

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (<i>Explain</i>) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	GAREY 1
Doc ID	1855286

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	3123	3127			250 gal 15% MCA HCL
2	3217	3220			250 gal 15% MCA HCL
2	3271	3275			500 gal 15% MCA HCL
2	3342	3348			250 gal 15% MCA HCL
2	3369	3371			250 gal 15% MCA HCL
2	3392	3394			250 gal 15% MCA HCL

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	GAREY 1
Doc ID	1855286

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	80/20	150	3%cc, 2% gel
Production	7.875	5.5	15.5	3584	Common	180	10% salt, 5% gil

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4452

Cell 785-324-1041

Date	4/10/25	Sec.	27	Twp.	08S	Range	18W	County	Rooks	State	KS	On Location		Finish	5:15 AM	
								Location							Plainville 6N 1/2W 1/2N	

Lease	Garey #1	Well No.		Owner	To Quality Oilwell Cementing, Inc.	
Contractor	Discovery Drilling Co #4				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job	Productive String					

Hole Size	7 7/8	T.D.	3590	Charge To	Anchor Bay
Csg.	5 1/2	Depth	3576	Street	

Tbg. Size		Depth		City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.	42.65	Shoe Joint	42.65	Cement Amount Ordered	Com 10% salt 5% gilsonite	
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Meas Line		Displace		180 SKS	180 SKS	500 Gal (Flow)
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EQUIPMENT				Common	180
Pumptrk	No.	Cementor		Poz. Mix	
		Helper	Shane		
Bulktrk	No.	Driver	See	Gel.	
		Driver			
Bulktrk	No.	Driver	Justin	Calcium	
		Driver			

JOB SERVICES & REMARKS				Hulls	
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Remarks:		Salt	14		
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Rat Hole	30 SKS	Flowseal			
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Mouse Hole	15 SKS	Kol-Seal	750 #		
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Centralizers		Mud CLR 48	500 gal		
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Baskets		CFL-117 or CD110 CAF-38			
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D/V or Port Collar	#58	1393	Sand		
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		Handling	201		
--	--	----------	-----	--	--

		Mileage			
--	--	---------	--	--	--

Insert @ 3533.35			FLOAT EQUIPMENT		
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		Guide Shoe	5 1/2		
--	--	------------	-------	--	--

		Centralizer	5 1/2		
--	--	-------------	-------	--	--

		Baskets	2		
--	--	---------	---	--	--

		AFU Inserts	1	Port Collar	
--	--	-------------	---	-------------	--

		Float Shoe	1	5 1/2	
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		Latch Down	1	5 1/2	
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		Pumptrk Charge	Prod String		
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		Mileage	60		
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				Tax	
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				Discount	
--	--	--	--	----------	--

				Total Charge	
--	--	--	--	--------------	--

X Signature	Shane				
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Thanks
6

Federal Tax I.D.# 20-2886107

No. 4413

		Tax	
		Discount	
☒ Signature Ryan Joske	Thanks	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

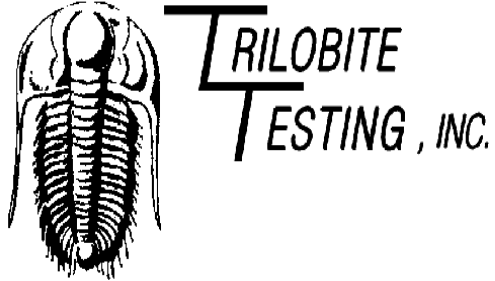
Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. **4428**

Cell 785-324-1041

Date 8/30-25	Sec.	Twp.	Range	County ROOKS	State KS	On Location	Finish
				Location P.O.ville SW 1/4 NW 1/4			
Lease Garey		Well No. 1		Owner			
Contractor C-B				To Quality Oilwell Cementing, Inc.			
Type Job Port Collar				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To Anchor Bay				
Csg. 5 1/2	Depth		Street				
Tbg. Size 2 7/8	Depth		City State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered 350⁸⁰ QmDC 1/4" FLO				
Meas Line	Displace		600⁴ Gel				
EQUIPMENT				Common 240⁸⁰ QmDC			
Pumptrk 17	No.	Cementer	Bill				
		Helper	Bryant				
Bulktrk	No.	Driver					
		Driver					
Bulktrk 13	No.	Driver	Cory				
		Driver					
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal 75#			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
BPE Test 800#				Handling 350			
Port Collar 1381				Mileage			
pump 600 lbs of Gel and				FLOAT EQUIPMENT			
Est. Circ.				Guide Shoe			
Centur 240#				Centralizer			
Cent Did Circ.				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
used							
240#							
600# Gel							
				Pumptrk Charge port Collar Job			
				Mileage 60			
				Tax			
				Discount			
				Total Charge			
Signature E. Plummer				Thanks			



DRILL STEM TEST REPORT

Prepared For: **Anchor Bay Petroleum LLC**

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

Garey #1

27-8S-18W Rooks KS

Start Date: 2025.04.04 @ 08:21:00

End Date: 2025.04.04 @ 13:25:37

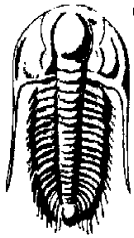
Job Ticket #: 72740 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.04.11 @ 09:15:03



