

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32432  
Name: LaVeta Oil & Gas, LLC  
Address 1: P.O. Box 780  
Address 2: \_\_\_\_\_  
City: Middleburg State: VA Zip: 20118 + \_\_\_\_\_  
Contact Person: Martin Ziegler  
Phone: ( 620 ) 546-4559  
CONTRACTOR: License # 33323  
Name: Petromark Drilling LLC  
Wellsite Geologist: Bruce Reed  
Purchaser: Plains  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9-1-09 9-6-09 9-15-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185 23587 00 00  
Spot Description: \_\_\_\_\_  
SW NE SE NW \_\_\_\_\_ Sec. 14 Twp. 22 S. R. 12  East  West  
1790 Feet from  North /  South Line of Section  
2130 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Sara Well #: 1  
Field Name: Maxwell  
Producing Formation: Arbuckle  
Elevation: Ground: 1853' Kelly Bushing: 1858'  
Total Depth: 3755' Plug Back Total Depth: 3745'  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup> Alt II - DTG - 10/8/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 5500 ppm Fluid volume: 500 bbls  
Dewatering method used: Haul by truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: LaVeta Oil & Gas, LLC  
Lease Name: Heyen CJ#1 License No.: 32432  
Quarter NW Sec. 32 Twp. 22 S. R. 11  East  West  
County: Stafford Docket No.: D02847

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

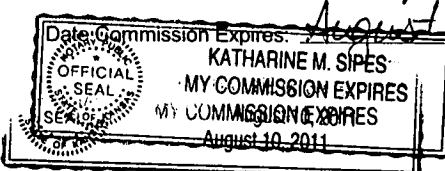
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Martin Ziegler  
Title: Contact Agent Date: 10/6/09  
Subscribed and sworn to before me this 10 day of October,  
20 09.  
Notary Public: Katharine M. Sipes

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 8 2009



C CORPORATION DIVISION  
WICHITA, KS

Operator Name: LaVette Oil & Gas, LLC Lease Name: Sara Well #: 1  
 Sec. 14 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual comp. porosity Dual induction log Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas Shale</td> <td>3177'</td> <td>-1319</td> </tr> <tr> <td>B.L.</td> <td>3275'</td> <td>-1417</td> </tr> <tr> <td>K.C. Lansing</td> <td>3304'</td> <td>-1446</td> </tr> <tr> <td>B.K.C. Lansing</td> <td>3544'</td> <td>-1686</td> </tr> <tr> <td>Arbuckle</td> <td>3644'</td> <td>-1786</td> </tr> </table>	Name	Top	Datum	Douglas Shale	3177'	-1319	B.L.	3275'	-1417	K.C. Lansing	3304'	-1446	B.K.C. Lansing	3544'	-1686	Arbuckle	3644'	-1786
Name	Top	Datum																	
Douglas Shale	3177'	-1319																	
B.L.	3275'	-1417																	
K.C. Lansing	3304'	-1446																	
B.K.C. Lansing	3544'	-1686																	
Arbuckle	3644'	-1786																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	224'	3% CC common	225	
Production	7 7/8"	5 1/2"	15.50#	3753'	AAZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3672'</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/16/09</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>70 Bbbls</u> Gas <u>0 Mcf</u> Water <u>20 Bbbls</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LaVeta Oil & Gas, LLC  
P.O. Box 780  
Middleburg, VA 20118  
October 6, 2009

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern,

Enclosed you will find Well Completion (ACO-1) and Exploration and Production Waste Transfer (CDP-5) forms for the following well:

Sara #1

Also enclosed is all pertinent information. Should you have any questions you can contact me at 620-546-4559.

