



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

DISPOSITION OF GAS:  <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION:  <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Patterson Energy LLC
Well Name	WEILAND UNIT 4-14
Doc ID	1855363

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	925	Class C	500	3%C2%G
Production	7.875	5.5	15.5	3350	Class A	190	5%Gyp2%G
Liner	5.5	4.5	13	3343	Class A	125	5%Gyp2%G



416 Main Street  
P.O. Box 225  
Victoria, KS 67671  
Office (785) 639-3949  
24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
6/10/2025	1504

Please Pay from this Invoice.  
Remit Payment to:  
416 Main Street PO BOX 225  
Victoria, KS 67671  
Billing Questions-Call Tianna at  
(785) 639-3949  
Email: franksoilfield@yahoo.com

KCC License Number  
35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellis County, KS	Wieland 4-14	Net 30	Squeeze

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	15	6.50	97.50
Ton Mileage (min.)	1	600.00	600.00
Medium Truck Miloase	15	1.50	22.50T
Class A Cement	200	21.00	4,200.00T
Discount		-642.00	-642.00

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$5,778.00

*We appreciate your business and look forward to serving you again!*

**Sales Tax (7.0%)** \$266.02

**Balance Due** \$6,044.02



# FRANKS Oilfield Service

♦ 416 Main St., P.O. Box 225, Victoria, KS 67671

♦ Office Phone (785) 639-3949

♦ 24 Hour Phone (785) 639-7269

♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 1504

LOCATION Victoria

FOREMAN Walt Dinkes

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-25		Wieland 4-14	1	13 <sup>5</sup>	16 <sup>W</sup>	<del>Franklin</del> <b>ELLIS</b>
CUSTOMER <u>Patterson Energy</u>			WALKER			
MAILING ADDRESS			2-5th			
CITY			5-North			
STATE			W.S.			
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			103	Chris		
			203	Jack		

JOB TYPE Squeeze HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER Packer 3129  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 645.0 3257-66  
 DISPLACEMENT 18.1-T DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 REMARKS: 3-C

Safety Meeting, Rig up Equipment, Hook up to well, Pressure Backfill  
Rate down tubing: 2 1/2 BPM @ 300#, mix 200 sks class A, Clear Pump thins  
Displace & Squeeze @ 2000#, reverse out clean, Pulled 3 Jts Pressure  
to 2000#, Shot in for 30 min, release Pressure, Pull tubing

Thank You  
Walt & Carol

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE	\$1500 <sup>00</sup>	\$1500 <sup>00</sup>
M001	15	MILEAGE	\$6.50	\$97.50
M003	9.4	Ten mile age Delivery	\$600 <sup>00</sup>	\$600 <sup>00</sup>
M004	15	Pick-up Miles	\$1.50	\$22.50
CP001	200 sks	Class A	\$21 <sup>00</sup>	\$4200 <sup>00</sup>
			sub total	\$6420 <sup>00</sup>
			less 10% disc.	\$6420 <sup>00</sup>
			sub total	\$5,778 <sup>00</sup>
			SALES TAX	266.02
			ESTIMATED TOTAL	6044.02

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





416 Main Street  
P.O. Box 225  
Victoria, KS 67671  
Office (785) 639-3949  
24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
7/29/2025	1546

**Please Pay from this Invoice.**  
Remit Payment to:  
416 Main Street P.O. Box 225  
Victoria, KS 67671  
Billing Questions: Call Hanna at  
(785) 639-3949  
Email: franksoilfield@yahoo.com

KCC License Number  
35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Russell County, KS	Wieland	Net 30	Liner

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	15	6.50	97.50
Ton Mileage (min.)	1	600.00	600.00
Medium Truck Miloase	15	1.50	22.50T
Head & Manifold Charge	1	0.00	0.00T
Class A 3% Calcium	125	21.00	2,625.00T
4-1/2 Rubber Plug	1	250.00	250.00T
4 1/2" Flush Joint FLoad Shoe	1	500.00	500.00T
Discount		-559.50	-559.50

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

*We appreciate your business and look forward to serving you again!*

<b>Subtotal</b>	\$5,035.50
<b>Sales Tax (8.5%)</b>	\$259.91
<b>Balance Due</b>	\$5,295.41



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◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1546  
LOCATION Victoria  
FOREMAN Walt Drikel

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-25		Wieland	1	13	16W	Russell
CUSTOMER Patterson Energy			Borham 1 West 4 N W15			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			103	Conner		
			201	Jack		
CITY	STATE	ZIP CODE				

JOB TYPE Liner HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" - 11.6 #  
CASING DEPTH 3342' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up Equipment, Local 4 1/2" casing, Pumphead for  
Rate: 3 1/2 BPM @ 200 #  
Mixed 125 SKs Class A, Clear Pump + Lines, Displaced 54 BBL H<sub>2</sub>O @ 1800 #  
Release 4 1/2 Plug, Displace 54 BBL H<sub>2</sub>O @ 1800 #, Landed Plug @ 2300 #  
Released Pressure, Float Held.  
Cement Did Circ to Surface  
Approx 4 BBL to Bit

Thank You  
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE	\$1500.00	\$1500.00
MO01	15	MILEAGE	\$6.50	\$97.50
MO03	5.88	Ton Mileage Delivery	\$600.00	\$600.00
MO04	1.5 <del>5.88</del>	Pick-up Mileage	\$150.00	\$225.00
CE003		Head rental		
CP002	125 - SKs	Class A	\$21.00	\$2,625.00
FE047	1	4 1/2" Rubber Plug	\$250.00	\$250.00
FE027	1	4 1/2" Flush Joint Float Shoe	\$500.00	\$500.00
			sub total	\$5,595.00
			10% disc.	\$559.50
			sub total	\$5,035.50
			SALES TAX	259.91
			ESTIMATED TOTAL	5295.41

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.