KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33297
Name: Rockin Bar Nothin Ranch, Inc.
Address 1: 2339 CR 2800
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7187
Contact Person: Melanee Watts
Phone: ( 620 ) 330-3454
Lease Name: MELANDER
Well Number: RBN 8

API No.: 15-125-32065-00-01
Permit No: E24171.5
Reporting Year: 2024
*(January 1 to December 31)*

____ - SW - NE - NW Sec. 11 Twp. 34 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
4034 feet from ☐ N / ☑ S Line of Section
3713 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: wayside
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 900 | 400 | 0 | 0 | 31 |
| February | 1100 | 400 | 0 | 0 | 28 |
| March | 100 | 400 | 0 | 0 | 31 |
| April | 1000 | 400 | 0 | 0 | 30 |
| May | 900 | 400 | 0 | 0 | 30 |
| June | 1200 | 400 | 0 | 0 | 30 |
| July | 1200 | 400 | 0 | 0 | 31 |
| August | 1100 | 400 | 0 | 0 | 31 |
| September | 1000 | 400 | 0 | 0 | 30 |
| October | 1000 | 400 | 0 | 0 | 31 |
| November | 1100 | 400 | 0 | 0 | 30 |
| December | 100 | 400 | 0 | 0 | 31 |
| ***TOTAL*** | 10700 | | 0 | | |

Submitted Electronically