Sincerely,  
Martin Ziegler

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KANSAS CORPORATION COMMISSION

OCT 08 2009

CONSERVATION DIVISION  
WICHITA, KS



### DRILLING INFORMATION AND GEOLOGICAL REPORT

Operator: LaVeta Oil & Gas  
 Lease: #1 Sara  
 Survey: 1790' FNL & 2130' FWL, Section 14-22S-12W  
 Field: Heyen  
 County: Stafford  
 State: Kansas

Contractor: Petromark Drilling, Rig 2  
 Elevation: 1853' GL / 1858' KB  
 Surface Casing: 8-5/8" @ 244'  
 Production: 5-1/2"  
 Mud Up: 2972'  
 Geologist: 3250'  
 Pipe Strap: Strap @ 3655' (-0.02 to the board)  
 Survey: Straight hole @ 3655' (3/4 degree deviation)  
 Testing: Trilobite Testing, Inc.  
 Log: Log-Tech /DI-DCP -Microresistivity  
 Detail: 3000' to RTD  
 RTD: 3755'  
 LTD: 3754'

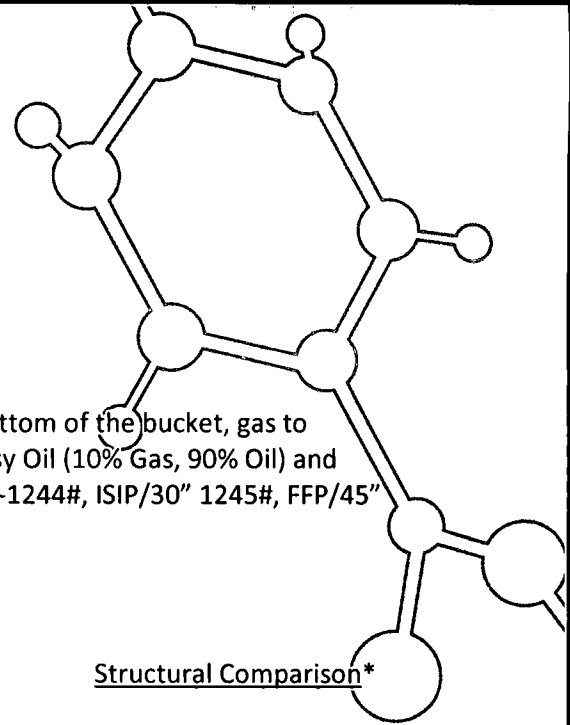
#### Daily Penetration

9/1/09	Spud
9/2/09	224'
9/3/09	1805'
9/4/09	2805'
9/5/09	3505'
9/6/09	3655'
9/7/09	3755'

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OCT 08 2009

CONSERVATION DIVISION  
WICHITA, KS



**Drill Stem Tests**

DST #1 3648' to 3655'. Weak blow on first opening. Strong blow off bottom of the bucket, gas to surface in 8 minutes of the second opening. Recovered 1420' Clean Gassy Oil (10% Gas, 90% Oil) and 190' Gas & Mud Cut Oil (20% Gas, 60% Oil, and 20% Mud). IFP/30" 1224-1244#, ISIP/30" 1245#, FFP/45" 233-517#, FSIP/60" 1008#.

**Formation Tops**

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>	<u>Log Top</u>	<u>Datum</u>	<u>Structural Comparison*</u>
Heebner	3146'	-1288	3145'	-1287	-1
Toronto	3164'	-1306	3164'	-1306	
Douglas	3178'	-1320	3177'	-1319	
Brown Lime	3277'	-1419	3275'	-1417	
Lansing	3302'	-1444	3304'	-1446	
B/KC	3543'	-1685	3544'	-1686	flat
Viola	3557'	-1699	3559'	-1701	+7
Simpson	3596'	-1738	3594'	-1736	
Arbuckle	3646'	-1788	3644'	-1786	+5

\*Reference well for structural comparison: Tenneco, #2 Krankenburg, SE SE NW of Section 14-22-12W, Stafford County, Kansas

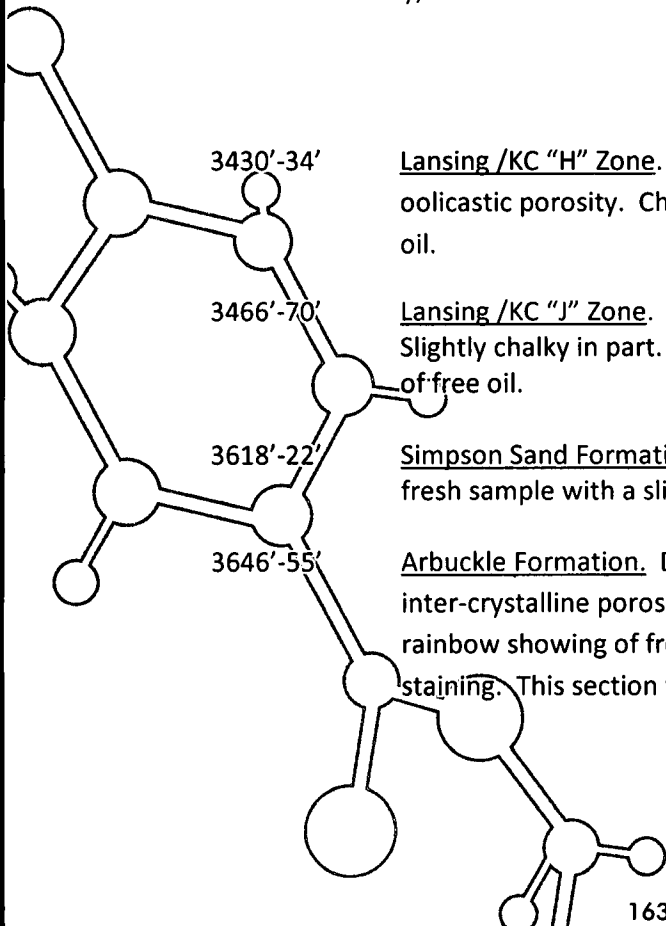
**Zones of Interest**

3430'-34' Lansing /KC "H" Zone. Limestone, cream to tan, fine crystalline, poorly developed oolitic porosity. Chalky. There was a faint odor in the fresh sample. No show of free oil.

3466'-70' Lansing /KC "J" Zone. Limestone, gray, fine crystalline, poorly developed porosity. Slightly chalky in part. There was a very faint odor in the fresh sample with no showing of free oil.

3618'-22' Simpson Sand Formation. Sandstone clusters, fine grained, slightly friable. No odor in fresh sample with a slight showing of dark brown free oil.

3646'-55' Arbuckle Formation. Dolomite, tan, fine crystalline and sucrosic. Poor to fair visible inter-crystalline porosity. There was a very strong odor in the fresh sample with a rainbow showing of free oil and gas bubbles. Some spotted to medium brown uniform staining. This section was covered in DST #1.





### Zones of Interest (continued)

3656-60' Arbuckle Formation. Dolomite, tan to cream, more medium crystalline. Fair to good inter-crystalline porosity. Good strong odor with a showing of free oil and gas bubbles. More light to medium brown staining. Samples carry a lot of shale.

### COMMENTS AND RECOMMENDATIONS

All tops have been corrected to the electric log for structural comparison. This well ran structurally higher than the show hole to the southeast. Commercial shows of oil were recovered from Drill Stem Test #1 from 3648' to 3655'. Log analysis warrants further testing through selected perforations limited to 3650' to 3654'. In addition, log analysis indicates that the Arbuckle Formation does not appear "wet" until 3670' (-1812) or lower.

Other zones of interest including the Lansing /Kansas City H / J Zones and Simpson Sand should be tested through perforations prior to abandonment.

It is therefore recommended an oil string of casing be set to further test the # 1 Sara. Prior to perforating the Arbuckle, run a cased hole correlation log and perforate as described above.

Respectfully submitted,

A handwritten signature in cursive script that reads "Bruce A. Reed".

Bruce A. Reed – Wellsite Geologist

# BASIC

energy services, L.P.

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KANSAS CORPORATION COMMISSION

OCT 08 2009

## TREATMENT REPORT

CONSERVATION DIVISION

Customer Lavaeta Oil and Gas, L.P.	Lease No. LC	WICHITA, KS	Date 9-7-09
Lease Sara	Well # 1	3754 Feet	
Field Order # 0637	Station Pratt, Kansas	Casing 5/8" 15.5 Lb.	Depth 5003
Type Job C.N.W. - Longstring	Formation	County Stafford	State Kansas
		Legal Description 14-225-12W	

PIPE DATA		PERFORATING DATA		MUD USED		TREATMENT RESUME	
Casing Size 5/8" 15.5 Lb./ft.	Tubing Size 3.754"	Shots/Ft 150	Shots sacks AA-2	Rate 7%	Pressure Friction	ISIP Reducer	
Depth 5003 Feet	Depth 3.754"	From 1	To 258	Max 58	Min LA-322	5 Min. 10%	5 Min. 758 Gas Blk
Volume 20.98 Bbl.	Volume 1.84 Bbl.	From 1	To 15.45 Lb./Gal	Avg 5.63 Gal./sk.	10 Min. 1.36	10 Min. 62 U.F.T./sk.	
Max Press 650 P.S.I.	Max Press L.	From	To				15 Min.
Well Connection Plug container	Annulus Vol. L.	From	To	HPH Used 25 sacks 60/40 Poz	Plug Rat Hole		Annulus Pressure
Plug Depth 203 Feet	Packer Depth 3.754"	From	To	Flush 89.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Dennye Griffin	Station Manager David Scott	Treater Clarence R. Messick
-------------------------------------------	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	E. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
2:45					Petromark Drilling start to run Regular Guide Shoe, Slice Joint with Auto Fill Insert screwed into collar and a total of 89 Joints new 15.5 Lb./ft. 5/8" casing. Ran a Basket above collar #4. Ran Turbolizers on Collars #1, 2, 3, 4, 5, & #6.
4:30					Casing in Well. Circulate and Reciprocate for 45 minutes.
5:05	400		20	6	Start Fresh water Pre-Flush.
			32	5	Start Mud Flush.
5:13	500		37	5	Start Fresh Water Spurger.
	-0-		73		Start Mixing 150 sacks AA-2 cement.
					Stop pumping. Shut in Well. Wash pump and lines. Release Top Rubber Plug. Open Well.
5:28	150		70	6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
5:43	650		89.5		Plug down.
	1,650				Pressure up.
					Release pressure. Insert held.
	-0-		7	3	Plug Rat hole.
					Wash up pump truck.
6:15					Job Complete.
					Thank You.
					Clarence, Mike, Edward



## Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

### Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

### Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

### Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

### Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

### Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

### Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

### Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

### Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

### General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

RECEIVED  
KANSAS CORPORATION COMMISSION FIELD SERVICE TICKET

OCT 08 2009 1718 0637 A

14-225-12W

CONSERVATION DIVISION  
WICHITA, KS

TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-7-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: LaVeta Oil and Gas, LLC.				LEASE: Sara		WELL NO. 1				
ADDRESS:				COUNTY: Stafford		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; E. McGraw						
AUTHORIZED BY:				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	1						9-7-09			7:00
						ARRIVED AT JOB				10:30
19,903-19,905	1					START OPERATION				5:00
						FINISH OPERATION				6:00
19,831-19,862	1					RELEASED	9-7-09			6:15
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement		150 sh		
CP103	60/40 Poz Cement		15 sh		
CC105	Doframer		36 lb		
CC111	Salt (Fine)		704 lb		
CC112	Friction Reducer		43 lb		
CC115	Gas Block		106 lb		
CC129	FLA-322		71 lb		
CC201	Gilsonite		750 lb		
CC151	Mud Flush		500 Gal		
CF1901	Basket, 5 1/2"		1 ea		
CF103	Top Rubber Plug, 5 1/2"		1 ea		
CF251	Regular Guide Shoe, 5 1/2"		1 ea		
CF1451	Insert Float Valve, 5 1/2"		1 ea		
CF1651	Tri-Lizer, 5 1/2"		6 ea		
CF2001	Cable Type Scratchers, 5 1/2"		10 ea		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

## Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

### Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customer's invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

### Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

### Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

### Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

### Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

### Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

### Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

### Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

### General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0273

Date	9-2-09	Sec.	14	Twp.	22	Range	12	County	STAFFORD	State	Ks.	On Location		Finish	2:50 AM
------	--------	------	----	------	----	-------	----	--------	----------	-------	-----	-------------	--	--------	---------

Lease	SARA	Well No.	#1	Location	K-14 T.K.C. - JOE'S
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Contractor	Petromark	Owner	179 S W INTO
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Type Job: Surface  
To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	12 1/4	T.D.	224	Charge To	LOVELLO OIL & GAS
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Csg.	55/2	Depth	220	Street	
------	------	-------	-----	--------	--