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

27-8S-18W Rooks KS

1952 Victoria Rd
Hays KS 67601+9347

Garey #1

Job Ticket: 72740

DST#: 1

ATTN: Ed Glassman

Test Start: 2025.04.04 @ 08:21:00

GENERAL INFORMATION:

Formation: **Tor-LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:22

Time Test Ended: 13:25:37

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 75

Interval: **3127.00 ft (KB) To 3195.00 ft (KB) (TVD)**

Reference Elevations: 2003.00 ft (KB)

Total Depth: 3195.00 ft (KB) (TVD)

1995.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875 Inside

Press@RunDepth: 24.51 psig @ 3130.00 ft (KB)

Capacity: psig

Start Date: 2025.04.04

End Date:

2025.04.04

Last Calib.: 2025.04.04

Start Time: 08:21:01

End Time:

13:25:37

Time On Btm: 2025.04.04 @ 10:08:12

Time Off Btm: 2025.04.04 @ 12:17:12

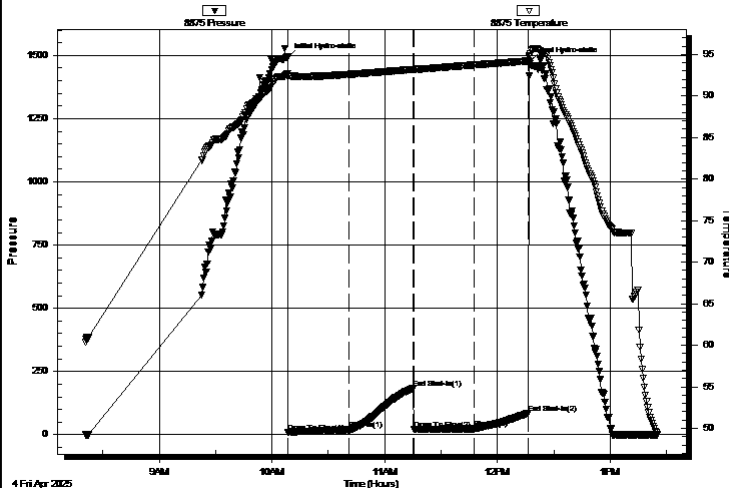
TEST COMMENT: 30-IF-Surface to 1.25"

30-ISI-No Return

30-FF-No Blow

30-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

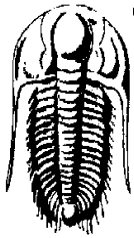
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1492.83	92.65	Initial Hydro-static
1	9.36	92.29	Open To Flow (1)
33	20.03	92.60	Shut-In(1)
67	183.13	93.18	End Shut-In(1)
68	21.95	93.18	Open To Flow (2)
100	24.51	93.73	Shut-In(2)
129	86.20	94.24	End Shut-In(2)
129	1476.01	94.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

27-8S-18W Rooks KS

Garey #1

Job Ticket: 72740

DST#: 1

Test Start: 2025.04.04 @ 08:21:00

GENERAL INFORMATION:

Formation: **Tor-LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:22

Time Test Ended: 13:25:37

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 75

Interval: 3127.00 ft (KB) To 3195.00 ft (KB) (TVD)

Total Depth: 3195.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2003.00 ft (KB)

1995.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6838 Inside

Press@RunDepth: psig @ 3130.00 ft (KB)

Start Date: 2025.04.04

End Date:

2025.04.04

Start Time: 08:21:01

End Time:

13:25:37

Capacity: psig

Last Calib.:

2025.04.04

Time On Btm:

Time Off Btm:

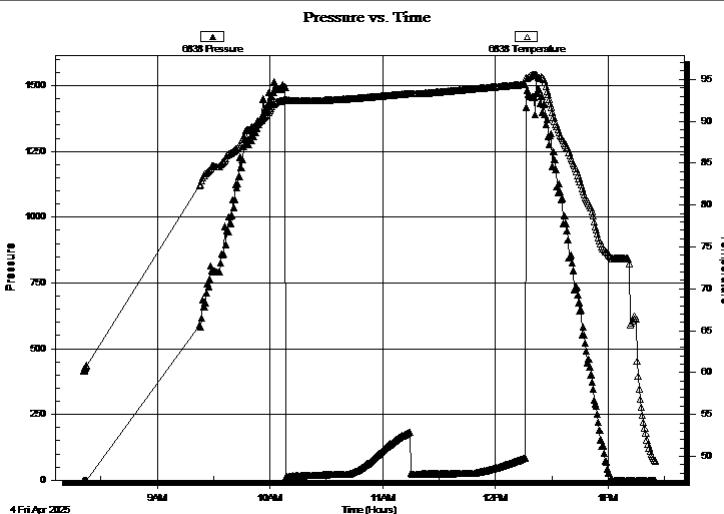
TEST COMMENT: 30-IF-Surface to 1.25"

30-ISI-No Return

30-FF-No Blow

30-FSI-No Return

PRESSURE SUMMARY



Time
(Min.)

