KOLAR Document ID: 1854610

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
Contact Person Email: marge.schulte@johnofarmer.com
Field Contact Person: Val Dreher
Field Contact Person Phone: (785) 483-8356

API No. 15- 15-191-00145-00-00
Spot Description: NE SW SW NW
NE SW SW NW Sec. 6 Twp. 31 S. R. 1 ☐ E ☑ W
2302 feet from ☑ N / ☐ S Line of Section
639 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sumner Elevation: ☐ GL ☐ KB
Lease Name: ANSON WEST UNIT B Well #: 1-1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/06/1961 Date Shut-In: 07/07/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		433	3721			
Amount of Cement		280	60			
Top of Cement		0	NA			
Bottom of Cement		433	3721			

Casing Fluid Level from Surface: 2377 How Determined? fluid level machine Date: 07/07/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3735 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3721 to 3735 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

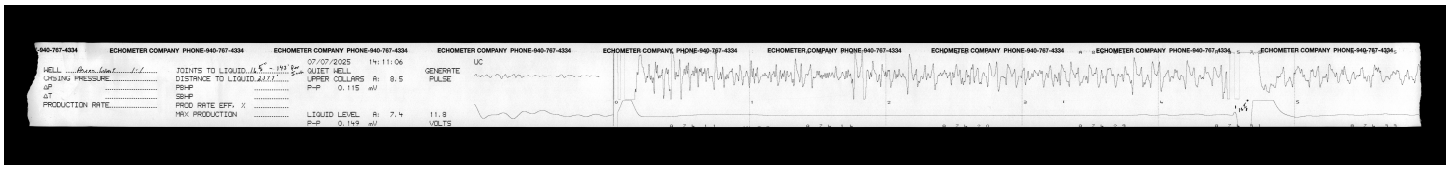
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 08/11/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


ECHOMETER COMPANY PHONE-940-767-4334
WELL Hansen Unit #1
JOINTS TO LIQUID 165 - 193 Est
USING PRESSURE
DISTANCE TO LIQUID 2117
ΔP
AT
PRODUCTION RATE
PBHP
SBHP
PROD RATE EFF. %
MAX PRODUCTION
07/07/2025 1h:11:06
QUIET WELL
UPPER COLLARS A: 8.5
P-P 0.115 mV
LIQUID LEVEL A: 7.4
P-P 0.149 mV
GENERATE PULSE
11.8 VOLTS
UC

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2025

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-0352

Re: Temporary Abandonment
API 15-191-00145-00-00
ANSON WEST UNIT B 1-1
NW/4 Sec.06-31S-01W
Sumner County, Kansas

Dear Marge Schulte:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"