Tbg. Size		Depth		City		State	
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Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Tool		Depth		CEMENT		
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Cement Left in Csg.		Shoe Joint		Amount Ordered		
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Press Max.		Minimum		220 @ 60/40 Poz 270 @ 37/2 CC		
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Meas Line		Displace	13.3	Common	132 @ 102	1320.00
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Perf.		Poz. Mix		Gel.	4 @ 1700	6800.00
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**EQUIPMENT**

Pumptrk	5	No.		Cementer	JOE
Bulktrk	11	No.		Driver	NEALE
Bulktrk	10	No.		Driver	JOE

Calcium	7 @ 4222	16300.00
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Mills		
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Salt		
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**JOB SERVICES & REMARKS**

Pumptrk Charge	Surface	400.00
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Mileage	25 @ 6.00	150.00
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Footage		
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Total	550.00
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Flowseal	55 @ 2.00	110.00
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Handling	231 @ 2.00	462.00
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Mileage	03 @ 100.00	300.00
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Pump Truck Charge		550.00
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Remarks:  
Run 5 hrs 270 220 csg 200

Mix - Pump 220 @ 60/40 Poz  
270 Gel 37/2 CC 1/4" C.F.  
14 T. Seal 1.25 @ 13

SHUT DOWN RELEASES 37/2 Poz

DTSO 13.3 134 total  
Close Value on Csg 200

One out to Pet

Signature: Shawn [unclear]

**FLOAT EQUIPMENT**

Guide Shoe		
------------	--	--

Centralizer		
-------------	--	--

Baskets		
---------	--	--

AFU Inserts		
-------------	--	--

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 08 2009

Rotating Head		
---------------	--	--

Squeeze Mainfold		
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CONSERVATION DIVISION  
WICHITA, KS

Tax	
-----	--

Discount	
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Total Charge	
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## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts unpaid at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

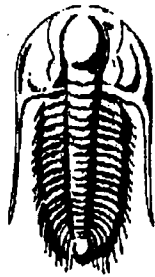
**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas, LLC**

P.O.Box 780  
Middleburg, VA 20118

ATTN: Bruce Reed

**14 22 12 Stafford KS**

**Sara # 1**

Start Date: 2009.09.05 @ 18:41:57

End Date: 2009.09.06 @ 11:21:57

Job Ticket #: 36478                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

LaVeta Oil & Gas, LLC

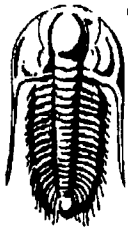
Sara # 1

14 22 12 Stafford KS

DST # 1

Arbuckle

2009.09.05



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC

Sara # 1

P.O.Box 780  
Middleburg, VA 20118

14 22 12 Stafford KS

Job Ticket: 36478

DST#: 1

ATTN: Bruce Reed

Test Start: 2009.09.05 @ 18:41:57

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:00:27

Time Test Ended: 11:21:57

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **3648.00 ft (KB) To 3655.00 ft (KB) (TVD)**

Reference Elevations: 1858.00 ft (KB)

Total Depth: 3655.00 ft (KB) (TVD)

1853.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 6798** Inside

Press@RunDepth: 517.67 psig @ 3649.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.09.05

End Date:

2009.09.06

Last Calib.: 2009.09.06

Start Time: 18:41:58

End Time:

11:21:57

Time On Btm: 2009.09.05 @ 19:58:27

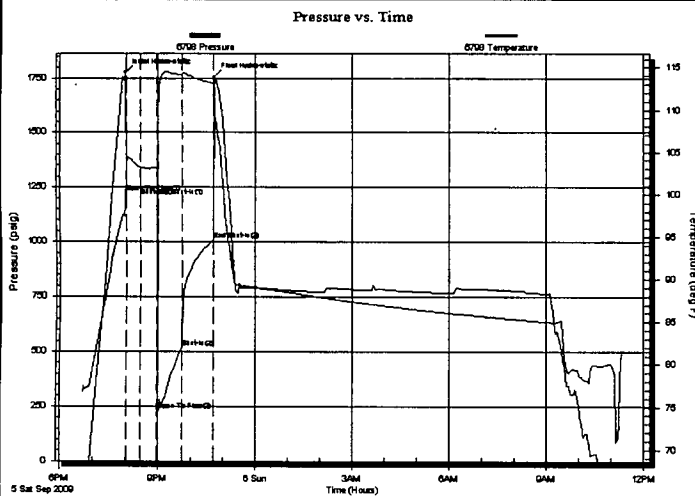
Time Off Btm: 2009.09.05 @ 22:42:57

TEST COMMENT: IF:Weak blow . Built to 2", decreased to surface.

