KOLAR Document ID: 1854584

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 9855 Name: Grand Mesa Operating Company

Address 1: 1700 N WATERFRONT PKWY BLDG 600

Address 2:

City: WICHITA State: KS Zip: 67206 + 5514

Contact Person: Jay Schweikert Phone: (316) 265-3000

API No.: 15-065-22704-00-01 Permit No.: E26942.1

_ - SW - SE - NW Sec. 10 Twp. 6 S. R. 22 ☐ East ☑ West

3010 Feet from ☐ North / ☑ South Line of Section

3582 Feet from ☑ East / ☐ West Line of Section

Lease: RUSH TRUST Well No.: C-1

County: Graham

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		251		3799		3586
Sacks of Cement:		275		75		Type: SealTite Lined
Cement Top:		0		3130		
Cement Bottom:		251		3799		

Packer Type: Lockset Set at: 3586

☑ DV Tool ☐ Port Collar Depth of: 1935 feet with 375 sacks of cement TD (and plug back): 3960 (3758) feet depth

Zone of Injection Formation: LANSING J Top Feet: 3661 Bottom Feet: 3665 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.54744 Long: -099.76369 Date Acquired: 08/06/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	305	305	305			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus: 0

Test Date: 08/06/2025 Using: Hurricane Services Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3586 feet.

The test results were verified by operator's representative:

Name: Kevin "Steamer" Simpson Title: Foreman Phone: (719) 342-1789

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/05/2030

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: