KOLAR Document ID: 1855557

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5030 Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2:

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-051-24674-00-00 Permit No.: D26013.0

_ - NE - SW - SE Sec. 21 Twp. 11 S. R. 17 ☐ East ☑ West

1168 Feet from ☐ North / ☑ South Line of Section

1917 Feet from ☑ East / ☐ West Line of Section

Lease: BEMIS A Well No.: 16 SWD

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 25000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	13.375	n/a	8.625	n/a	5.5
Set at:		267		3484		3450
Sacks of Cement:		250		300		coated
Cement Top:		0		2182		
Cement Bottom:		267		3484		

Packer Type: Baker Model G Set at: 3450

☑ DV Tool ☐ Port Collar Depth of: 1105 feet with 450 sacks of cement TD (and plug back): 3960 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.07779 Long: -99.21045 Date Acquired: 08/13/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	332	350	390			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: -27 Bbls. to load annulus: 0.75

Test Date: 08/13/2025 Using: Smoky Hill Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3450 feet.

The test results were verified by operator's representative:

Name: Brian Hashenberger Title: Production Super Phone: (785) 737-1628

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/12/2030

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

8/14/2020: File review from 11/21/1990 indicates DB or additional cementing from 1105' W/ 450 sx. By T. Vail. DD

Form	U7 - Casing Mechanical Integrity Test
Operator	Vess Oil Corporation
Well Name	BEMIS A 16 SWD
Doc ID	1855557

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3484	3960
GRANIT WASH	3484	3960