KOLAR Document ID: 1853991

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Steve Tedesco
Phone: (720) 822-7734
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-011-23010-00-00
Spot Description:
SW SW SE Sec. 15 Twp. 26 S. R. 23 ☑ E ☐ W
399 feet from ☐ N / ☑ S Line of Section
2017 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Bourbon Elevation: ☐ GL ☐ KB
Lease Name: SCHAFF Well #: 15-15
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/17/2004 Date Shut-In: 08/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		20	920			
Amount of Cement		5	153			
Top of Cement		0	0			
Bottom of Cement		20	924			

Casing Fluid Level from Surface: 380 How Determined? Weighted String Date: 7/28/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 924 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 478 to 481 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Brad Bohrer ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 08/07/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/07/2025

Steve Tedesco
Running Foxes Petroleum Inc.
14550 E EASTER AVE STE 200
CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment
API 15-011-23010-00-00
SCHAFF 15-15
SE/4 Sec.15-26S-23E
Bourbon County, Kansas

Dear Steve Tedesco:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/06/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Brad Bohrer ECRS
KCC DISTRICT 3