

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 6470 Name: Schankie Well Service, Inc.
Address 1: PO BOX 397
Address 2: _____
City: MADISON State: KS Zip: 66860 + 0397
Contact Person: Randall Schankie Phone: (620) 437-2595

API No.: 15-073-23550-00-00 Permit No.: E24313.2
SW SW NE Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West
2637 Feet from ☐ North / ☒ South Line of Section
2443 Feet from ☒ East / ☐ West Line of Section
Lease: EDWARDS Well No.: 12
County: Greenwood

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 300 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>210</u>		<u>2250</u>			<u>2146</u>
Sacks of Cement:		<u>135</u>		<u>200</u>			<u>NA</u>
Cement Top:		<u>0</u>		<u>1400</u>			
Cement Bottom:		<u>210</u>		<u>2250</u>			

Packer Type: BAKER Set at: 2146
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2250 (2233) feet depth
Zone of Injection Formation: BARTLESVILLE Top Feet: 2168 Bottom Feet: 2213 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.03569 Long: -96.29475 Date Acquired: 07/29/2020
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 07/31/2025 Using: SCHANKIE WELL SERVICE INC Company's Equipment
The zone tested for this well is between 0 feet and 2146 feet.
The test results were verified by operator's representative:
Name: KALE SCHANKIE Title: EMPLOYEE Phone: (620) 437-6247

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/30/2030

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Annulus full of fluid.
ACO-1 found (RBDMS). All information came from the ACO-1. The ACO-1 and Permit (Pg.4) match.