Pressure
(psig)

Temp
(deg F)

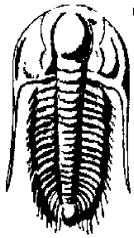
Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anchor Bay Petroleum LLC

27-8S-18W Rooks KS

1952 Victoria Rd
Hays KS 67601+9347

Garey #1

Job Ticket: 72740

DST#: 1

ATTN: Ed Glassman

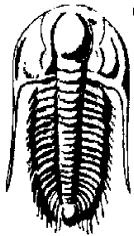
Test Start: 2025.04.04 @ 08:21:00

Tool Information

Drill Pipe:	Length:	3098.00 ft	Diameter:	3.82 inches	Volume:	43.92 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.75 inches	Volume:	- bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	58000.00 lb
					Total Volume:	- bbl	Tool Chased	ft
Drill Pipe Above KB:		28.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3127.00 ft					Final	46000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		68.00 ft						
Tool Length:		95.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3101.00	
Shut In Tool	5.00			3106.00	
Hydraulic tool	5.00			3111.00	
Gap Sub	4.00			3115.00	
Safety Joint	3.00			3118.00	
Packer	5.00			3123.00	27.00 Bottom Of Top Packer
Packer	4.00			3127.00	
Stubb	1.00			3128.00	
Perforations	1.00			3129.00	
Change Over Sub	1.00			3130.00	
Recorder	0.00	6838	Inside	3130.00	
Recorder	0.00	8875	Inside	3130.00	
Drill Pipe	32.00			3162.00	
Change Over Sub	1.00			3163.00	
Perforations	29.00			3192.00	
Bullnose	3.00			3195.00	68.00 Bottom Packers & Anchor
Total Tool Length:	95.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8S-18W Rooks KS

1952 Victoria Rd
Hays KS 67601+9347

Garey #1

Job Ticket: 72740

DST#: 1

ATTN: Ed Glassman

Test Start: 2025.04.04 @ 08:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 5.79 in³

Resistivity: ohm.m

Salinity: 2700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud 100%M	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

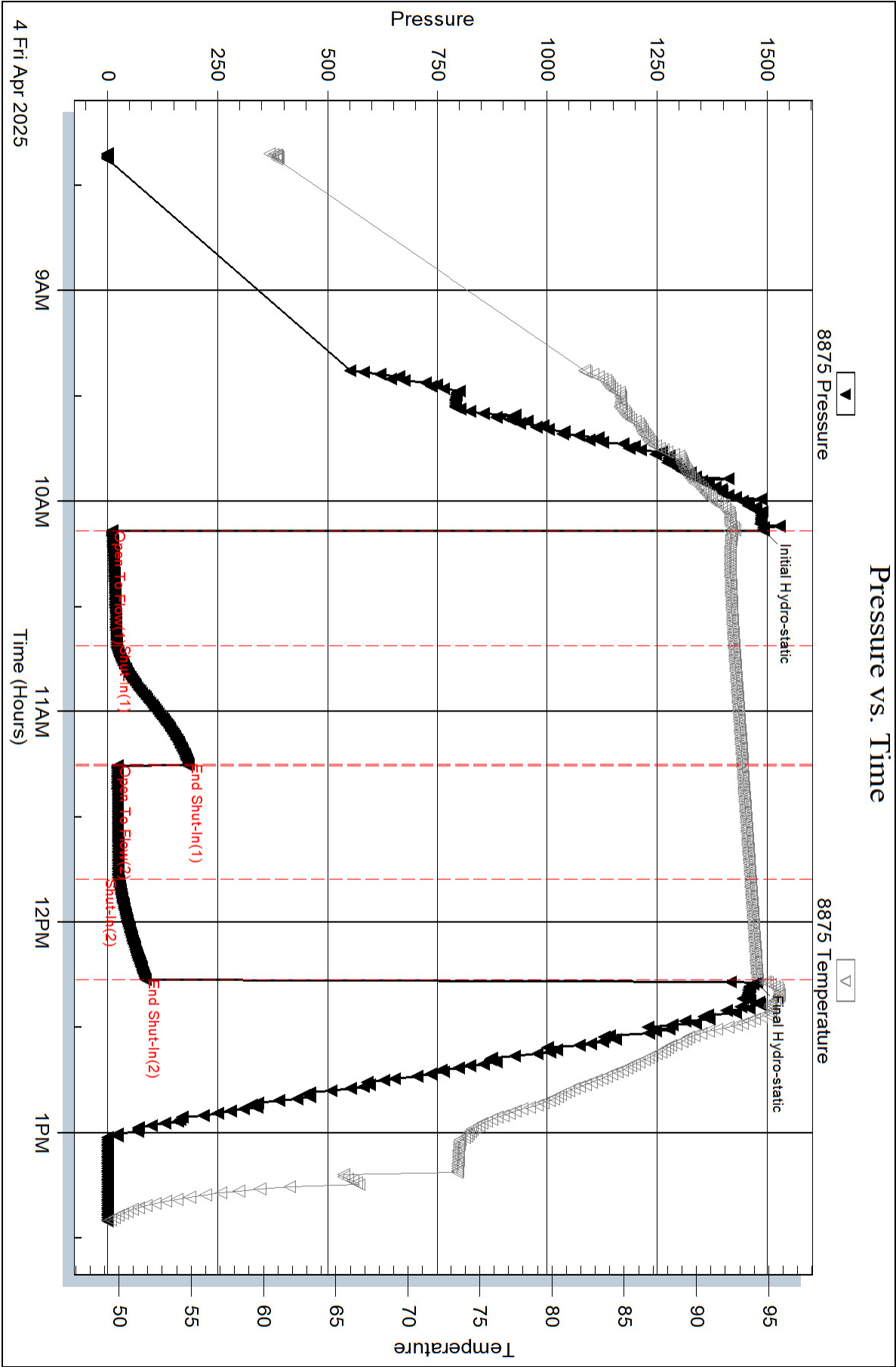
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Inside

