

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

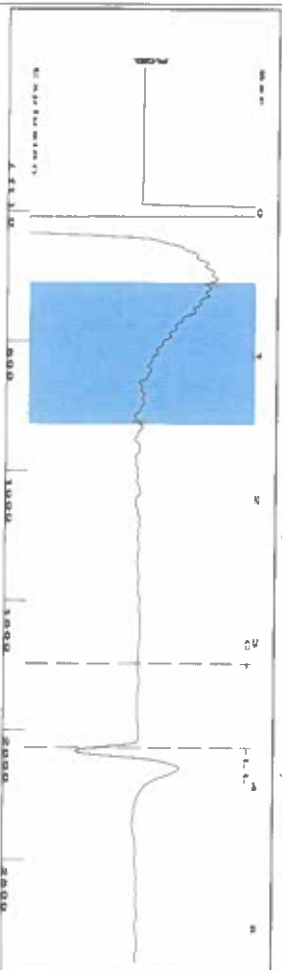
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

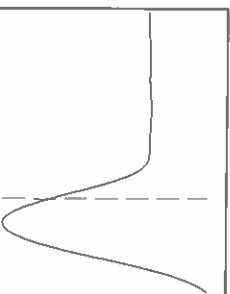
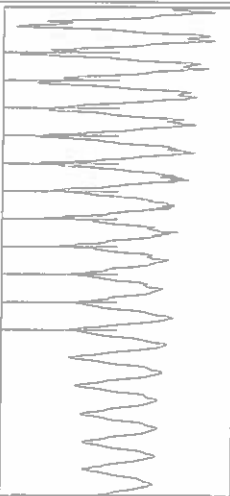
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Hoffman 3 (acquired on: 07/31/25 13:00:15)



Filter Type High Pass Automatic Collar Count Yes Time 3.738 sec
Manual Acoustic Veloc 1116.2 ft/s Manual JTS/sec 17.6056 Joints 65.1674 J/s
Depth 2065.81 ft

0.5 to 1.5 (Sec) 1



Analysis Method: Automatic

Group: SUBLETTE Well: Hoffman 3 (acquired on: 07/31/25 13:00:15)

Production	Potential	Casing Pressure	Producing
Current	-*-	25.5 psi (g)	Annular
Oil	-*-	Casing Pressure Buildup	Gas Flow
Water	-*-	-0.039 psi	% Liquid
Gas	-*-	1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	Mscf/D
PBH/PSBHP	-*-	28.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg API		2065.81 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.87 Sp.Gr.AIR		5174.00 ft	
Acoustic Velocity	1105.3 ft/s	Formation Depth	
		4742.00 ft	

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

3108 ft
3108 ft

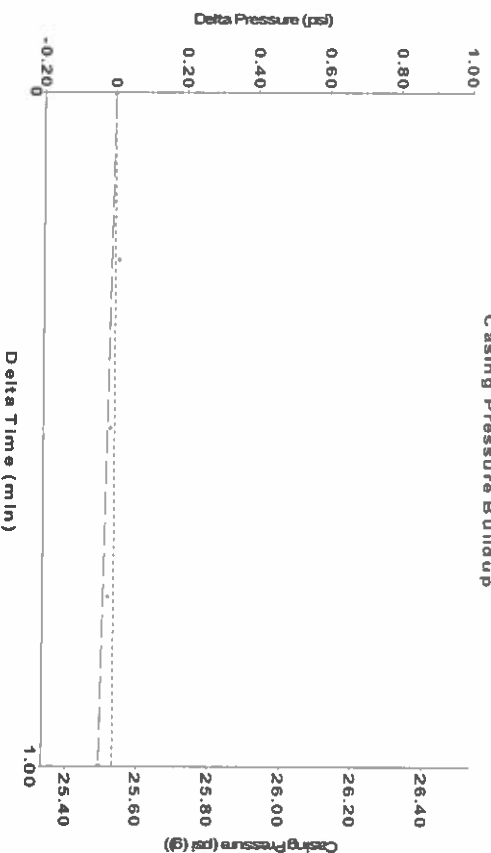
7/31/25



Pump Intake
1042.4 psi (g)
Producing BHP
909.3 psi (g)
Static BHP
1042.4 psi (g)

Group: SUBLETTE Well: Hoffman 3 (acquired on: 07/31/25 13:00:15)

Casing Pressure Buildup



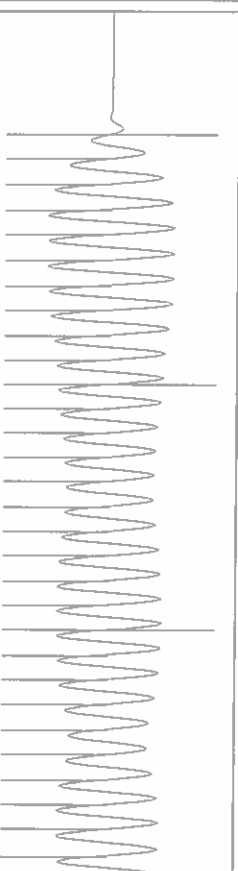
Change in Pressure -0.04 psi

PT14679

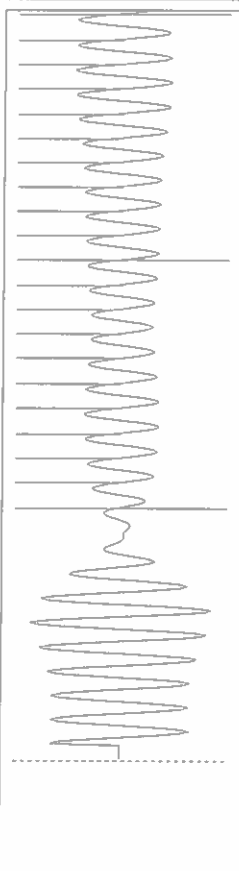
Change in Time 1.00 min

Range 0 - ? psi

Group: SUBLETTE Well: Hoffman 3 (acquired on: 07/31/25 13:00:15)



17.39



17.50

Acoustic Velocity 1105.3 ft/s Joints counted 50
Joints Per Second 17.4338 J/s/sec Joints to liquid level 19.6056
Depth to liquid level 2065.81 ft Filter Width 3.152
Automatic Collar Count Yes Time to 1st Collar

08/07/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21668-00-01
Hoffman 3-O19-30-32
SE/4 Sec.19-30S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"