IS:No blow .

FF:Very strong blow . B.O.B. immediately. GTS in 8 mins. (see gas flow report)

FS:Very strong blow . B.O.B. immediately after 10 min. bl



## PRESSURE SUMMARY

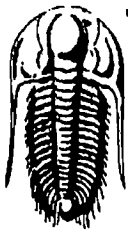
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1775.18	98.69	Initial Hydro-static
2	1224.31	101.95	Open To Flow (1)
30	1244.76	103.15	Shut-In(1)
60	1245.16	103.23	End Shut-In(1)
61	233.15	108.82	Open To Flow (2)
105	517.67	114.10	Shut-In(2)
163	1007.69	113.10	End Shut-In(2)
165	1755.01	109.57	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1420.00	Clean Gsy Oil 10%g 90%o	18.80
190.00	G&MCO 20%g 60%o 20%m	2.67
0.00	2021' GIP	0.00
0.00	Grav: 34.5 API @ 65 deg.	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	2.00	6.14
Max. Gas Rate	0.13	3.50	6.70



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

LaVeta Oil & Gas, LLC

**Sara # 1**

P.O.Box 780  
Middleburg, VA 20118

**14 22 12 Stafford KS**

Job Ticket: 36478

**DST#: 1**

ATTN: Bruce Reed

Test Start: 2009.09.05 @ 18:41:57

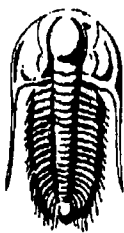
**Tool Information**

Drill Pipe:	Length: 3508.00 ft	Diameter: 3.80 inches	Volume: 49.21 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 49.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3648.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	27.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

**Tool Comments:**

Oil unloaded in derrick, capped and waited for daylight.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3633.00	
Hydraulic tool	5.00			3638.00	
Packer	5.00			3643.00	20.00 Bottom Of Top Packer
Packer	5.00			3648.00	
Stubb	1.00			3649.00	
Recorder	0.00	6798	Inside	3649.00	
Recorder	0.00	8367	Inside	3649.00	
Perforations	3.00			3652.00	
Bullnose	3.00			3655.00	7.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>27.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

LaVeta Oil & Gas, LLC

Sara # 1

P.O.Box 780  
Middleburg, VA 20118

14 22 12 Stafford KS

Job Ticket: 36478

DST#: 1

ATTN: Bruce Reed

Test Start: 2009.09.05 @ 18:41:57

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
1420.00	Clean Gsy Oil 10%g 90%o	18.798
190.00	G&MCO 20%g 60%o 20%m	2.665
0.00	2021' GIP	0.000
0.00	Grav: 34.5 API @ 65 deg.	0.000

Total Length: 1610.00 ft

Total Volume: 21.463 bbl

Num Fluid Samples: 0

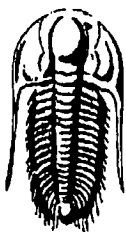
Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