Anchor Bay Petroleum LLC

Garey #1

DST Test Number: 1



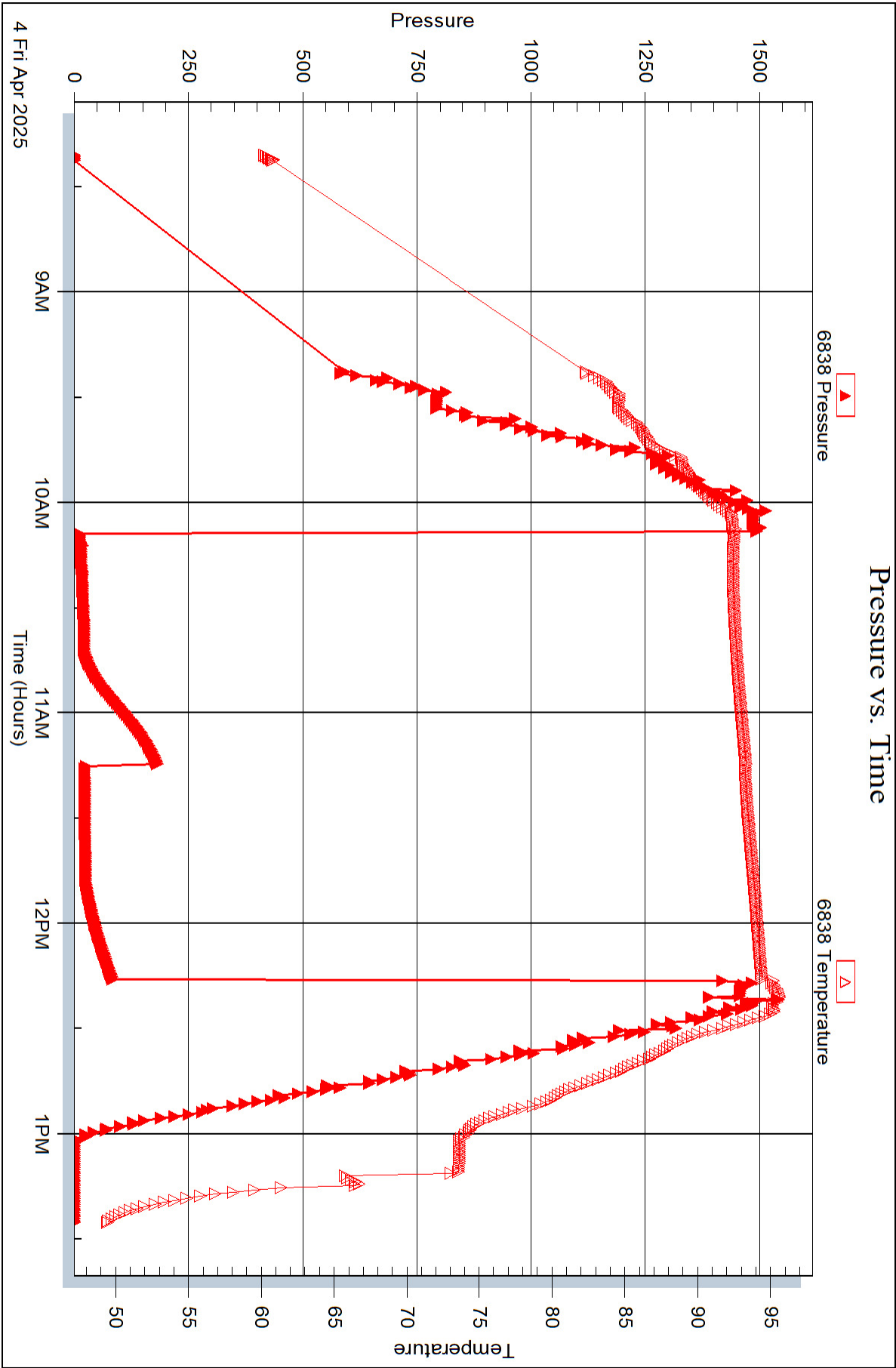
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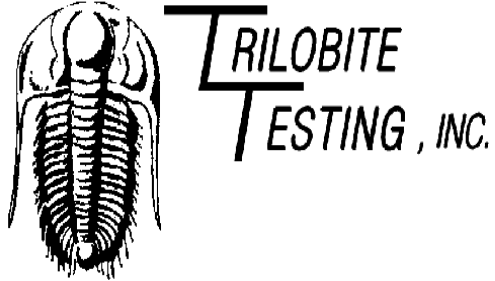
Inside

