KOLAR Document ID: 1845935

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 4485 Name: Verde Oil Company

Address 1: 7701 BROADWAY ST., STE 200

Address 2:

City: SAN ANTONIO State: TX Zip: 78209 + 3261

Contact Person: Jeffrey Dale Phone: (210) 828-7852

API No.: 15-205-28345-00-00 Permit No.: D32175.0

_ - SE - SE - SE Sec. 28 Twp. 29 S. R. 15 ☑ East ☐ West

262 Feet from ☐ North / ☑ South Line of Section

172 Feet from ☑ East / ☐ West Line of Section

Lease: LANDER Well No.: WDW 1

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 5000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.875
Set at:		40		1578		1565
Sacks of Cement:		8		233		Type: Seal Tite
Cement Top:		0		0		
Cement Bottom:		40		1578		

Packer Type: J Set at: 1565

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 1651 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1578 Bottom Feet: 1651 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.468683 Long: -95.76154 Date Acquired: 06/11/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 06/02/2025 Using: Verde Oil Company Company's Equipment

The zone tested for this well is between 1565 feet and 0 feet.

The test results were verified by operator's representative:

Name: Chris Dale Title: Geologist Phone: (620) 433-7030

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/01/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus full of fluid

All information came from ACO-1 which does not match permit (Pg 1). Permit needs correction.

KCC corrected the permit and mailed a copy to the operator.