KOLAR Document ID: 1852936

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5046
Name: Raymond Oil Company, Inc.
Address 1: PO BOX 48788
Address 2:
City: WICHITA State: KS Zip: 67201 + 8788
Contact Person: Allen Smith
Phone: (316) 267-4214
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-051-25898-00-00
Spot Description:
NW SE SW Sec. 14 Twp. 12 S. R. 19 ☐ E ☑ W
970 feet from ☐ N / ☑ S Line of Section
1700 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: PFEIFER Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/15/2009 Date Shut-In: 6/19/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		218	3905			
Amount of Cement		150	200			
Top of Cement		0	2900			
Bottom of Cement		218	3905			

Casing Fluid Level from Surface: 2362 How Determined? Tested Date: 8/07/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 1553 (depth) w / 275 sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3940 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3718 to 3722 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 3626 to 3630 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Shane Jones Comments: T/A# 4-006,885, FL is 525' higher then previous FL
TA Approved: ☑ Yes ☐ Denied Date: 08/11/2025

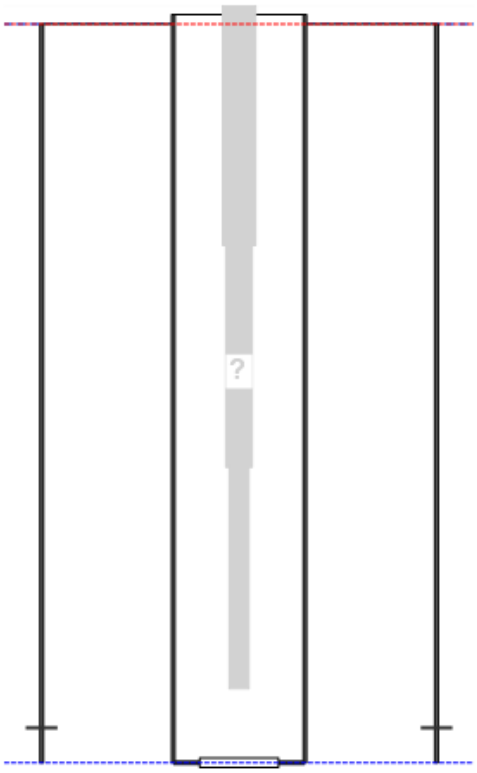
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Pfeifer #1 Fluid Level 8-7-2024
08/07/2025 11:36:08AM

Producing Shot
Manual Input



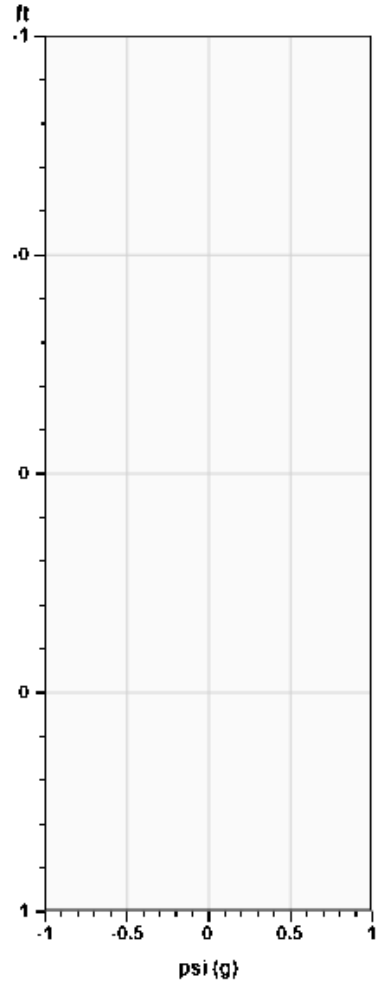
Manually Entered Production

Liquid Level	3795 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
. psi (g) @ *.* ft TVD

Static Liquid Level	2362 ft MD
Oil Column Height	*.* ft MD
Water Column Height	*.* ft MD

Pressure Profile (TVD)



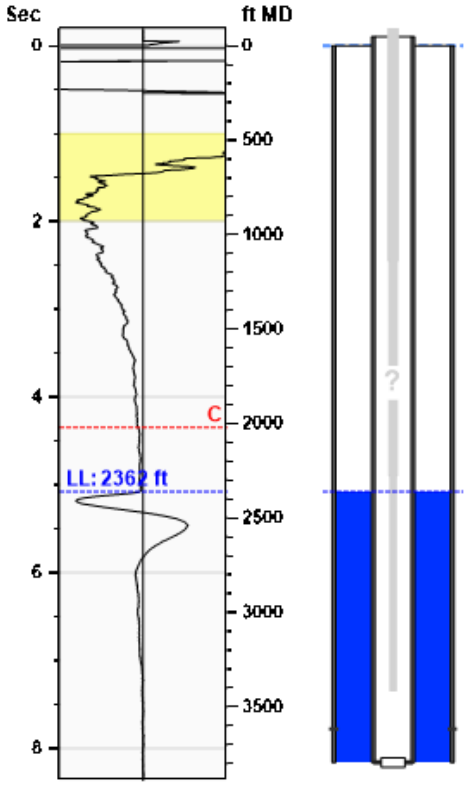
Well Test

Oil	*.* BBL/D
Water	*.* BBL/D

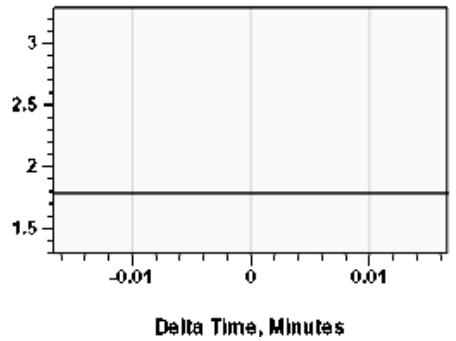
Comments and Recommendations

600psi - Acoustic Test

Static Shot
08/07/2025 11:36:08AM



Casing Pressure Buildup



Casing Pressure Buildup	1.8 psi (g)
	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity	

Casing Pressure

Pressure	1.8 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2025

Allen Smith
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67201-8788

Re: Temporary Abandonment
API 15-051-25898-00-00
PFEIFER 1
SW/4 Sec.14-12S-19W
Ellis County, Kansas

Dear Allen Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Shane Jones"