Anchor Bay Petroleum LLC

Garey #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Anchor Bay Petroleum LLC**

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

Garey #1

27-8S-18W Rooks KS

Start Date: 2025.04.09 @ 00:28:00

End Date: 2025.04.09 @ 07:30:27

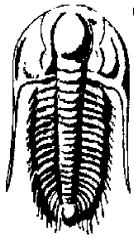
Job Ticket #: 72741 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.04.11 @ 09:13:47



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

27-8S-18W Rooks KS

Garey #1

Job Ticket: 72741

DST#: 2

Test Start: 2025.04.09 @ 00:28:00

GENERAL INFORMATION:

Formation: **LKC K- Arb**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:30:47

Time Test Ended: 07:30:27

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 75

Interval: 3374.00 ft (KB) To 3456.00 ft (KB) (TVD)

Reference Elevations: 2003.00 ft (KB)

Total Depth: 3456.00 ft (KB) (TVD)

1995.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875 Inside

Press@RunDepth: 48.95 psig @ 3378.00 ft (KB)

Capacity: psig

Start Date: 2025.04.09

End Date:

2025.04.09

Last Calib.:

2025.04.09

Start Time: 00:28:01

End Time:

07:30:26

Time On Btm:

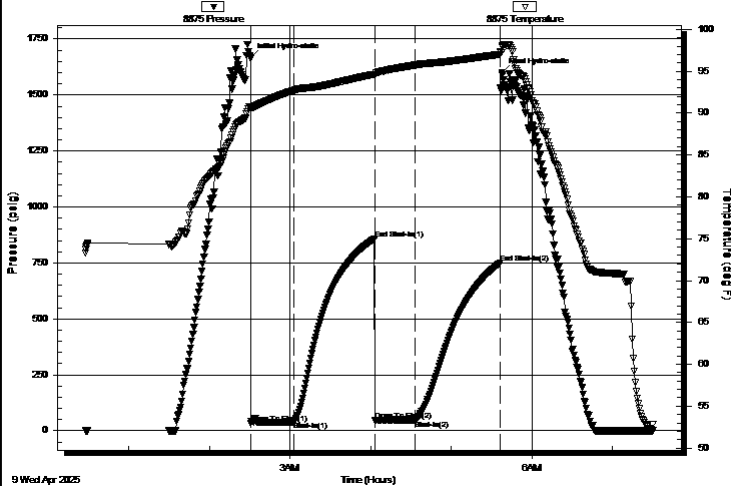
2025.04.09 @ 02:30:37

Time Off Btm:

2025.04.09 @ 05:37:57

TEST COMMENT: 30-IF-Surface to 3"
60-ISI-No Return
30-FF-Surface to 1.25"
60-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.71	90.80	Initial Hydro-static
1	32.83	90.48	Open To Flow (1)
33	40.58	92.72	Shut-In(1)
93	856.95	94.62	End Shut-In(1)
93	47.90	94.63	Open To Flow (2)
123	48.95	95.73	Shut-In(2)
186	748.15	97.03	End Shut-In(2)
188	1598.89	97.91	Final Hydro-static

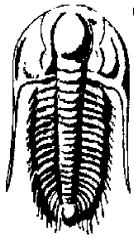
Recovery

Length (ft)	Description	Volume (bbl)
70.00	SOCM 5%O 95%M	0.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

27-8S-18W Rooks KS

Garey #1

Job Ticket: 72741

DST#: 2

Test Start: 2025.04.09 @ 00:28:00

GENERAL INFORMATION:

Formation: **LKC K- Arb**

Deviated: No Whipstock: ft (KB)

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Time Test Ended: 07:30:27

Test Type: Conventional Bottom Hole (Reset)

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Unit No: 75

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Total Depth: 3456.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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1995.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6838 Inside

Press@RunDepth: psig @ 3378.00 ft (KB)

Start Date: 2025.04.09

End Date:

2025.04.09

Start Time: 00:28:01

End Time:

07:30:26

Capacity: psig

Last Calib.:

