

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_ feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxxx) Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s):  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement,  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_Do you have a valid Oil & Gas Lease?  Yes  NoDepth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

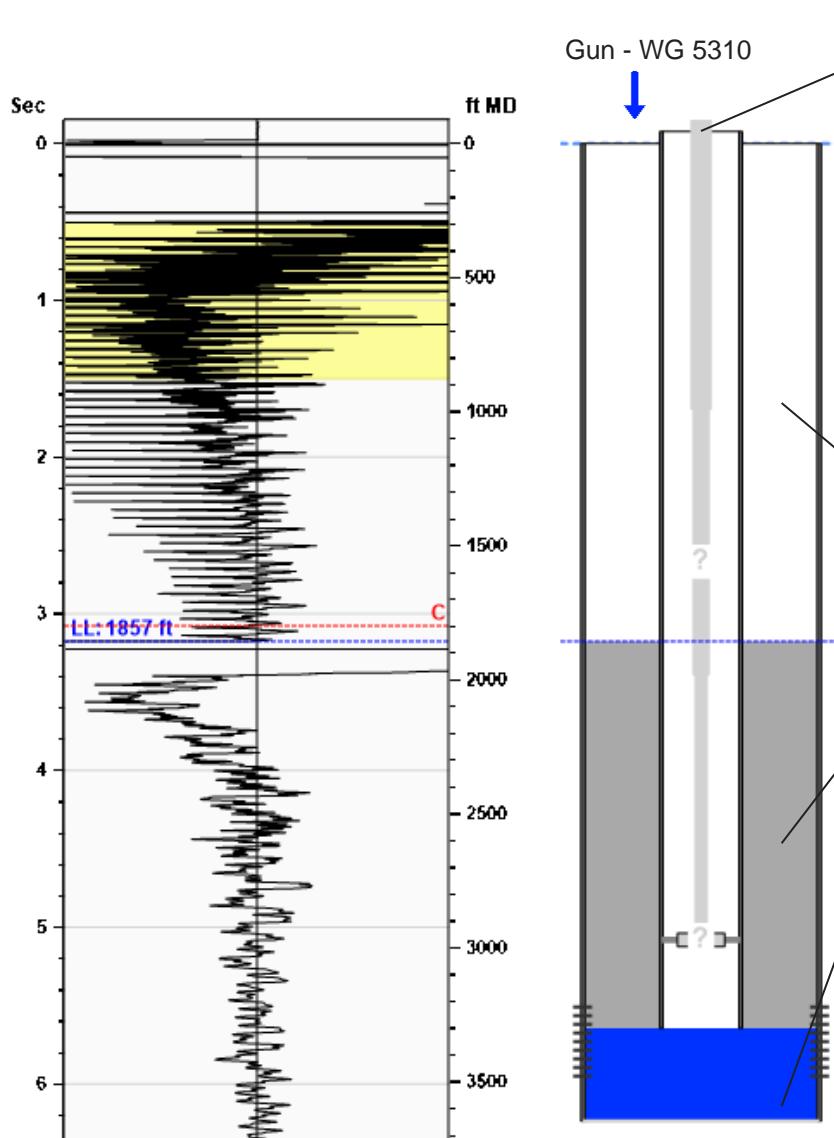
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Liquid Level**
**1857 ft MD**
**Fluid Above Pump**  
**Equivalent Gas Free Above Pump**
**1443 ft TVD**  
**1443 ft TVD**

**Production**

Date Entered 08/12/25

Current \*.\* Potential \*.\* BBL/D

Oil \*.\* \*.\* BBL/D  
Water \*.\* \*.\* BBL/D  
Gas \*.\* \*.\* Mscf/D

IPR Method Vogel  
PBHP/SBHP -0.00  
Producing Efficiency 0.00%

**Casing Pressure**

Pressure \*.\* psi (g)

**Annular Gas Flow**

Gas Flow 0.0 Mscf/D

**Fluid Properties**

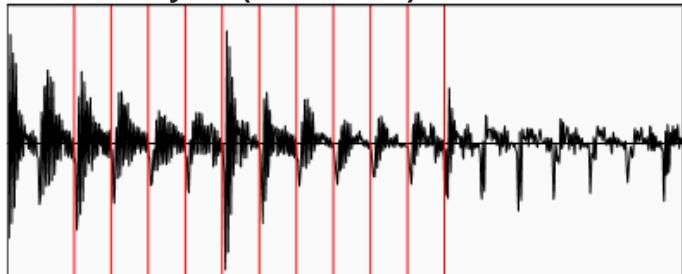
% Liquid Above Pump 100.00%  
% Liquid Below Pump 100.00%

**Depths**

Pump Intake Depth 3300 ft  
Formation Depth 3504 ft

**Wellbore Pressures**

PIP 485.7 psi (g)  
PBHP 578.4 psi (g)  
SBHP \*.\*  
Gas/Liq Interface 0.0 psi (g)

**Collar Analysis (Automatic)**

Average Acoustic Velocity 1169 ft/s  
Average Joints Per Sec. 18.44 Jts/sec  
Joints To Liquid 58.57 Jts

**Casing Pressure Buildup**
**No Pressure Acquired**

Casing Pressure \*.\* psi (g)  
Buildup \*.\* psi (g)  
Buildup Time \*.\* sec  
Gas Gravity from Collar Analysis (Automatic) 0.7000 Air = 1

**Comments and Recommendations**

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/14/2025

Ronald Prater  
Prater Oil & Gas Operations, Inc.  
10356 BLUESTEM BLVD  
PRATT, KS 67124-6712

Re: Temporary Abandonment  
API 15-009-24937-00-00  
R G LUDWIG 1-8  
SE/4 Sec.08-17S-14W  
Barton County, Kansas

Dear Ronald Prater:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reason(s):

**Lack of Lease  
Need Oil & Gas Lease Ratification**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/13/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Shane Jones  
KCC DISTRICT 4