LaVeta Oil & Gas, LLC

**Sara # 1**

P.O.Box 780  
Middleburg, VA 20118

**14 22 12 Stafford KS**

Job Ticket: 36478

DST#: 1

ATTN: Bruce Reed

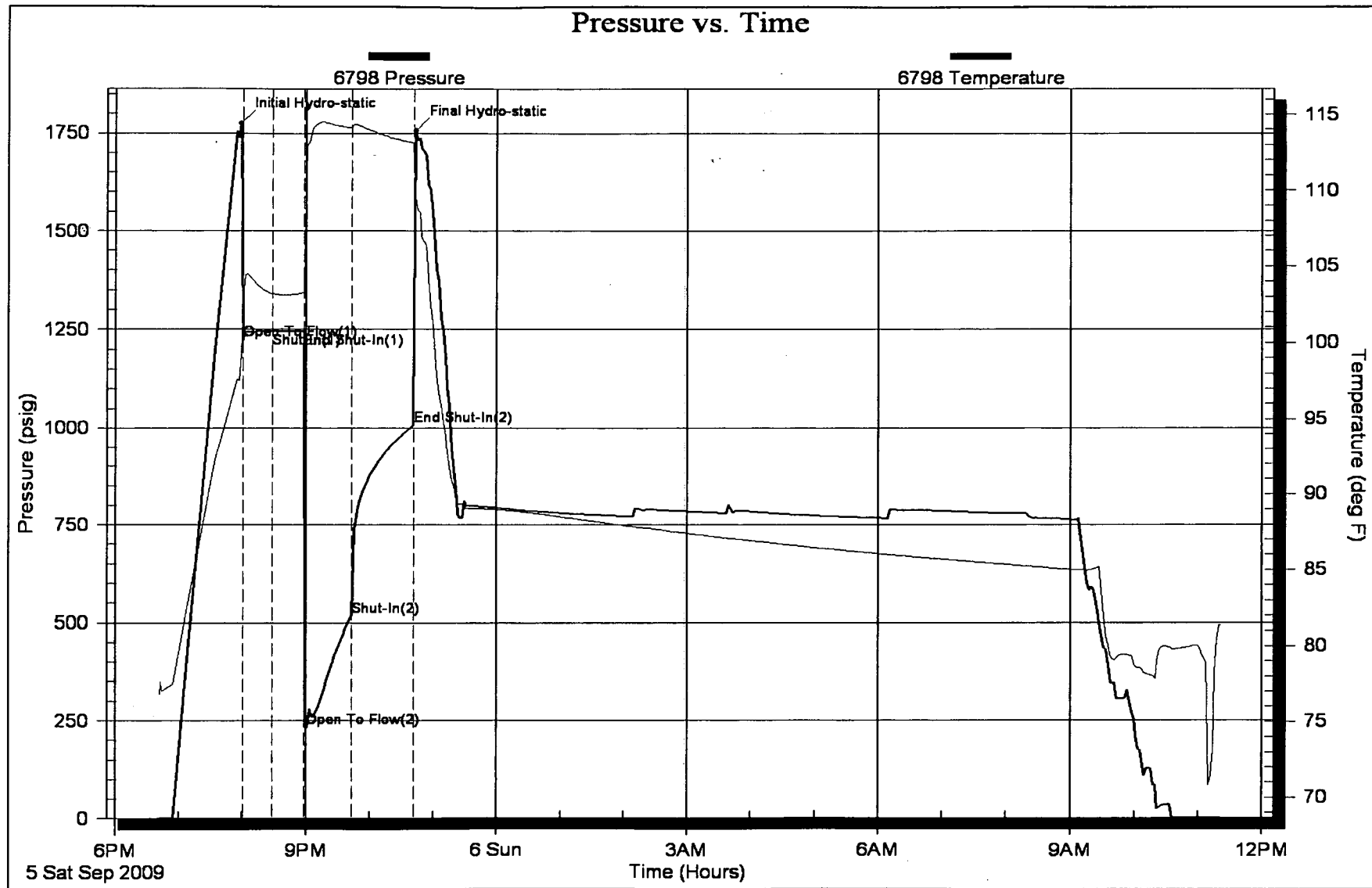
Test Start: 2009.09.05 @ 18:41:57

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
2	10	0.13	2.00	6.14
2	20	0.13	3.50	6.70
2	30	0.13	3.00	6.51
2	40	0.13	2.25	6.23
2	45	0.13	2.00	6.14



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

August 12, 2025

Jason Dove  
La Veta Oil & Gas, LLC  
PO BOX 780  
MIDDLEBURG, VA 20118-0780

Re: Plugging Application  
API 15-185-23587-00-00  
SARA 1  
NW/4 Sec.14-22S-12W  
Stafford County, Kansas

Dear Jason Dove:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 08, 2026. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The February 08, 2026 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1