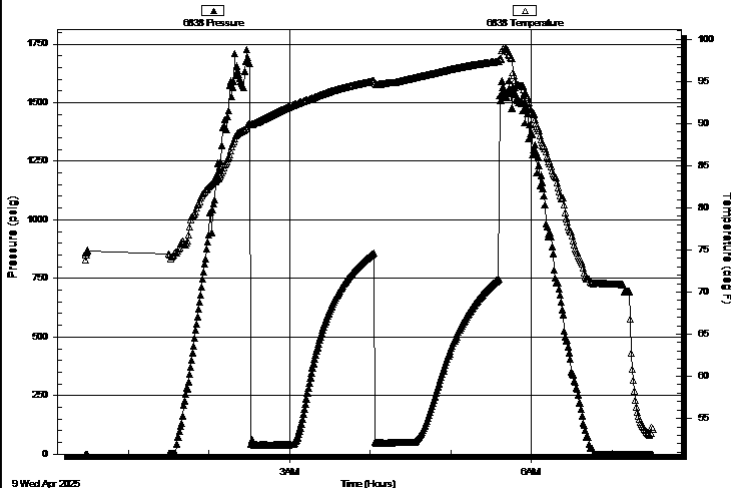
2025.04.09

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IF-Surface to 3"
60-ISI-No Return
30-FF-Surface to 1.25"
60-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

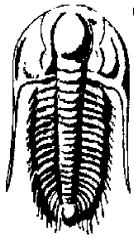
Recovery

Length (ft)	Description	Volume (bbl)
70.00	SOCM 5%O 95%M	0.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anchor Bay Petroleum LLC

27-8S-18W Rooks KS

1952 Victoria Rd
Hays KS 67601+9347

Garey #1

Job Ticket: 72741

DST#: 2

ATTN: Ed Glassman

Test Start: 2025.04.09 @ 00:28:00

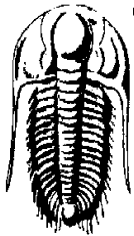
Tool Information

Drill Pipe:	Length:	3318.00 ft	Diameter:	3.82 inches	Volume:	47.03 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.75 inches	Volume:	- bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	620000.0 lb
					Total Volume:	- bbl	Tool Chased	ft
Drill Pipe Above KB:		6.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3374.00 ft					Final	46000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		82.00 ft						
Tool Length:		114.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3343.00		
Shut In Tool	5.00			3348.00		
Hydraulic tool	5.00			3353.00		
Jars	5.00			3358.00		
Gap Sub	4.00			3362.00		
Safety Joint	3.00			3365.00		
Packer	5.00			3370.00	32.00	Bottom Of Top Packer
Packer	4.00			3374.00		
Stubb	1.00			3375.00		
Perforations	2.00			3377.00		
Change Over Sub	1.00			3378.00		
Recorder	0.00	6838	Inside	3378.00		
Recorder	0.00	8875	Inside	3378.00		
Drill Pipe	64.00			3442.00		
Change Over Sub	1.00			3443.00		
Perforations	10.00			3453.00		
Bullnose	3.00			3456.00	82.00	Bottom Packers & Anchor
Total Tool Length:	114.00					



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8S-18W Rooks KS

1952 Victoria Rd
Hays KS 67601+9347

Garey #1

Job Ticket: 72741

DST#: 2

ATTN: Ed Glassman

Test Start: 2025.04.09 @ 00:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 5.20 in³

Resistivity: ohm.m

Salinity: 7500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	SOCM 5%O 95%M	0.715

