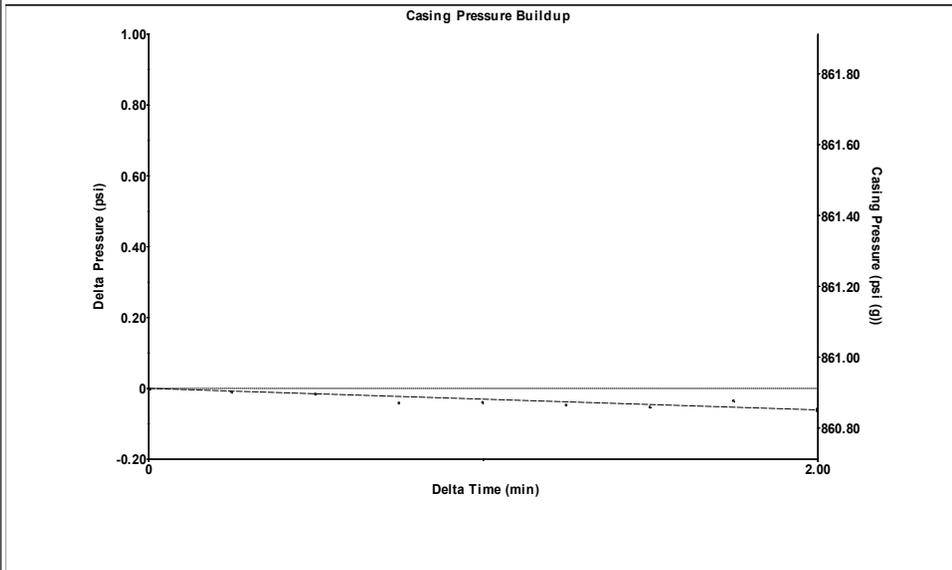
Filter Type High Pass Automatic Collar Count Yes Time 6.011 sec
 Manual Acoustic Veloc 1270.54 ft/s Manual JTS/sec 20.0401 Joints 121.049 Jts
 Depth 3837.25 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 07/30/25 14:28:13)



Change in Pressure -0.06 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 07/30/25 14:28:13)

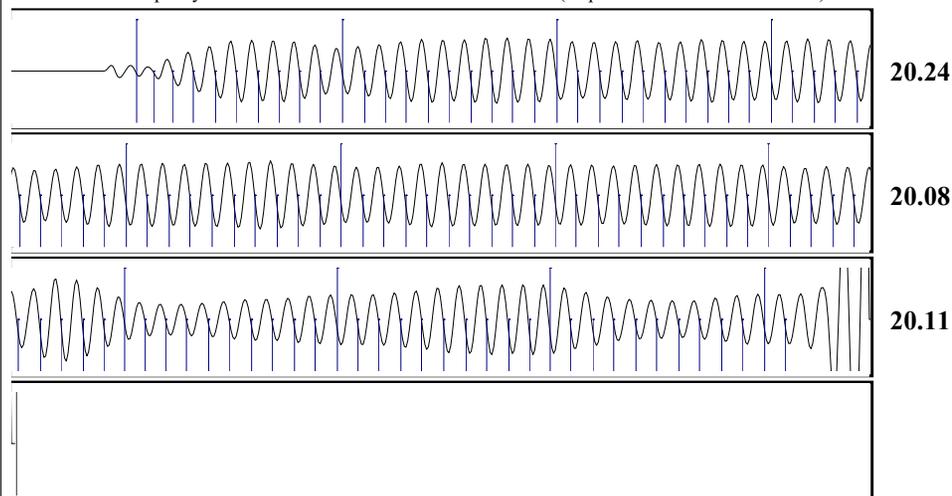
Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	860.9 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.1 psi
IPR Method		Vogel	2.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		949.6 psi (g)
Oil	40 deg.API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	3837.25 ft	
Gas	0.65 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1276.74 ft/s	5040.00 ft	
		Formation Depth	
		5150.00 ft	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 1313 ft
 Static BHP
 1546.4 psi (g)

Acoustic Test This Well is TA'ed

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 07/30/25 14:28:13)



Acoustic Velocity	1276.74 ft/s	Joints counted	111
Joints Per Second	20.1379 jts/sec	Joints to liquid level	121.049
Depth to liquid level	3837.25 ft	Filter Width	18.0401 22.0401
Automatic Collar Count	Yes	Time to 1st Collar	0.292 5.804

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/04/2025

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-21774-01-00
STARKS & MASNER 3307 30-1H
NE/4 Sec.30-33S-07W
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"