Total Length: 70.00 ft

Total Volume: 0.715 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 8#LCM

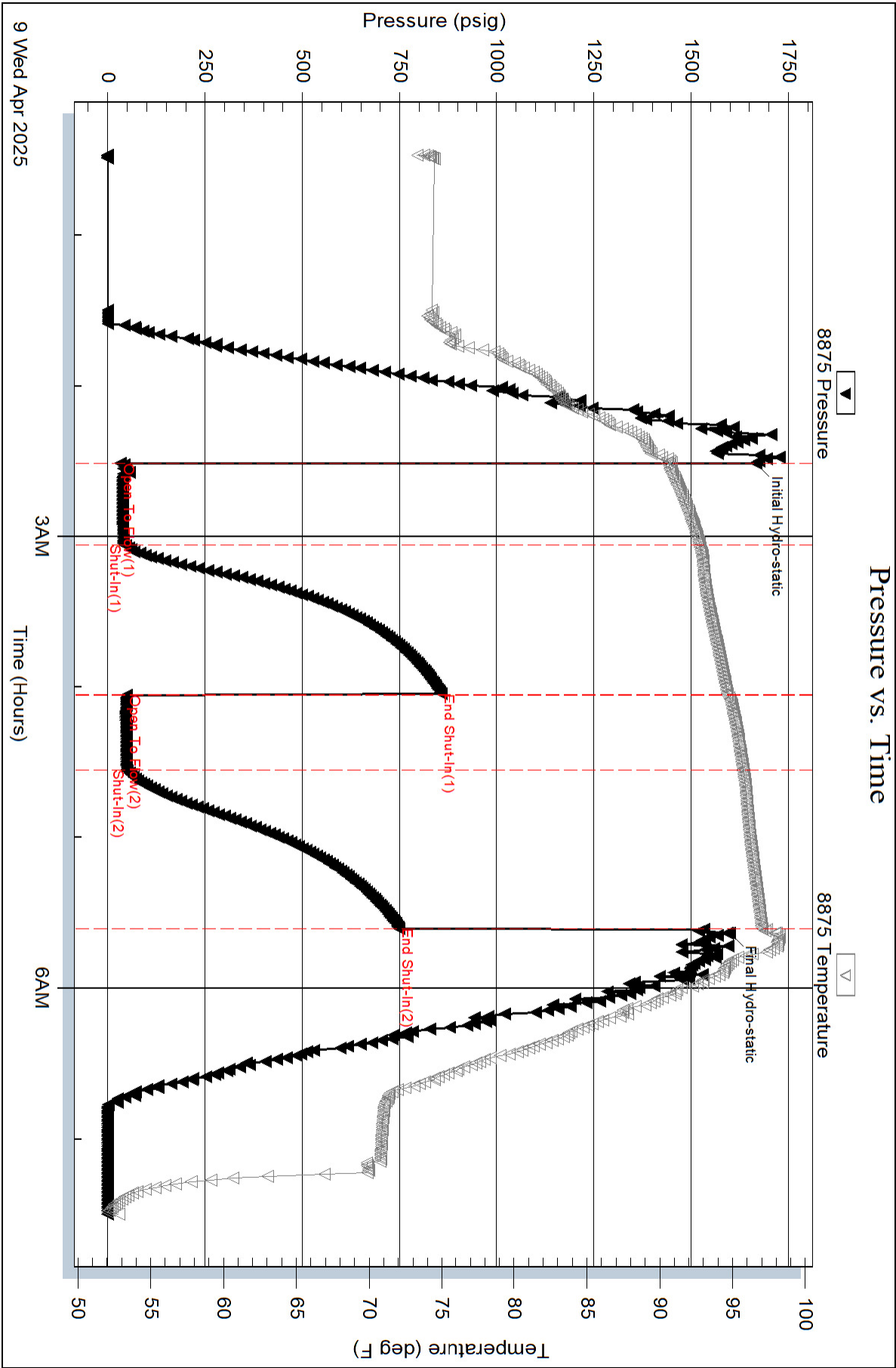
Serial #: 8875

Inside

Anchor Bay Petroleum LLC

Garey #1

DST Test Number: 2



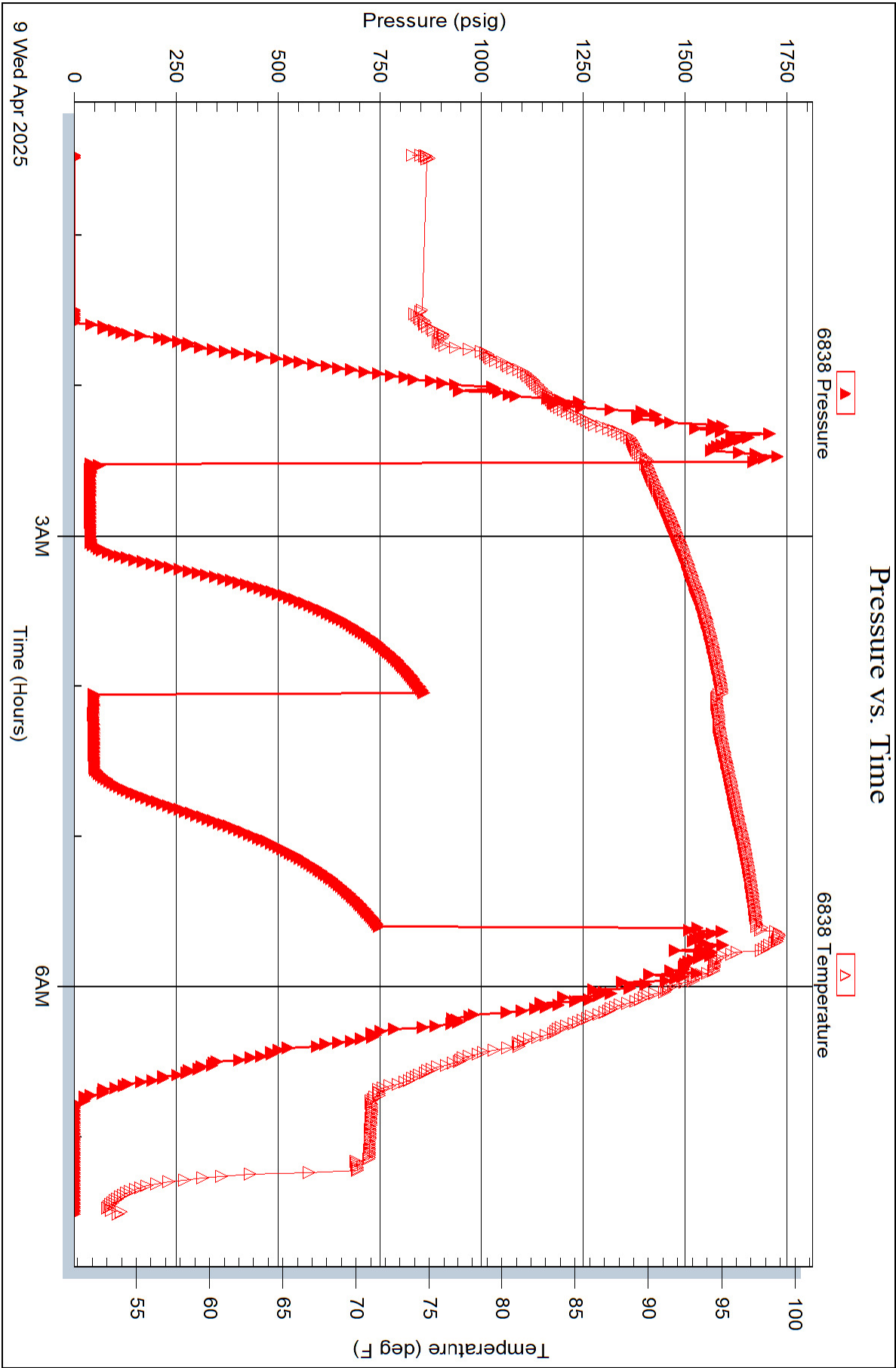
Serial #: 6838

Inside

Anchor Bay Petroleum LLC

Garey #1

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72740**

Well Name & No. Darey #1 Test No. 1 Date 04/04/2025
 Company Anchor Bay Petroleum LLC Elevation 2003 KB 1995 GL
 Address 1952 Victoria Rd Hays KS 67601 +9347
 Co. Rep / Geo Ed Glassman Rig Discovery #4
 Location: Sec. 27 Twp 8S Rge. 18W Co. Rooks State KS

Interval Tested 3127' - 3195 Zone Tested Toronto - LHC A
 Anchor Length 68' Drill Pipe Run 3098' Mud Wt. 8.8
 Top Packer Depth 3122' Drill Collars Run 30' Vis 59
 Bottom Packer Depth 3127 Wt. Pipe Run - WL 5.8
 Total Depth 3195' Chlorides 2700 ppm System LCM 2#

Blow Description 17 - Surface to 1.25"

1SD - No Return

47 - No Blow

7SD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15' BHT 940 Gravity - API RW - @ - °F Chlorides - ppm

Initial Hydrostatic 1492 ☒ Test 1800 ☐ Ruined Shale Packer

Initial Flow 9 to 20 ☐ Jars ☐ Ruined Packer

Initial Shut-In 183 ☐ Circ Sub ☐ Hotel

Final Flow 21 to 24 ☐ Hourly Standby ☒ EM Tool Successful

Final Shut-In 86 ☒ Mileage 7027 122.50 ☐ Accessibility

Final Hydrostatic 1476 ☐ Sampler ☐ Gas Sample

T-On Location 06:12 ☐ Straddle ☐ Oversized Hole

Initial Flow 30 T-Started 08:21 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 30 T-Open 10:08 ☐ Extra Packer ☐ Total 1922.50

Final Flow 30 T-Pulled 12:08 ☐ Extra Recorder ☐ Tool Loaded @

Final Shut-In 30 T-Out 13:25 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72741**

Well Name & No. Jarey #1 Test No. 2 Date 04/08/2025
 Company Anchor Bay Petroleum LLC Elevation 2003 KB 1995 GL
 Address 1952 Victoria Rd Hays KS 67601 + 9347
 Co. Rep / Geo Ed Glassman Rig Discovery #4
 Location: Sec. 27 Twp 8S Rge. 18W Co. Rocks State KS

Interval Tested 3374' - 3456' Zone Tested LKC K - Arbuckle
 Anchor Length 82' Drill Pipe Run 3318' Mud Wt. 9.0
 Top Packer Depth 3369' Drill Collars Run 30' Vis 62
 Bottom Packer Depth 3374' Wt. Pipe Run - WL 5.2
 Total Depth 3456' Chlorides 7,500 ppm System LCM 8H

Blow Description 77 - Surface to 3"
DSI - No Return
77 - Surface to 1.25"
78 - No Return

Rec <u>70'</u>	Feet of <u>SOCM</u>	%gas <u>5</u>	%oil	%water <u>95</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70' BHT 97° Gravity - API RW - @ - °F Chlorides - ppm

Initial Hydrostatic 1665 ☒ Test 1800 ☐ Ruined Shale Packer
 Initial Flow 32 to 40 ☒ Jars 300 ☐ Ruined Packer
 Initial Shut-In 8.56 ☐ Circ Sub ☐ Hotel
 Final Flow 47 to 48 ☐ Hourly Standby ☒ EM Tool Successful
 Final Shut-In 748 ☒ Mileage 70.77 x 2 122.50 + 122.50 ☐ Accessibility
 Final Hydrostatic 1598 ☐ Sampler ☐ Gas Sample

T- On Location 23:15 ☐ Straddle ☐ Oversized Hole
 Initial Flow 30 T-Started 00:28 04/09 ☒ Shale Packer 250 ☐ Sub Total 2800
 Initial Shut-In 60 T-Open 02:31 ☐ Extra Packer ☐ Total 4995
 Final Flow 30 T-Pulled 05:31 ☐ Extra Recorder ☒ Tool Loaded 07/09 @ 19:15
 Final Shut-In 60 T-Out 07:30 ☒ Day Standby 106 hrs (4Ds + 10 hrs) ☐ MP/DST Disc't
 Comments 4d 12h

Approved By _____ Our Representative [Signature]

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